

Case 06-M-1017
Niagara Mohawk Electric Commodity Portfolio Hedging Performance Report



Quarterly Report #2 For Period: July 1, 2007 through June 30, 2008

S.C. No.1 Residential (Niagara Mohawk)

1) NYISO Index Price (cents/kWh)

Region	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008
West	8.04	8.74	7.61	7.61	7.11	9.15	7.53	8.40	7.88	7.76	7.14	9.94
Central	8.51	9.09	8.01	7.98	7.65	10.28	9.53	9.39	8.54	8.57	8.24	11.19
East	8.99	9.57	8.50	8.58	8.10	11.55	12.10	11.09	9.73	10.67	12.89	13.41

Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.08	0.85	10.5%
8.92	1.04	11.6%
10.43	1.79	17.2%

Note: The NYISO Index Price is the price the Company charges for electric commodity service (as of the 28th of each month), adjusted for Spot Capacity prices. Price includes NYISO Day Ahead Energy, installed capacity, ancillary service charges and is adjusted by thermal losses and unaccounted energy factors (specific for each zone & service class).

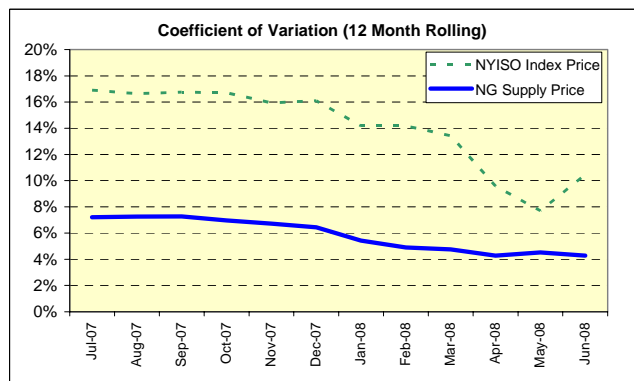
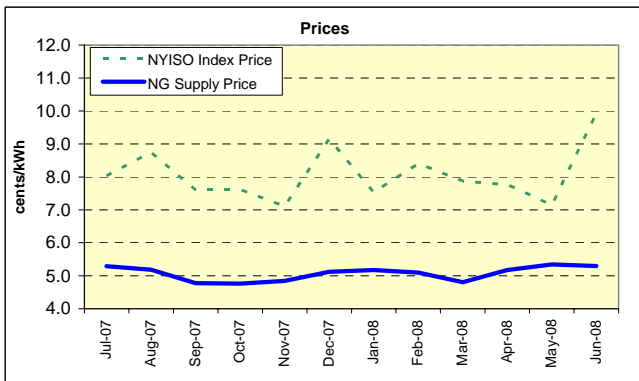
2) National Grid Electric Commodity Supply Price (cents/kWh)

Region	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008
West	5.29	5.18	4.77	4.76	4.84	5.11	5.17	5.09	4.80	5.17	5.34	5.29
Central	6.70	6.58	6.18	6.16	6.26	6.59	6.35	6.13	5.80	6.19	6.39	6.35
East	8.36	8.24	7.84	7.84	7.92	8.33	8.37	8.05	7.67	8.15	8.61	8.33

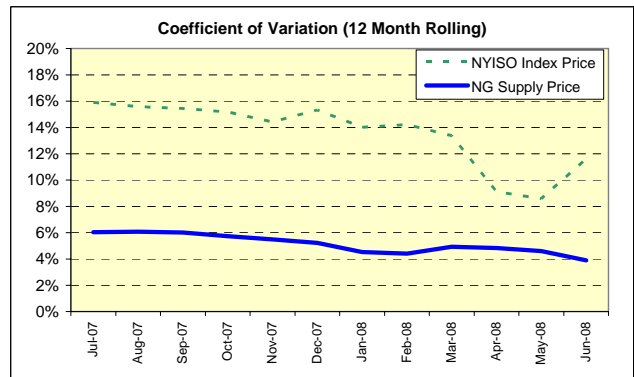
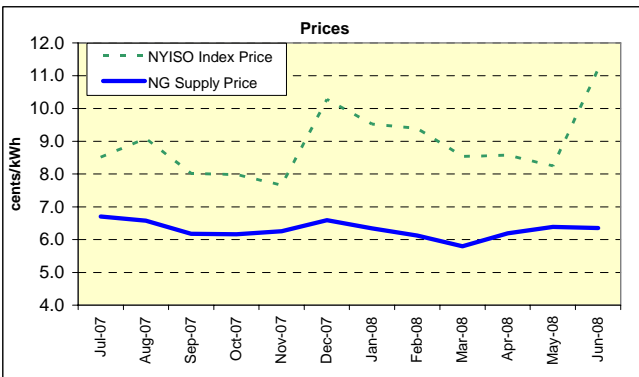
Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
5.07	0.22	4.3%
6.31	0.25	3.9%
8.14	0.28	3.4%

Note: The Commodity Supply Price is comprised of National Grid's Rule 46 Electric Supply Cost (adjusted for Spot Capacity prices), plus certain delivery charge components, including the Delivery Charge Adjustment (DCA), Commodity Adjustment Charge (CAC), the variable portion of the Competitive Transition Charge (CTC), and NYPA Hydropower benefit adjustment charges.

