

..DID:

..TXT:

**PSC NO: 214 ELECTRICITY**  
**COMPANY: NIAGARA MOHAWK POWER CORPORATION**

LEAF: 1

REVISION: 1

INITIAL EFFECTIVE DATE: 06/19/97

SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 97-E-0524 dated May 23, 1997.

RECEIVED: STATUS: EFFECTIVE:

**PSC NO: 214**  
Superseding P.S.C. No. 213

**NIAGARA MOHAWK POWER CORPORATION**

**SCHEDULE**

**FOR**

**ELECTRIC SERVICE**

**STREET, HIGHWAY, ROADWAY  
AND OTHER OUTDOOR LIGHTING**

**APPLICABLE**

**IN**

**ALL TERRITORY SERVED BY COMPANY**

**For detail description of Territory, see General Information Leaf, Paragraph I**

**Subsequent changes will be effective as shown on individual leaves.**

Issued by: Albert J. Budney, Jr., President, Syracuse, New York

..DID:  
 ..TXT: **PSC NO: 214 ELECTRICITY**  
 COMPANY: **NIAGARA MOHAWK POWER CORPORATION**  
 INITIAL EFFECTIVE DATE: 05/26/97  
 STAMPS:

LEAF: 2  
 REVISION: 0  
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General Information.....Leaf No. 4

<u>To</u> (Territory or Area)	<u>Applicable</u>		<u>Number</u>	
	<u>For</u>		Service Classification	Leaf
ENTIRE TERRITORY	Outdoor lighting for individuals, private organizations and institutional establishments.		1	5
	Street, highway, roadway or other outdoor lighting for the State of New York, for municipal corporations, for duly qualified municipal street lighting districts, and for duly constituted public agencies, public authorities and public corporations.		2	17
	Unmetered electric service to customer owned or leased outdoor lighting luminaires for the State of New York, for municipal corporations, for duly qualified municipal street lighting districts, and for duly constituted public agencies, public authorities and public corporations.		3	58
	Unmetered electric service to customer owned or leased traffic signal, caution signal and operating central equipment for the State of New York, for municipal corporations and for duly constituted public agencies, public authorities and public corporations.		4	72

Issued By: Albert J. Budney, Jr., President, Syracuse, New York

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 COMPANY: **NIAGARA MOHAWK POWER CORPORATION**  
 INITIAL EFFECTIVE DATE: 05/26/97  
 STAMPS:

LEAF: 3  
 REVISION: 0  
 SUPERSEDING REVISION:

RECEIVED: STATUS: EFFECTIVE:

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<u>To</u>	<u>Applicable</u> <u>For</u>	Service Classification	<u>Number</u> Leaf
ENTIRE TERRITORY	Street, highway, roadway or other outdoor lighting with contributory provisions for the State of New York, for municipal corporations, for duly qualified municipal street lighting districts, and for duly constituted public agencies, public authorities and public corporations - Canceled	5	79
	Customer Owned - Company Maintained service for the lighting of streets, highways, roadways, and ways open to public use by vehicles or pedestrians in parks or other public places, for the State of New York, for municipal corporations, for duly constituted street lighting districts, for public agencies, for public authorities and for public corporations.	6	80

Issued By: Albert J. Budney, President, Syracuse, New York

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 4  
REVISION: 1  
SUPERSEDING REVISION: 0

#### GENERAL INFORMATION

I. TERRITORY TO WHICH SCHEDULE APPLIES:

Entire territory served by Company as more fully described in the Company's SCHEDULE FOR ELECTRIC SERVICE (Electric Tariff) as amended from time to time.

II. RULES AND REGULATIONS

Subject to such limitations, reservations, or exceptions as are set forth in the service classifications (as such limitations, reservations, or exceptions may from time to time be amended) the uniform rules and regulations contained in the Electric Tariff shall be applicable to this Schedule.

SERVICE CLASSIFICATION NO. 1  
PRIVATE AREA LIGHTING

**APPLICABLE TO USE OF SERVICE FOR:**

Outdoor lighting of areas other than public streets, highways and roadways, for individuals, private organizations and institutional establishments. Available only where suitable Company secondary distribution circuits are available or are made available as provided herein.

**CHARACTER OF SERVICE:**

Electric lighting service supplied unmetered hereunder shall be at approximately 60 Hertz and at appropriate voltages and currents designated by Company. Company will install, operate and maintain only Company owned facilities under this service classification. Customer may designate the following types of service.

