

National Grid

Process for Amending Business Practices

I. Process

In the event that the Company plans to revise or add to any of its posted Business Practices, either for Schedule 21 or Schedule 20A Transmission Services, the following process for stakeholder review and input shall be followed:

- A redlined document containing proposed change(s) to the Business Practices shall be available for downloading from the “Proposed Changes to Business Practices” table.
- The “Proposed Changes to Business Practices” table will indicate that the document was posted.
- Interested parties must forward comments no later than 30 days from the date posted.
- The Company will review all comments, develop a final draft and repost on the “Revised Practices” table.
- The Revised Practice will become effective 30 days after being posted, after which, the Business Practices document shall be updated with the revision.

II. Contact

- Please forward comments by e-mail to: Edward.M.Kremzier@us.ngrid.com
- Or, by mail to: Ed Kremzier
National Grid
40 Sylvan Road
Waltham, MA 02451

III. Tables

Proposed Changes to Business Practices	
Proposed Change	Date Posted
<p>Proposed Business Practices for Schedule 20A (provide link to redlined document)</p> <p>Note: While the document linked to directly above appears to have extensive edits, there are, in fact, no new Business Practices. It is simply a cleanup to eliminate provisions that are duplicative of current Schedule 20A provisions.</p>	05/09/11
Revised Business Practices	
Business Practices for Schedule 20A	Effective Date
Business Practices for Schedule 20A	06/08/11

Section 2

Schedule 20A Business Practices

1. Introduction

a. Purpose of Document

This Business Practices document ~~contains the procedures used by New England Power Company (“Business Practices”) is intended to supplement and clarify the terms and conditions of Transmission Provider” or “Company” or “NEP”) to provide Point-To-Point Transmission over the Service specific to the~~ Phase I/II HVDC Transmission Facilities (“Phase I/II HVDC| HVDV-TF Service”) pursuant to the Company’s”) described in Schedule 20A, a schedule contained within of Section II of the ISO New England Inc. (“ISO-NE”) Transmission, Markets and Services Tariff (“ISO-NE Tariff”). ~~Section II of the ISO Tariff is the ISO-NE Open Access Transmission Tariff (“ISO-NE OATT”).~~ These practices (“Business Practices”) are intended to supplement and clarify the terms and conditions of service described in Schedule 20A. Reading the information in these Business Practices this document does not relieve the customer of the obligation to read and understand (a) the applicable Tariffs and Service Agreements, (b) ISO-NE Market Rule 1, (c) ISO-NE Manuals, (d) ISO-NE Standard Operating Procedures or other associated business process documents that impact Transmission Service requirements. All services provided and taken under any Tariff or Service Agreement are subject to the conditions and terms of the approved tariffs regardless of the information contained in these Business Practices. ~~The Company will be filing amendments to Schedule 20A-NEP in compliance with Order 890 on or before October 11, 2007. At that time, and at other times~~ When deemed necessary by the Company, Schedule 20A Service Providers (“SSPs”), these Business Practices may be modified according to the Company’s SSP’s Process for Amending Business Practices which may be found on the Company’s SSP’s website.

b. Overview of Schedule 20A Transmission Service in New England

~~Effective February 1, 2005, ISO-NE began operating as the Regional Transmission Organization (“RTO”) for New England. Transmission owning companies, as signatories to the Transmission Operating Agreement with ISO-NE, became Participating Transmission Owners (PTOs) in this RTO. Also, certain transmission companies (Schedule 20A Service Providers) began offering Phase I/II HVDC-TF Service upon executing a Phase I/II HVDC Transmission Service Administration Agreement with the ISO-NE on April 1, 2005. The governing document for providing transmission service in New England is the ISO-NE Tariff. Section II of the ISO-NE Tariff, the ISO-NE OATT, Section II of the ISO Tariff (the ISO OATT) provides the rates, terms and conditions for transmission service over the regional transmission system. while Schedule 20A of Section II of the ISO-NE OATT provides the rates, terms and conditions associated with providing transmission service over the Phase I/II HVDC-TF transmission~~

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facilities. ~~(Local Service is provided for under Schedule 21, as outlined in the **Business Practices for Schedule 21**.)~~by the SSPs.