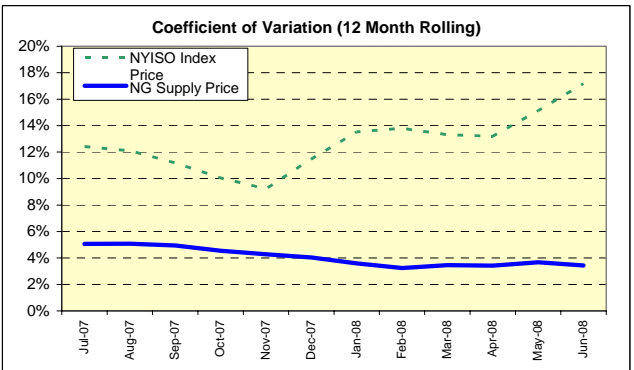
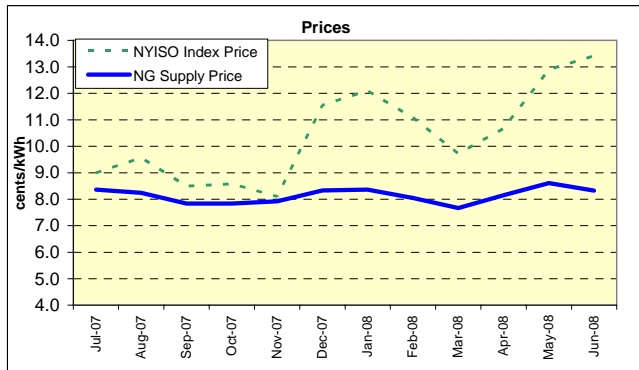
WEST



CENTRAL



EAST



Case 06-M-1017
Niagara Mohawk Electric Commodity Portfolio Hedging Performance Report



Quarterly Report #2 For Period: July 1, 2007 through June 30, 2008

S.C. No. 2 Small General Service (Non Demand) (Niagara Mohawk)

1) NYISO Index Price (cents/kWh)

Region	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008
West	8.55	9.30	8.19	8.12	7.37	9.35	7.79	8.64	8.21	7.58	7.77	10.56
Central	9.02	9.61	8.56	8.47	7.90	10.42	9.68	9.59	8.86	8.37	8.94	11.83
East	9.51	10.09	9.05	9.05	8.34	11.76	12.33	11.28	9.99	10.40	13.60	13.97

Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.45	0.91	10.8%
9.27	1.06	11.5%
10.78	1.82	16.9%

Note: The NYISO Index Price is the price the Company charges for electric commodity service (as of the 28th of each month), adjusted for Spot Capacity prices. Price includes NYISO Day Ahead Energy, installed capacity, ancillary service charges and is adjusted by thermal losses and unaccounted energy factors (specific for each zone & service class).

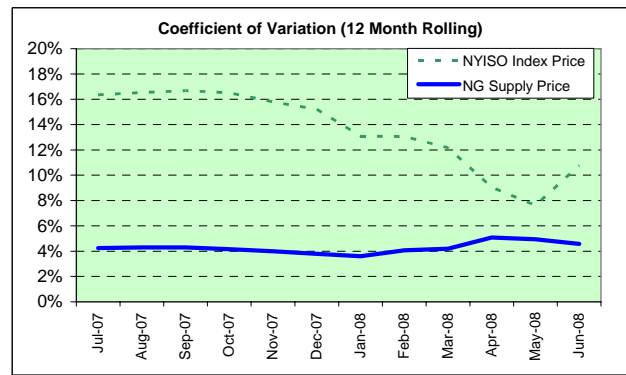
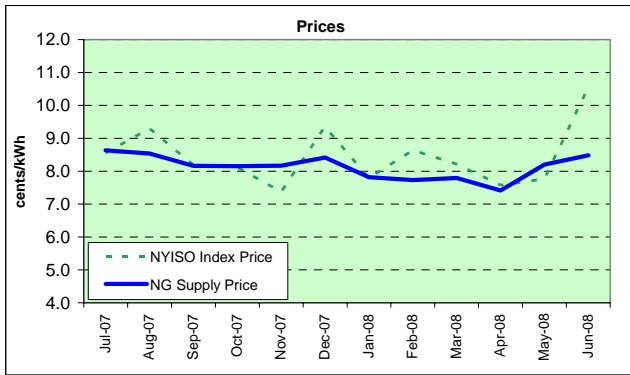
2) National Grid Electric Commodity Supply Price (cents/kWh)

