

## ISO New England CBMID

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### ISO New England Capacity Benefit Margin Implementation Document (CBMID)

ISO New England (“ISO”) is a regional transmission organization (“RTO”), serving the New England states through reliable minute to minute operation of the New England Bulk Power System; development, oversight, and fair administration of New England’s wholesale market; and management of comprehensive bulk electric power system and wholesale markets’ planning processes. The ISO serves as the Transmission Service Provider for regional transmission service (“Regional Transmission Service”)<sup>1</sup> associated with Pool Transmission Facilities.

CBM is defined as the amount of firm transmission transfer capability set aside by a TSP for use by the Load Serving Entities. The ISO does not set aside any CBM for use by the Load Serving Entities because of the New England approach to capacity planning requirements in the ISO New England Operating Documents. This approach does not set aside transmission transfer capability for use by the Load Serving Entities. Load Serving Entities operating within the New England Control Area are required to arrange for their Capacity Requirements prior to the beginning of any given month in accordance with ISO Tariff, Section III.13.7.3.1 (Calculation of Capacity Requirement and Capacity Load Obligation). Load Serving Entities do not utilize CBM to ensure that their capacity needs are met; therefore, CBM is not applicable within the New England market design. Accordingly, for purposes of ATC calculation, CBM for the New England Control Area is set to zero (0).

#### **Record of Revisions**

| <b>Version</b> | <b>Date</b>   | <b>Reason</b>     |
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| 1.0            | April 1, 2011 | Baseline document |

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<sup>1</sup> Regional Transmission Service is comprised of Through or Out Service (Schedule 8) and Regional Network Service (Schedule 9).