II.2. Definitions

Defined terms are capitalized in this document. Unless otherwise specified in these Business Practices, please refer to Section I of the ISO-NE Tariff, ~~Section I, the ISO-NE OATT, Section II.4~~ and Schedule 20A for the definition of terms capitalized in these Business Practices.

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III. Applicable Schedules

a. ~~Services~~ **Service** applicable to these Business Practices:

~~Schedule 20A~~ of the ISO-~~NE~~ OATT contains the ~~common~~ terms and conditions ~~that are common to all Schedule 20A Service Providers~~ for ~~the provision of~~ transmission ~~services~~ ~~service~~ over the Phase I/II HVDC-TF. ~~The SSP-specific stubs to~~ ~~Schedule 20A-NEP~~ ~~Common~~ contains the ~~Company's~~ ~~SSP~~-specific rates, terms and conditions for ~~transmission service~~ ~~provided over these facilities~~. ~~The Company offers Point-to-Point, both Firm and Non-Firm, Phase I/II HVDC-TF.~~

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b. Additional Services Provided Under the ISO-~~NE~~ OATT:

~~Regional~~ - The ISO-~~NE~~ OATT contains the terms and conditions for regional transmission services over the Pool Transmission Facilities ("PTF") that are provided by ISO-~~NE~~. Transmission Customers interested in obtaining any of the services offered over these facilities should refer to ~~Schedules 8 and 9~~ of the ISO-~~NE~~ OATT.

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~~Local~~ - ~~Schedule 21~~ of the ISO OATT contains the terms and conditions that are common for all local transmission services that are provided by the PTOs. ~~Schedule 21-NEP contains the Company's~~ ~~The PTO's Schedule 21 stubs contain the PTO's~~ specific rates, terms and conditions for transmission service provided over these facilities.

~~Additionally, generators~~ **Interconnection - Generators** interested in interconnecting to the regional transmission system should refer to ~~Schedule 22 and Schedule 23~~ of the ISO OATT, which contains the terms and conditions ~~that are common for all large and small generator~~ ~~regional~~ interconnection services that are provided by ISO-~~NE~~ and the PTOs.

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IV-4. Ancillary Services

~~There are no Ancillary Services required by the Company under Schedule 20A. Please note that the customer may~~ **Transmission Customers may** be responsible for acquiring ~~additional~~ ancillary services under the ISO-~~NE~~ Tariff, as a customer taking service under the ISO-~~NE~~ OATT. ~~See Schedules 2-7 of or the ISO-NE OATT-SSP-specific stubs.~~

V-5. Procedures for Arranging **for** Transmission Service

In order to initiate service under ~~this~~ ~~Schedule 20A~~, an ~~Application~~ **Application** must be completed and forwarded ~~according to the instructions provided in the application, along with~~ ~~to~~ ~~the SSP from whom service is being requested~~. ~~The Application must accompany~~ the information ~~requested under~~ ~~required pursuant to~~ the ~~Company's~~ ~~SSP-specific~~ Creditworthiness Procedures.

6. OASIS

a. **ATC Allocation Methodology if Sufficient Capacity is Unavailable**

~~The Application~~ **allocation methodology** for reservations received within the ~~Schedule 20A~~ ~~defined Submittal Window~~ will be ~~reviewed~~ **allocated** according to the ~~terms~~ **provisions** of ~~Schedule 20A~~. ~~The Eligible Customer will be notified if there are any questions and a Service Agreement will be forwarded for execution once the Application has been deemed to be complete and the terms of the Creditworthiness Procedures have been met.~~

