

Quarterly Report #4 For Period: January 1, 2008 through December 31, 2008

S.C. No.1 Residential (Niagara Mohawk)

1) NYISO Index Price (cents/kWh)

Region	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
West	7.53	8.40	7.88	7.76	7.14	9.94	11.30	8.72	7.76	5.97	5.78	5.59
Central	9.53	9.39	8.54	8.57	8.24	11.19	12.50	9.38	8.28	6.50	6.52	6.63
East	12.10	11.09	9.73	10.67	12.89	13.41	15.14	10.13	8.93	7.36	7.19	7.36

Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
7.82	1.68	21.4%
8.77	1.82	20.7%
10.50	2.57	24.5%

Note: The NYISO Index Price is the price the Company charges for electric commodity service (as of the 28th of each month), adjusted for Spot Capacity prices. Price includes NYISO Day Ahead Energy, installed capacity, ancillary service charges and is adjusted by thermal losses and unaccounted energy factors (specific for each zone & service class).

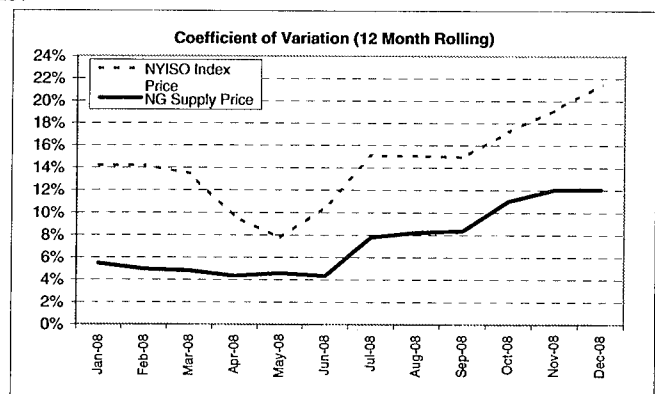
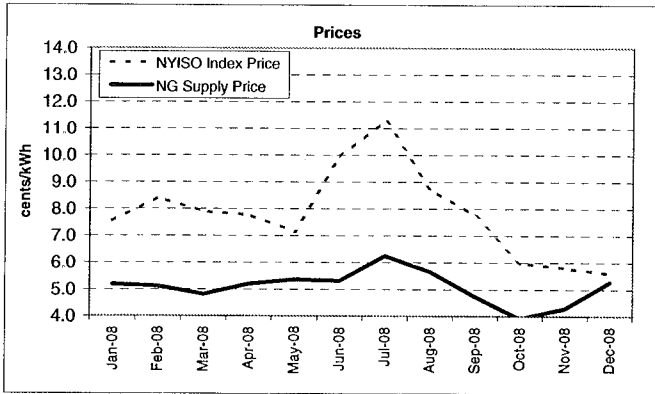
2) Electric Commodity Supply Price (cents/kWh)

Region	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
West	5.17	5.09	4.80	5.17	5.34	5.29	6.24	5.65	4.71	3.90	4.27	5.25
Central	6.35	6.13	5.80	6.19	6.39	6.35	7.29	6.65	5.70	4.88	5.28	6.29
East	8.37	8.05	7.67	8.15	8.61	8.33	9.31	8.47	7.52	6.72	7.10	8.12