A. Overhead Service (OH)

Service is available only in those areas where an overhead distribution system at the appropriate service voltage is maintained by Company. Such service, where available, shall include all existing distribution facilities required to supply overhead service to lamps utilizing luminaires that are offered, owned, operated and maintained by the Company and that are mounted on poles which are appropriate for overhead service.

B. Underground Service (UG)

Service is available only in those areas where a distribution system at the appropriate service voltage is maintained by Company. Such service, where available, shall include all existing distribution facilities required to supply underground service to lamps utilizing luminaires that are offered, owned, operated and maintained by the Company and that are mounted on standards which are appropriate for underground service. This service is limited to those locations where standard construction and maintenance operations are applicable.

**APPLICATION FOR SERVICE:**

Written application for service upon Form "PL" executed by customer or a duly authorized representative of the customer is required. The Form "PL" will list the specific facilities and quantities initially supplied and the applicable monthly charges. Such application, when accepted by Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this service classification.

SERVICE CLASSIFICATION NO. 1 (Continued)

**FACILITY CLASSIFICATIONS:**

The classifications designated below define the customer availability of the offering and the associated degree of Company maintenance or replacement.

A. Standard Facility:

The Company will supply, install and maintain facilities designated by the Company as standard. The Company will attempt to supply standard facilities that have a consistent aesthetic appearance to existing operational facilities. The Company may use facilities that from time to time experience design or production modifications and/or the utilization of alternate manufacturers.

B. Closed Facility:

The Company will continue to supply, install, service and retain a maintenance quantity of facilities designated as closed for a reasonable period to manage the existing applications. Facilities designated as closed are not available for new installations or as a replacement for existing applications utilizing other facilities.

**RATE:**

The charges presented below are applicable to all customers served by this service classification.

A. Volumetric Charges:

1. Volumetric Energy Consumption:

The unmetered energy, measured in kilowatt-hours (kWh), used by an individual luminaire is dependant upon the corresponding type and size of lamp as identified below in Table 1, Monthly Energy Consumption. Aggregating the kilowatt-hours of each lamp in service as prescribed by its type and size, from Table 1-Monthly Energy Consumption will yield total kilowatt-hours.

Table 1 - Monthly Energy Consumption

<u>Months</u>	<u>Monthly Energy Consumption (kWh's)</u>			
	<u>Lamp Wattage</u>			
	<u>Mercury Vapor</u>	<u>Mercury Vapor</u>	<u>Mercury Vapor</u>	<u>Metal Halide</u>
	<u>175</u>	<u>400</u>	<u>1000</u>	<u>400</u>
January	92	204	489	204
February*	77	169	406	169
March	75	167	399	167
April	63	140	336	140
May	57	126	303	126
June	51	113	271	113
July	55	121	291	121
August	63	138	332	138
September	69	154	368	154
October	82	181	433	181
November	88	194	464	194
December	95	210	504	210
* Leap Year Adjustment				
February	79	175	420	175

SERVICE CLASSIFICATION NO. 1 (Continued)

<u>Months</u>	<u>Monthly Energy Consumption (kWh's)</u>					
	<u>Lamp Wattage</u>					
	<u>70</u>	<u>100</u>	<u>150</u>	<u>250</u>	<u>400</u>	<u>1000</u>
January	36	52	81	134	213	502
February*	30	43	67	111	177	416
March	30	42	66	109	174	409
April	25	36	56	92	146	345
May	23	32	50	83	132	311
June	20	29	45	74	118	278
July	22	31	48	80	127	298
August	25	35	55	91	144	340
September	27	39	61	101	160	377
October	32	46	72	119	189	444
November	35	49	77	127	202	476
December	37	54	83	138	219	516
* Leap Year Adjustment February	31	45	69	115	183	431

2. Distribution Delivery Charge for all Load Zones, per kWh: \$0.07663

3. Competitive Transition Charges, per kWh:

Load Zones A, B	\$0.00000
Load Zones C, D, E	\$0.00000
Load Zone F	\$0.00000

4. Company Supplied Electricity Supply Service Charges, per kWh:  
 Company supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46, Electricity Supply Cost of the Electric Tariff.

