

2010 Variable Frequency Drive Rebate

Instructions for completing the School / NE&C VARIABLE FREQUENCY DRIVE Rebate Worksheet

General Notes:

1. A vendor proposal is required for a rebate. The VFD Installation Information, page 3 may also be required.
2. VFD's offer a method of significantly reducing the energy consumed by fans, centrifugal pumps, and other motor-driven machinery operated under varying loads. For VFD applications not covered here, use the Custom Rebate Application.
3. Systems must have varying load operations such as variable flow or pressure regulation. Fan and pump operations that would otherwise be regulated by on/off cycling are not eligible for VFD incentives. Systems with constant speed and variable load operations (such as conveyors) are not eligible for VFD incentives.
4. Check with your specific utility for any harmonics or power quality requirements
5. If power factor correction capacitors are present, they could be adversely affected by the VFD. The customer's design engineer should address this issue
6. Invoices will be required for payment of rebates
7. The rebate, in conjunction with all other sources of funding, cannot exceed the total project cost

Eligibility Requirements:

1. This form may be used for VFD's installed on the following types of applications:
 - a. Supply fan on constant volume supply air handler [Application Code - SFA]
 - b. Supply fan on VAV packaged HVAC unit [SFP] (*forward curved fans are not eligible*)
 - c. Return fan on constant volume return air handler [RFA]
 - d. Return fan on VAV packaged HVAC unit [RFP] (*forward curved fans are not eligible*)
 - e. Building exhaust fan (04) [BEF]
 - f. Process exhaust fan (04) [PEF]
 - g. Fume hood exhaust fan and makeup air fan (04) [HEF]
 - h. Boiler feed water pump [FWP]
 - i. Circulation pump for water source heat pump loop (05) [WWP]
 - j. Boiler draft fan (04) [BDF]
 - k. Process heating & cooling circulation pumps (04) [PHC]
 - l. Hydraulic pumps (04) [HYP]
 - m. Cooling Tower Fan (05) [CTF]
2. HVAC circulation pumps are not eligible. (see NH Energy Code section 803.3.3.7.1)
3. Fans / pumps motors must operate a minimum of 2,000 hours per year.
4. Applicants must demonstrate significant load diversity that will result in savings through motor speed variation
5. The VFD speed must be automatically controlled by differential pressure, flow or temperature.
6. The rebate offer is not valid unless signed and dated by the Utility Representative. The Customer accepts the Utilities rebate offer and agrees to the Terms and Conditions of the Utility by signing in the pre-approval offer block.

2010 Variable Frequency Drive Rebate

VFD Installation Information Form

Check with your utility representative to determine if the attached VFD Installation Information Form needs to be completed and submitted.

Pre-Installation:

1. Collect and review available vendor quotes, proposals or cost estimates.
2. Review eligibility requirements with the customer.
3. Provide to the utility representative the manufacturer's equipment specifications and confirm that it meets the minimum efficiency requirements:
 - a. Motor HP (size) horsepower
 - b. Fan or Pump ID identification (example: AC-3, air handler #2, chilled water pump #1)
 - c. Area Served - location (example: lobby, cafeteria, 2nd floor offices)
 - d. Fan or Pump Application Code (Table 1 on the VFD worksheet)
 - e. Verify the fan is not forward curve type.
 - f. Annual Hours of Operation

If controlled HP falls between two listed HP values, interpolate to determine the maximum rebate. Show your calculations.

School / NE&C VFD REBATE WORKSHEET						
Item	Motor HP	Fan or Pump ID	Area Served	Application Code¹	Annual Hours of Operation²	Rebate (\$)³
<i>Ex.</i>	<i>10</i>	<i>AC-2</i>	<i>Atrium</i>	<i>SFA</i>	<i>5,400</i>	<i>\$1,250</i>
1	Motor nameplate	Equipment identification or name	Location of pump or fan	Refer to the Application table	Must exceed 2,000 hours per year	Refer to the Rebate table

Post-Installation:

Utility Representative must verify that:

1. The equipment including the VFD, motor and line reactors has been installed and is operable.
2. The VFD equipment matches the rebate application information. If the equipment has changed from what was approved for the initial rebate offer, the substituted equipment/material specifications must be submitted and reviewed by the utility to verify compliance with technical requirements and approved before a rebate is considered.
3. the prior control is disabled
 - a. inlet or outlet dampers are fully open or removed
 - b. inlet or outlet valves are fully open or removed, bypass loop valved off or removed
4. observe operation of drive, motor, and driven equipment
5. if possible, observe variation in drive speed with changing operating conditions
6. the invoice or proof of payment has been submitted
7. The Utility Representative & Customer have signed / dated the post installation inspection block on the rebate form.

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VFD Installation Information Form

Equipment Information

Item ID reference number found in the rebate worksheet table: _____

Fan or Pump ID(s) _____ (Example: FW-1, Feedwater Pump #1; CW-1, Condenser Water Pump #1)

VFD Application: _____ (Use list of applications from page one, or describe other)

Building Type: _____ (Office, Hotel/Motel, Healthcare, Elementary/High School, College/University, Warehouse, Restaurant, Manufacturing, Other?)

Type of area(s) served by fan(s) or pump(s): _____

Equipment served by the fan (s) or pump (s): _____

If fan, note type: _____ (centrifugal, forward curve, backward curve, axial, etc)

Fan or Pump Nominal HP _____ (if multiple motors, list individual HP's) Nameplate motor efficiency(s) _____

Fan or Pump Manufacturer: _____ Model: _____

Full Load Design Conditions: Flow _____ (CFM, GPM) Pressure _____ (inches static, feet of water, PSI, other?)

Existing Controls: _____ (discharge damper, inlet guide vanes, outlet control valve, bypass valve, etc.)

Existing setpoint: _____ (inches static, feet of water, PSI, other?)

Operating Hours

The fan or pump operates the following hours: (Example: 0600 to 1800)

Summer

Weekdays _____ to _____

Saturdays _____ to _____

Sundays _____ to _____

Number of shifts per weekday: _____

Winter

Weekdays _____ to _____

Saturdays _____ to _____

Sundays _____ to _____

Number of shifts per weekend day: _____

Motor Load

Option 1: (retrofit): Measured input power under full load: _____ kW, (true RMS power) _____ Power Factor

Option 2: (retrofit): Measured current and voltage under full load: _____ Amps _____ Volts

Load calculation = _____ volts X _____ amps X _____ PF = _____ kW

Option 3: (retrofit or new): Estimated Fan or Pump Load: _____ %, Estimated Power _____ kW

If estimating load, provide description, assumptions and formula used to calculate power: _____

Proposed Operations

The proposed VFD will be automatically controlled to maintain the following setpoints:

Flow _____ (CFM, GPM, other?) Pressure _____ (inches static, feet of water, PSI, other?)

Other? (describe): _____

Estimated VSD speed in future operations

% Load	Summer		Winter	
	Week-day	Week-end	Week-day	Week-end
90% to 100%				
80% to 90%				
60% to 80%				
20% to 60%				
Off				
Totals	100%	100%	100%	100%