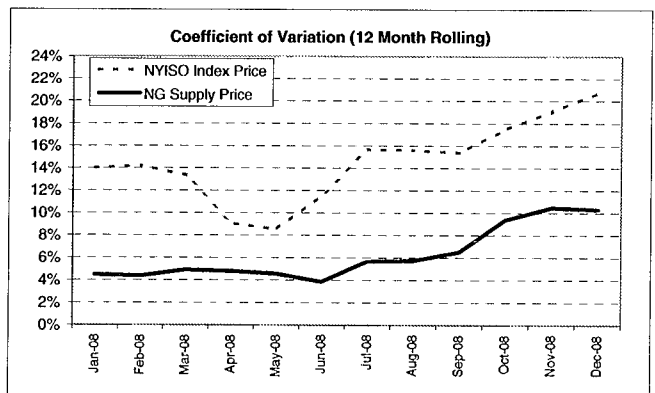
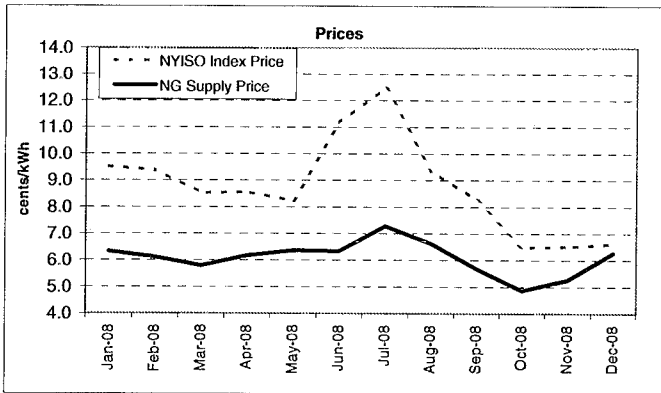
Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
5.07	0.61	12.0%
6.11	0.63	10.3%
8.03	0.70	8.7%

Note: The Commodity Supply Price is comprised of National Grid's Rule 46 Electric Supply Cost (as of the 28th of each month), plus certain delivery charge components, including the Delivery Charge Adjustment (DCA), Commodity Adjustment Charge (CAC), the variable portion of the Competitive Transition Charge (CTC), and NYPA Hydropower benefit adjustment charges.

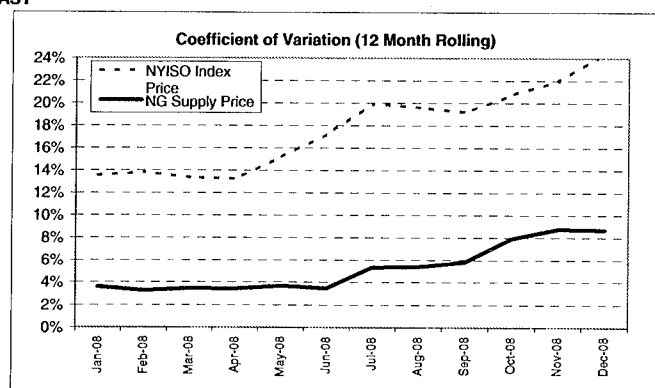
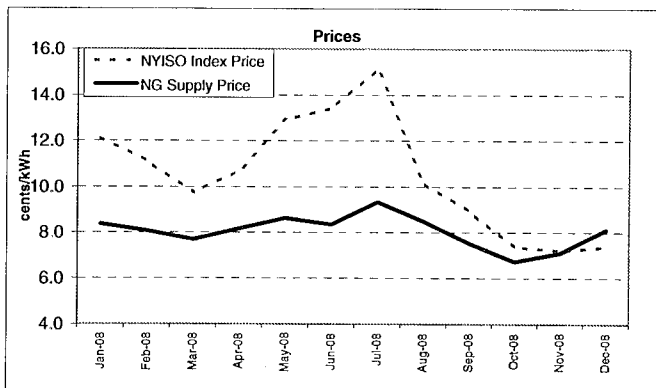
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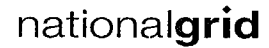


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Quarterly Report #4 For Period: January 1, 2008 through December 31, 2008

S.C. No. 2 Small General Service (Non Demand) (Niagara Mohawk)

1) NYISO Index Price (cents/kWh)

Region	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
West	7.79	8.64	8.21	8.25	7.77	10.56	12.07	9.37	8.24	6.40	6.07	5.75
Central	9.68	9.59	8.86	9.04	8.94	11.83	13.30	10.02	8.76	6.94	6.81	6.79
East	12.33	11.28	9.99	11.07	13.60	13.97	15.88	10.72	9.37	7.77	7.46	7.53

Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.26	1.82	22.0%
9.21	1.95	21.2%
10.92	2.70	24.7%

Note: The NYISO Index Price is the price the Company charges for electric commodity service (as of the 28th of each month), adjusted for Spot Capacity prices. Price includes NYISO Day Ahead Energy, installed capacity, ancillary service charges and is adjusted by thermal losses and unaccounted energy factors (specific for each zone & service class).