B. Adjustment to Volumetric Charges:

The Volumetric Charges, measured in kilowatt-hours (kWh), shall be subject to the adjustments identified below. These adjustments are more fully described in the Company's Electric Tariff and shall be applied in the manner set forth therein as amended from time to time. The adjustments are as follows:

- Rule 41 - System Benefits Charge
- Rule 42 - Customer Service Backout Credit
- Rule 43 - Transmission Revenue Adjustment
- Rule 49 - Renewable Portfolio Surcharge
- Rule 56 - Incremental State Assessment Surcharge

C. Hours of Operation:

Normal hours of operation provide dusk-to-dawn illumination, photo-electrically controlled, operating approximately 4170 hours per year. The schedule of normal operation utilized to determine the monthly energy consumption values is based on approximately ½ hour after sunset until approximately ½ hour before sunrise.

SERVICE CLASSIFICATION NO. 1 (Continued)

D. Standard Facility Charges:

The charges associated with the identified categories of facility offerings presented below are applicable to all customers served by this standard facility classification, when appropriate. Facility charges represent the procurement, installation, operation and maintenance of each facility. The charge for facility service during each billing cycle shall be the applicable monthly amounts set forth herein as of the first day of such billing cycle.

1. Lamp/Luminaire Charge:

The monthly lamp/luminaire charge, per unit without volumetric charges and adjustments, are presented below in Table 2. The lamp is the source of light output, also referred to as the bulb. A luminaire is the assembly consisting of the lamp, photocontrol, ballast, reflector, lens(es) and various electrical components from which the light is emitted. Lamp/Luminaire charges are determined by lamp type and size (watts) and luminaire type.

Table 2 - Lamp/Luminaire Charge

<u>Lamp/Luminaire Type</u>	<u>Monthly Lamp/Luminaire Charge, per unit (\$)</u>					
	<u>Lamp Size (Watts)</u>					
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>
<u>High Pressure Sodium</u>						
Coach	9.30	9.30	9.30	-----	-----	-----
Edison	8.85	8.85	8.85	-----	-----	-----
Floodlight	-----	-----	-----	-----	5.90	5.90
Roadway	4.55	4.55	4.55	-----	5.25	5.25
Shoebox	-----	7.50	7.50	-----	7.50	7.50
Traditional	4.95	4.95	4.95	-----	-----	-----
<u>Metal Halide</u>						
Floodlight	-----	-----	-----	-----	-----	6.80
Shoebox	-----	-----	-----	-----	-----	7.50

2. Pole/Standard Charge:

The monthly pole or standard charges per unit are presented below in Table 3. A pole or standard is the support structure for the luminaire. Poles are constructed of wood and are most commonly used for overhead supplied service. Standards are constructed of metal or composite material, can be decorative, and are typically used for underground supplied service. The pole/standard charges are determined by the type of pole or standard and its height.

When suitable poles are available on Company's existing secondary distribution circuits no additional charge will be made for a lighting attachment to such poles or lamps served under this service classification.

When installation of additional poles and/or extension of Company's existing overhead secondary distribution circuits are required, Company will install, own and maintain necessary poles, overhead wires, guys and anchors, but not more than one pole per lamp and luminaire served hereunder. Customer shall pay monthly charges in addition to the applicable Lamp/Luminaire Charge as stated in RATE.

SERVICE CLASSIFICATION NO. 1 (Continued)

Table 3 - Pole/Standard Charge

<u>Pole/Standard Type</u>	<u>Monthly Pole/Standard Charge, per unit</u>	<u>Monthly Charge (\$)</u>
Pole – for OH Service		
Wood – existing		No Charge
Wood – additional		5.85
Standard – (over 16 ft.), for UG Service		
Aluminum – anchor base (AB – w/davit)		17.50
Aluminum – anchor base (AB - square)		39.30
Fiberglass – anchor base (AB – w/pendant arm)		12.15
Standard – (16 ft. and under), for UG Service		
Aluminum – anchor base (AB - square)		24.00
Fiberglass – anchor base (AB)		5.45
Fiberglass – direct embedded (DE)		7.45

3. Arm/Bracket Charge:

The monthly arm and bracket charges, per unit are presented below in Table 4. Arms and brackets attach the luminaire to the pole or standard, where applicable. An arm attaches to a standard and a bracket attaches to a pole. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 4 - Arm/Bracket Charges

<u>Arm/Bracket Type</u>	<u>Monthly Arm/Bracket Charge, per unit</u>	<u>Monthly Charge (\$)</u>
Arm – Standard (over 16 ft.)		
Roadway – aluminum – all types/sizes		No Charge
Floodlight – aluminum – all types/sizes		No Charge
Bracket - Wood Pole		
Roadway – aluminum - all types/sizes		No Charge
Floodlight – aluminum – all types/sizes		No Charge

4. Foundation Charge:

The monthly foundation charges, per unit are presented below in Table 5. Foundations support standards, where applicable, and are placed below grade upon which the standard is mounted. Foundations for standards are either pre-cast concrete and placed in the ground or cast-in-place concrete and constructed on site. Foundation charges are determined by foundation type and size of standard it supports.