Region	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008
West	8.63	8.54	8.17	8.15	8.17	8.42	7.82	7.73	7.79	7.41	8.20	8.49
Central	9.62	9.51	9.14	9.12	9.16	9.46	8.54	8.33	8.36	7.99	8.82	9.11
East	10.57	10.46	10.09	10.09	10.11	10.50	9.83	9.51	9.49	9.21	10.30	10.34

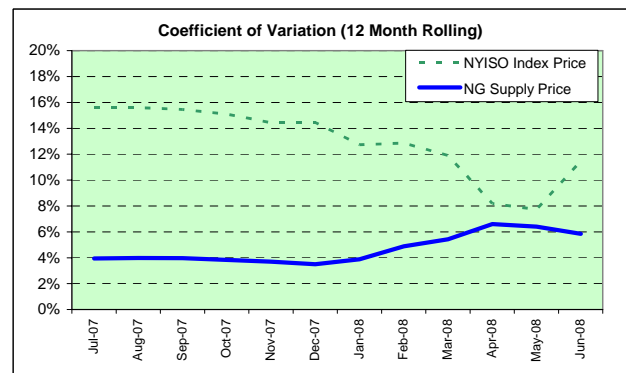
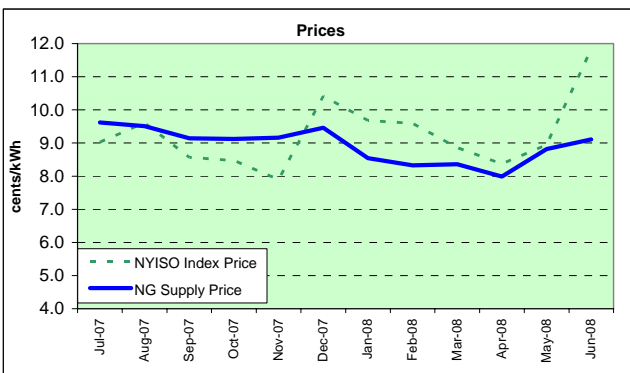
Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.13	0.37	4.6%
8.93	0.52	5.8%
10.04	0.44	4.4%

Note: The Commodity Supply Price is comprised of National Grid's Rule 46 Electric Supply Cost (adjusted for Spot Capacity prices), plus certain delivery charge components, including the Delivery Charge Adjustment (DCA), Commodity Adjustment Charge (CAC), and the variable portion of the Competitive Transition Charge (CTC).

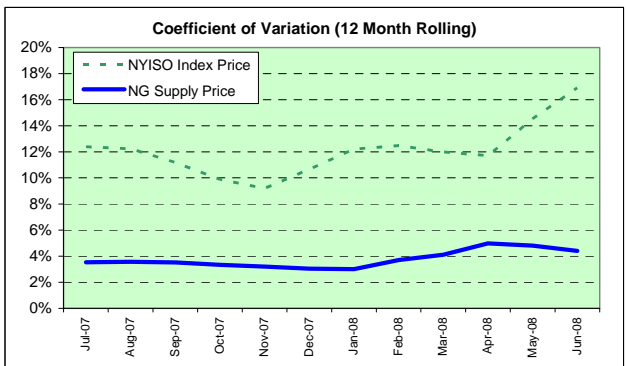
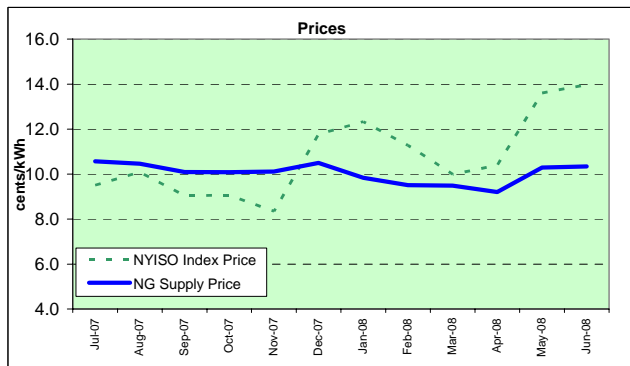
WEST



CENTRAL



EAST



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Quarterly Report #2 For Period: July 1, 2007 through June 30, 2008

S.C. No. 2 Small General Service (Demand) (Niagara Mohawk)

1) NYISO Index Price (cents/kWh)

Region	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008
West	8.38	9.12	8.04	8.09	7.41	9.38	7.78	8.61	8.29	8.28	7.69	10.42
Central	8.85	9.43	8.41	8.44	7.94	10.44	9.68	9.58	8.95	9.08	8.87	11.69
East	9.33	9.91	8.89	9.02	8.39	11.80	12.34	11.28	10.06	11.12	13.53	13.84

Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.46	0.84	9.9%
9.28	1.01	10.9%
10.79	1.82	16.9%

Note: The NYISO Index Price is the price the Company charges for electric commodity service (as of the 28th of each month), adjusted for Spot Capacity prices. Price includes NYISO Day Ahead Energy, installed capacity, ancillary service charges and is adjusted by thermal losses and unaccounted energy factors (specific for each zone & service class).