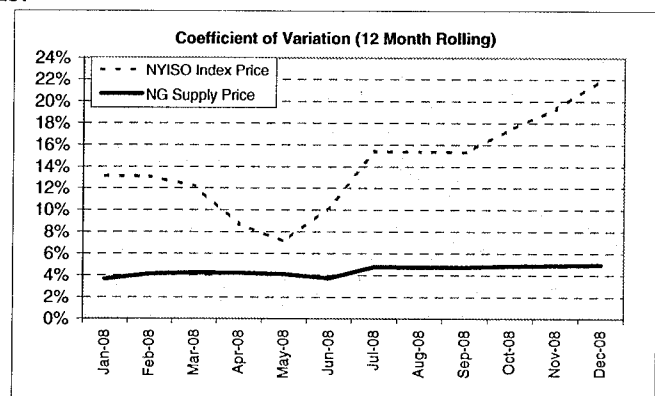
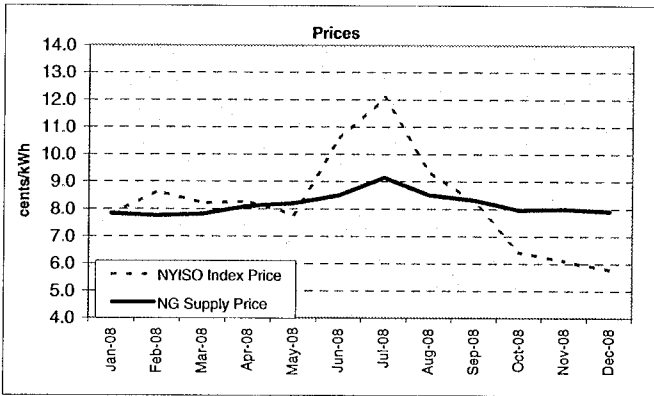
2) Electric Commodity Supply Price (cents/kWh)

Region	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
West	7.82	7.73	7.79	8.09	8.20	8.49	9.13	8.50	8.31	7.95	7.98	7.90
Central	8.54	8.33	8.36	8.66	8.82	9.11	9.75	9.07	8.86	8.50	8.55	8.50
East	9.83	9.51	9.49	9.88	10.30	10.34	11.03	10.15	9.93	9.60	9.63	9.59

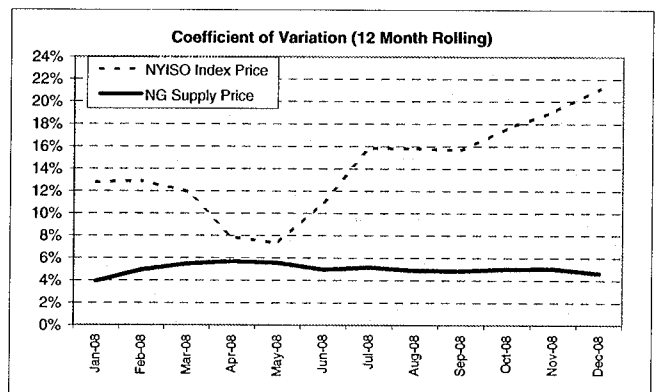
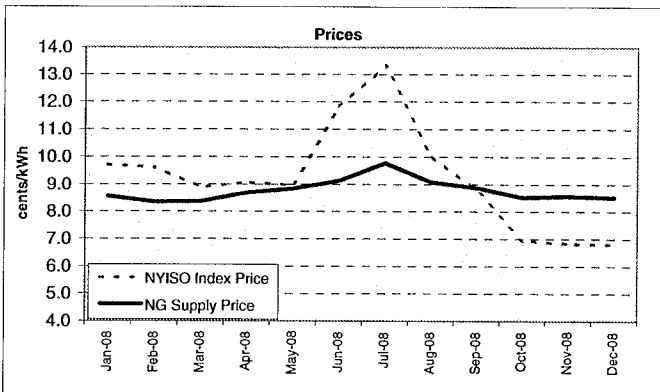
Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.16	0.40	4.9%
8.75	0.40	4.6%
9.94	0.45	4.5%