SERVICE CLASSIFICATION NO. 1 (Continued)

Table 5 - Foundation Charge

<u>Foundation Type</u>	<u>Monthly Foundation Charge, per unit</u>	<u>Monthly Charge (\$)</u>
Concrete – Cast-In-Place (CIP)		
For anchor base standard – (over 16 ft.)		17.65
For anchor base standard – (16 ft. and under)		15.15
Concrete – Pre-Cast (PC)		
For anchor base standard – (all applications)		11.95

5. Private Area Lighting Circuit Charge:

The monthly private area lighting circuit charges, per unit are presented below in Table 6. Private area lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private area lighting circuit facilities.

Table 6 - Private Area Lighting Circuit Charge

<u>Private Area Lighting Circuit Type</u>	<u>Monthly Private Area Lighting Circuit Charge, per unit</u>	<u>Monthly Charge (\$)</u>
Overhead		
Standard Overhead Service (OH) – one span		2.70
Underground		
Standard Underground Service (UG) - per foot		
1. Cable & conduit		0.14
2. Cable only		0.03
3. Direct buried cable		0.11

Additional overhead circuit charges will be assessed at the above stated rate for each 150 feet installed, or any fraction thereof, when the average length per span exceeds 150 feet.

E. Closed Facility Charges:

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. Facility charges represent the procurement, installation, operation and maintenance of each facility. The charge for facility service during each billing cycle shall be the applicable monthly amounts set forth herein as of the first day of such billing cycle. Additional charges and credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge:

The monthly lamp/luminaire charges, per unit, without volumetric charges and adjustments, are presented below in Table 7. The lamp is the source of light output, also referred to as the bulb. A luminaire is the assembly consisting of the lamp, photocontrol, ballast, reflector, lens(es) and various electrical components from which the light is emitted. Lamp/Luminaire charges are determined by lamp type and size (watts) and luminaire type.

SERVICE CLASSIFICATION NO. 1 (Continued)

Table 7 - Lamp/Luminaire Charge

<u>Lamp/Luminaire Type</u>	<u>Monthly Lamp/Luminaire Charge, per unit (\$)</u>						
	<u>Lamp Size (Watts)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
<u>High Pressure Sodium</u>							
Floodlight	----	----	----	----	----	----	7.35
Roadway	----	----	----	----	----	----	10.40
<u>Mercury Vapor</u>							
Floodlight	----	----	----	----	----	5.90	7.35
Roadway	----	----	----	4.55	----	5.25	10.40

2. Foundation Charge:

The monthly foundation charges, per unit, are presented below in Table 8. Where applicable, foundations support standards and are placed below grade upon which the standards are mounted. Closed foundations are mechanical, are metal and augured into the ground. Foundation charges are determined by foundation type and size of standard it supports.

Table 8 - Foundation Charge

<u>Foundation Type</u>	<u>Monthly Foundation Charge, per unit</u>	<u>Monthly Charge (\$)</u>
Mechanical - Screw Type (ST)		
For anchor base standard – (all applications)		8.70

F. Other Charges and Credits:

The charges and credits associated hereunder are identified as adjustments on the service bill. These charges and credits represent occasional occurrences of services requested by the customer.

1. Outage Credit Allowance

Lamp replacements and repairs will be made only during regular working hours, Monday through Friday. If a lamp is out for more than three business days (Monday through Friday) after notice of such outage has been given to Company by customer, a prorata adjustment of the Lamp/Luminaire Charge shall be allowed.

2. Relocation of Existing Facilities

The Company shall not be obligated to relocate any of its existing facilities to provide service under this service classification. The Company will relocate its facilities provided the customer pays the Company the actual costs incurred. The costs shall consist of labor, material and other applicable charges, including a reasonable allowance for engineering superintendence, procurement and the use of construction equipment.

G. Increase in Rates and Charges:

The rates and charges under this service classification, including the minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

SERVICE CLASSIFICATION NO. 1 (Continued)

**MINIMUM CHARGE:**

The minimum monthly charge shall be the charge computed under RATE.