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VI. OASIS

~~a. Services Available on OASIS~~

~~Requests for Firm and Non-Firm Point-To-Point Transmission Service provided for under the terms of Schedule 20A should be made over the Company's OASIS site.~~

b. OASIS Staff Contact Info

Ed Kromzior—508.389.3688
Nat Hancock—518.433.5086
Carol Teixeira—315.428.6104
Mary Reidy—315.428.5326
Anita Everts—315.428.6950

c. OASIS Timing Requirements

The Company's OASIS Reservation Timing Requirements for Firm Local Point-to-Point Transmission Service are in accordance with Schedule 20A. The maximum and minimum lead times for requesting service are as follows:

Provider	ServiceID	Short Name ↓	Special Timing	Duration			Lead Time			
				Min	Max	Type	Min	Units	Max	Units
NEP	5582	ANNUAL HVDC IN	No	1		YEAR	30	Days	60	Days
NEP	5583	ANNUAL HVDC OUT	No	1		YEAR	30	Days	60	Days
NEP	590	DAIL HVDC NF PTP OUT	No	1	6	DAY	1	Days	21	Days
NEP	516	DAILY HVDC F PTP IN	No	1	6	DAY	1	Days	21	Days
NEP	592	DAILY HVDC F PTP OUT	No	1	6	DAY	1	Days	21	Days
NEP	511	DAILY HVDC NF PTP IN	No	1	6	DAY	1	Days	21	Days
NEP	591	HOUR HVDC NF PTP OUT	No	1	24	HOUR	60	Minutes	21	Days
NEP	510	HOURL HVDC NF PTP IN	No	1	24	HOUR	60	Minutes	21	Days
NEP	589	MNTH HVDC NF PTP OUT	No	1	12	MONTH	7	Days	60	Days
NEP	593	MONTH HVDC F PTP OUT	No	1	12	MONTH	7	Days	60	Days
NEP	575	MONTH HVDC NF PTP IN	No	1	12	MONTH	7	Days	60	Days
NEP	514	MONTHL HVDC F PTP IN	No	1	12	MONTH	7	Days	60	Days
NEP	515	WKLY HVDC F PTP IN	No	1	4	WEEK	7	Days	21	Days
NEP	594	WKLY HVDC F PTP OUT	No	1	4	WEEK	7	Days	21	Days
NEP	576	WKLY HVDC NF PTP IN	No	1	4	WEEK	3	Days	21	Days
NEP	587	WKLY HVDC NF PTP OUT	No	1	4	WEEK	3	Days	21	Days

d. Transmission Service Requests

Transmission Customers may leave the price field of the Transmission Service Request ("TSR") form blank. If left blank, the Schedule 20A Service Provider will interpret the requested price as that of the appropriate filed rate for that service.

The JTSIN OASIS software product allows only the posting of weekly offerings on a Monday to Monday basis. Similarly, monthly postings are only allowed on a calendar month basis and yearly service is allowed on a calendar year basis. Requests for yearly service can be QUEUED between November 2nd and December 2nd of each year.

e. Submittal Window

Order 890 at paragraph 1418 requires Service Providers that offer transmission services subject to "no earlier than" provisions in their OASIS Timing Requirements to adopt a submittal window to determine service request priorities. The transmission services under Schedule 20A of the OATT are subject to such a provision. Software revisions required for the Submittal Window are being investigated with the ISO.

f. Reassignment of Transmission Service (Resale)

~~Transmission Customers with Firm Point-to-Point transmission service rights may post those rights for resale once for each path (interface) used by the rights. Because transmission rights are assigned by Point of Receipt (POR) and Point of Delivery (POD), it is strongly recommended that customers posting their rights for resale include the POR and POD under "Seller Comments" of the posting.~~

~~In accordance with FERC Order No. 890 and until such time as the FERC approves the Company's revised Schedule 20A filed to be effective October 11, 2007, the following additional requirements for reassignment of transmission service shall apply:~~