Note: The Commodity Supply Price is comprised of National Grid's Rule 46 Electric Supply Cost (as of the 28th of each month), plus certain delivery charge components, including the Delivery Charge Adjustment (DCA), Commodity Adjustment Charge (CAC), and the variable portion of the Competitive Transition Charge (CTC).

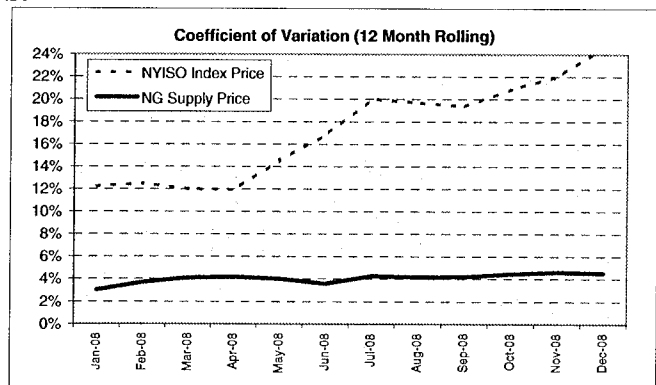
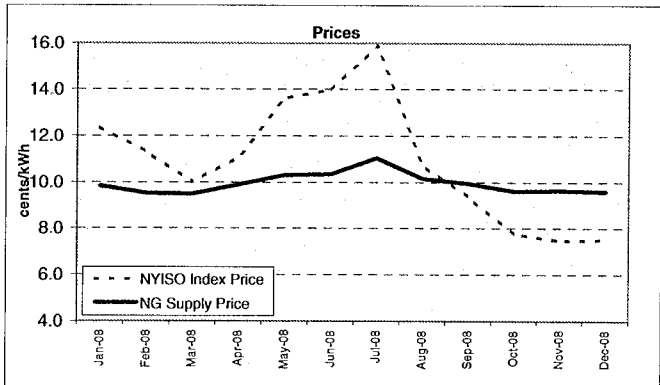
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EAST





Quarterly Report #4 For Period: January 1, 2008 through December 31, 2008

S.C. No. 2 Small General Service (Demand) (Niagara Mohawk)

1) NYISO Index Price (cents/kWh)

Region	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
West	7.78	8.61	8.29	8.28	7.69	10.42	11.89	9.21	8.14	6.39	6.06	5.74
Central	9.68	9.58	8.95	9.08	8.87	11.69	13.12	9.86	8.66	6.93	6.80	6.79
East	12.34	11.28	10.06	11.12	13.53	13.84	15.72	10.58	9.28	7.76	7.45	7.53

Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.21	1.76	21.5%
9.17	1.90	20.7%
10.87	2.66	24.4%

Note: The NYISO Index Price is the price the Company charges for electric commodity service (as of the 28th of each month), adjusted for Spot Capacity prices. Price includes NYISO Day Ahead Energy, installed capacity, ancillary service charges and is adjusted by thermal losses and unaccounted energy factors (specific for each zone & service class)