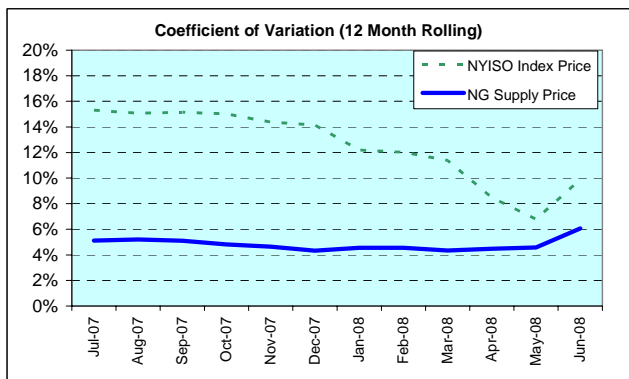
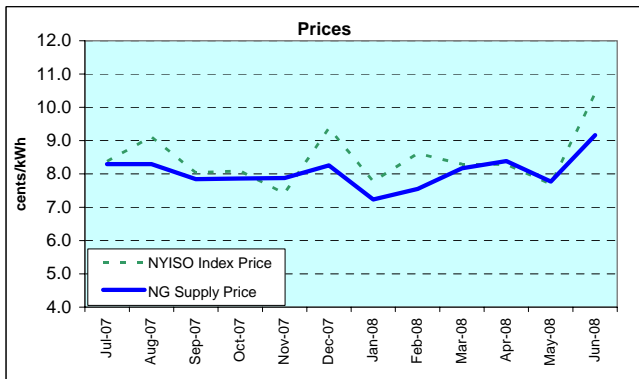
2) National Grid Electric Commodity Supply Price (cents/kWh)

Region	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008
West	8.29	8.30	7.84	7.86	7.88	8.26	7.23	7.55	8.17	8.39	7.77	9.17
Central	9.22	9.19	8.75	8.76	8.82	9.30	8.61	8.42	8.86	9.15	8.75	10.19
East	10.15	10.12	9.68	9.71	9.74	10.41	10.70	10.01	10.13	10.94	11.97	12.04

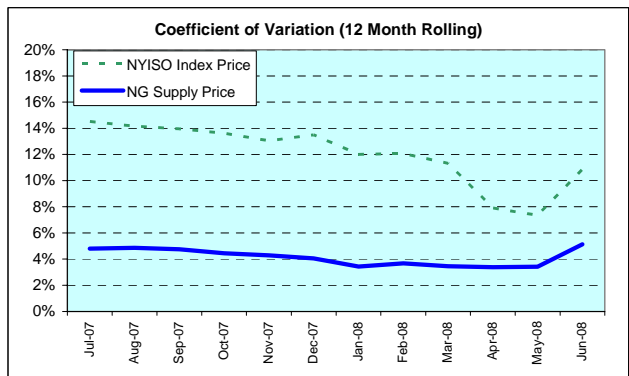
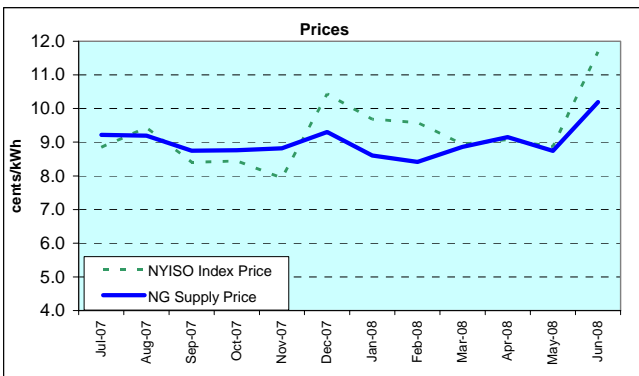
Reporting Period		Coefficient of Variation (CoV)
Average	Standard Deviation	
8.06	0.49	6.1%
9.00	0.46	5.1%
10.47	0.81	7.8%

Note: The Commodity Supply Price is comprised of National Grid's Rule 46 Electric Supply Cost (adjusted for Spot Capacity prices), plus certain delivery charge components, including the Delivery Charge Adjustment (DCA), Commodity Adjustment Charge (CAC), and the variable portion of the Competitive Transition Charge (CTC).

WEST



CENTRAL



EAST