In the event service is terminated at the customer's request, prior to completion of the initial term for that customer as specified below, the customer shall be obligated to pay the minimum monthly charge for each of the remaining months of unexpired initial term plus any balance due to service rendered to the time of termination.

**TERMS OF PAYMENT:**

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1-1/2%) pursuant to Rule 26.4 of the Electric Tariff.

**TERM:**

A. Overhead Service:

Overhead supplied service utilizing roadway and floodlight luminaires shall be twelve months and thereafter until terminated by customer on thirty days' prior written notice to Company, or by Company as provided in SPECIAL PROVISIONS D.

B. Underground Service:

Underground supplied service utilizing all luminaires shall be forty-eight months and thereafter until terminated by customer on thirty days' prior written notice to Company, or by Company as provided in SPECIAL PROVISIONS D.

**SPECIAL PROVISIONS:**

A. Service Limitation

In the event that appropriate overhead distribution circuits cease to be available due to conversion by Company to underground distribution, service hereunder may be terminated by Company upon thirty days prior written notice to customer.

B. Property Rights

Company shall not install facilities required for service hereunder until customer has provided easements, rights-of-way, consents and/or permits satisfactory to Company and at no cost to Company.

C. Extension of Company Facilities

Applicable service hereunder will only be supplied from a line extension when this service is installed and constructed at the same time whereas the line extension is in accordance with the provisions of General Information (refer to the Electric Tariff).

SERVICE CLASSIFICATION NO. 1 (Continued)

D. Termination of Service

Company shall have the right to terminate service and to remove any Company owned equipment which, in the opinion of Company, shall have become unsatisfactory for further service by reason of deterioration, civil commotion, vandalism, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond Company's control. The customer may be required to pay the applicable charges remaining under the initial term of the contract.

E. Removal of Company Facilities

Upon termination of service hereunder or under a superseding rate schedule or contract, Company reserves the right, at its discretion, to remove or retire in place all facilities placed, installed, erected or used by it pursuant to the supplying of service hereunder.

F. Service Classification Revision

In the event of changes or revisions of this service classification, customer shall take and pay for service in accordance with the provisions of the revised or superseding service classification. Charges to customer shall be prorated between the superseding and the superseded rate on the basis of a 30 day billing period, with the superseding charges applying to the days of service taken on and after the effective date of such change.

G. Tree Trimming

As a condition of receiving service hereunder, customer authorizes Company, insofar as it lawfully may, to trim, cut, remove, and to keep trimmed, cut and removed any and all trees and other obstructions which, in the opinion of Company, interfere with or may tend to interfere with the operation and maintenance of service hereunder. Tree trimming required for light distribution is a responsibility of the customer, and shall be done by customer or at customer's expense.

H. Support Structures

Facilities provided under this service shall only be installed upon support facilities or structures owned and maintained by the Company.

I. Site Restoration

The Company shall be responsible for restoration of the area impacted by the construction or maintenance of the applicable service limited to basic hardscape and/or landscape applications. The incremental replacement cost of unique, decorative hardscape surface treatments or landscape applications will be the responsibility of the customer.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 9.5  
 REVISION: 1  
 SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 1 (Continued)

NIAGARA MOHAWK POWER CORPORATION

P.S.C. NO. 214 ELECTRICITY, S.C. NO. 1  
 FORM "PL" - APPLICATION FOR SERVICE

BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

(CUSTOMER NAME)

(MAILING ADDRESS)

The UNDERSIGNED (hereinafter called "Customer") hereby applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "COMPANY") to supply the following outdoor lighting service upon premises located at: \_\_\_\_\_ for and during the period of: "twelve months for overhead supplied service, or " forty-eight months for underground supplied service, commencing on or about \_\_\_\_\_ and thereafter until canceled on thirty days prior written notice to Company:

TYPE OF UNIT	LAMP SIZE	FACILITY PRICE	VOLUMETRIC PRICE <sup>1</sup>	UNIT PRICE	QUANTITY	MONTHLY CHARGE <sup>2</sup>
<b>TOTAL</b>						

<sup>1</sup> Volumetric Price includes; Distribution Delivery, Competitive Transition and Company Supplied Electricity Supply Service Charges, where applicable, and represents a monthly average of the annual price. Actual volumetric charges stated on the service bill will fluctuate monthly based on monthly volumetric energy consumption.

<sup>2</sup> The monthly charge does not include Revenue Tax, Applicable Surcharges or Sales Tax which will be included in bills rendered, where applicable.