- ~~1. Compensation to Resellers shall be at rates established by agreement with the Assignee;~~
- ~~2. The Assignee must execute a Service Agreement (see Attachment A-1 to Schedule 20A) with the Schedule 20A Service Provider prior to the date on which the reassigned service commences that will govern the provision of reassigned service. (Prior to the execution of the Service Agreement, the Assignee must provide a completed Application to the Company and comply with the Company's Creditworthiness requirements);~~
- ~~3. All sales or assignments of transmission capacity must be conducted through or otherwise posted on the Schedule 20A Service Provider's OASIS on or before the date the reassigned service commences;~~
- ~~4. The Schedule 20A Service Provider shall credit or charge the Reseller, as appropriate, for any differences between the price reflected in the Assignee's Service Agreement and the Reseller's Service Agreement with the Schedule 20A Service Provider.~~

g. Deposits

~~Under Section 4.3 of Schedule 20A of the ISO-NE OATT, the Service Provider can require a deposit at the time of Application for Phase I/II HVDC-TE Service. NEP has chosen to defer this requirement until a monthly or yearly firm request, made under an active Service Agreement, has been confirmed.~~

~~A deposit amount equal to one month's service is due prior to the commencement of firm monthly or yearly service, even when multiple months or years are requested within a single transaction. The deposit will carry applicable interest in accordance with Commission regulations from the date that the payment is received by NEP until the date that the deposit is returned to the customer, which in no event shall be later than the expiration of the Service Agreement in accordance with the tariff.~~

h. Discounts

~~Discounts are available for Non-Firm service provided under Schedule 20A and are offered at the sole discretion of the Schedule 20A Service Provider on the OASIS. When a discounted transaction is confirmed by any customer, a simultaneous offer is made of the same discounted rate for the same period of time to all Eligible Customers on the same path serving the same point of delivery as the originally discounted service.~~

~~Discounts are not available for firm service.~~

i. Posting Curtailments and Interruptions

Information on affected TSRs from curtailments can be found at:
<https://oasis.iso-ne.com/oasis/NEP/data/curtailquery>

j. Posting Scheduling Information

Information on schedules from TSRs can be found at:
<https://oasis.iso-ne.com/oasis/NEP/data/schedulequerycurtailquery>

VII. General Terms and Conditions

a. Creditworthiness

For the purpose of determining the ability of the Transmission Customer to meet its obligations related to requested transmission service, the Company may require reasonable credit review procedures in accordance with Schedule 20A. The Company's current credit review procedures, contained in its Creditworthiness Policy, may be amended from time to time in accordance with these Business Practices and Attachment L to Schedule 20A.

The Company's currently effective Creditworthiness Policy can be downloaded from:
<http://www.nationalgridus.com/oasis/keydocs.asp>

b. Services and Rates

The Company's transmission services and rates can be found at:
http://www.nationalgridus.com/oasis/transmission_rate_summary.asp

VIII. Designation of Network Resources

Most Schedule 20A Service Providers do not offer Network Service over the Phase I/II HVDC-TF. Those Schedule 20A Service Providers that do offer Network Service have no customers taking such service. In either case, the New England market, as administered in accordance with the ISO-NE Tariff is subject to central dispatch and as such, does not require the identification of Network Resources for the day-to-day operation of the markets. Schedule 20A, as being part of Section II of the ISO-NE OATT, provides services consistent with the facilitation of the regional market and does not require an identification of Network Resources separate from that of ISO-NE as described in the following: http://oasis.iso-ne.com/documents/ferc_order_890.html.

IX. Methodologies for Transfer Capability

a. TTC Discounts are offered at the sole discretion of the SSP on their SSP-specific OASIS page.

7. Postback Methodology

The Total Transfer Capability (TTC) Methodology is described in Section 2 of Attachment C to Schedule 20A.

b. ATC Methodology

The Available Transfer Capability (ATC) Methodology is described in Section 4 of Attachment C to Schedule 20A.

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c. TRM Methodology

The Transmission Reserve Margin (TRM) Methodology is described in Section 3.3 of Attachment C to Schedule 20A.

d. Capacity Benefit Margin

The Capacity Benefit Margin (CBM) Methodology is described in Section 3.2 of Attachment C to Schedule 20A.

Firm Phase I/II HVDCTF Service reservations that remain unscheduled during the Operating and Scheduling Horizons will be released and posted back as Non-Firm ATC (Postback_{NF}).

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