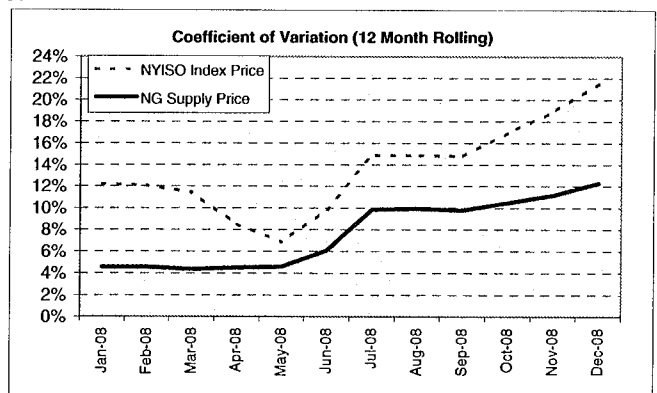
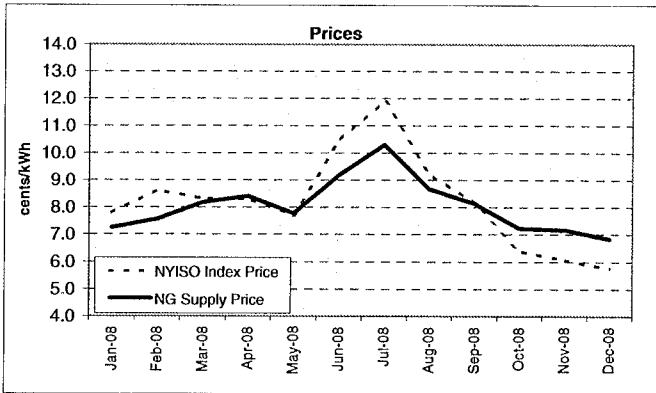
2) Electric Commodity Supply Price (cents/kWh)

Region	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
West	7.23	7.55	8.17	8.39	7.77	9.17	10.29	8.66	8.12	7.21	7.16	6.83
Central	8.61	8.42	8.86	9.15	8.75	10.19	11.29	9.35	8.74	7.84	7.89	7.74
East	10.70	10.01	10.13	10.94	11.97	12.04	13.38	10.41	9.74	8.96	8.91	8.81

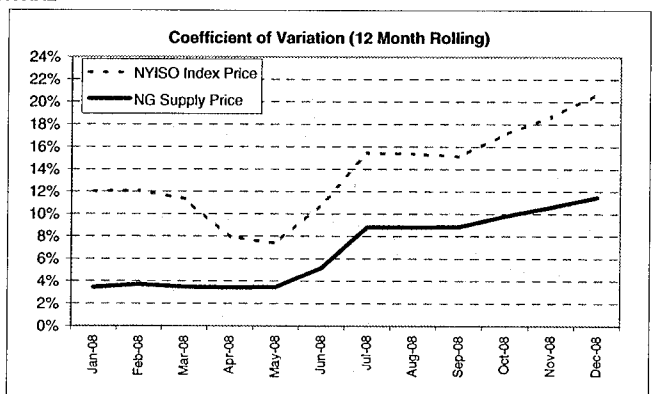
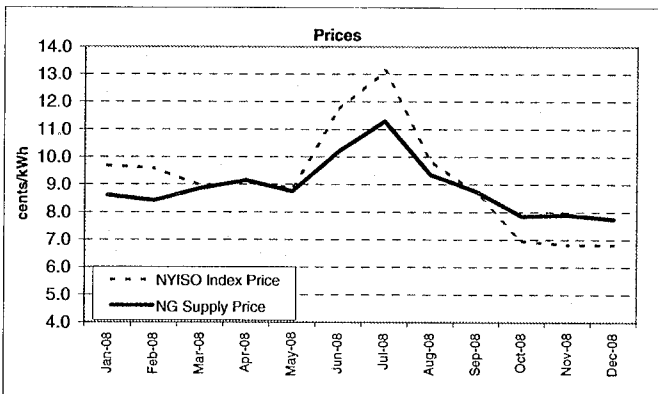
Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.04	0.99	12.3%
8.90	1.02	11.5%
10.50	1.41	13.4%

Note: The Commodity Supply Price is comprised of National Grid's Rule 46 Electric Supply Cost (as of the 28th of each month), plus certain delivery charge components, including the Delivery Charge Adjustment (DCA), Commodity Adjustment Charge (CAC), and the variable portion of the Competitive Transition Charge (CTC).

WEST



CENTRAL



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