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NIAGARA MOHAWK POWER CORPORATION  
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REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 1 (Continued)

**Customer agrees to observe and perform all rules and regulations of Company and to pay the rates provided in Service Classification No. 1 of P.S.C. No. 214 as set forth above and as the same may be from time to time changed, amended and/or supplemented.**

**Name of Entity** \_\_\_\_\_

**Customer** \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

**By** \_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

**ACCEPTED:  
NIAGARA MOHAWK POWER CORPORATION**

**By** \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 9.7  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 10  
REVISION: 8  
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 11  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 12  
REVISION: 2  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 13  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 14  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 14.1  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 15  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 16  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 2

**APPLICABLE TO USE OF SERVICE FOR:**

The lighting of streets, highways, roadways, and ways open to public use by vehicles or pedestrians in parks or other public places, for the State of New York, for municipal corporations, for duly constituted street lighting districts, and for duly constituted public agencies, public authorities and public corporations.

**CHARACTER OF SERVICE:**

Electric lighting service supplied unmetered hereunder shall be at approximately 60 Hertz and at appropriate voltages and currents designated by Company. The Company will install, operate and maintain only Company owned facilities under this service classification. Customer may designate the following types of service.

A. Overhead Service (OH)

Service is available only in those areas where an overhead distribution system at the appropriate service voltage is maintained by Company. Such service, where available, shall include all existing distribution facilities required to supply overhead service to lamps utilizing luminaires that are offered, owned, operated and maintained by the Company and that are mounted on poles/standards which are appropriate for overhead service.

B. Underground Service (UG)

Service is available only in those areas where a distribution system at the appropriate service voltage is maintained by Company. Such service, where available, shall include all existing distribution facilities required to supply underground service to lamps utilizing luminaires that are offered, owned, operated and maintained by the Company and that are mounted on standards which are appropriate for underground service. Application of this service is limited to those locations absent of hardscape.

C. Underground Residential Distribution Service (URD)

Service is available only in those areas where a distribution system at the appropriate service voltage is maintained by Company. Such service, where available, shall include all existing facilities required to supply underground residential service to lamps utilizing luminaires that are offered, owned, operated and maintained by Company and that are mounted on standards which are appropriate for underground service. Application of this service is limited to those locations absent of hardscape. Eligibility for this service is conditioned upon meeting the definition and requirements of a URD as set forth in the Electric Tariff.

SERVICE CLASSIFICATION NO. 2 (Continued)

**APPLICATION FOR SERVICE:**

Written application for service upon a Form "M" executed by a duly authorized representative of the customer is required, to which shall be attached a schedule designated Schedule "SL", listing the facilities to be supplied initially. Such application and attached schedule, when accepted by Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this service classification. Except for extenuating circumstances or requirements, when accepted by the Company, there will be one Form "M" per customer which will constitute a single account and whereas multiple street lighting districts may be included within the single account. There shall be only one customer of record for a designated circuit of street lighting service and that customer is responsible for all terms and conditions set forth in this service classification.

**FACILITY CLASSIFICATIONS:**

The classifications designated below define the customer availability of the offering and the associated degree of Company maintenance or replacement.

A. Standard Facility:

The Company will supply, install and service facilities designated by the Company as standard. The Company will attempt to supply standard facilities that have a consistent aesthetic appearance to existing operational facilities. The Company may use facilities that from time to time experience design or production modifications and/or the utilization of alternate manufacturers.

B. Closed Facility:

The Company will continue to supply, install, service and retain a maintenance quantity of facilities designated as closed for a reasonable period to manage the existing applications. Facilities designated as closed are not available for new installations or as a replacement for existing applications utilizing other facilities.

C. Obsolete Facility:

The Company will not supply, install, service or retain a quantity of facilities designated as obsolete. Obsolete facilities are those facilities for which there does not exist a reasonably priced, comparable replacement or those technologies inherent to the facilities that are either no longer considered standard by the Company or is no longer in use and/or considered useful. Customers having obsolete facilities are to provide the Company an authorization specifying a replacement plan with facilities considered standard at the time or designate an alternate resolution consistent with this service classification. Facilities designated as obsolete are not available for new installations or as a replacement for existing applications utilizing other facilities.

SERVICE CLASSIFICATION NO. 2 (Continued)

**RATE:**

The charges presented below are applicable to all customers served by this service classification. The charge for service during each billing cycle shall be for facilities in service as of the first day of that billing cycle.

A. Volumetric Charges:

1. Volumetric Energy Consumption:

The unmetered energy, measured in kilowatt-hours (kWh), used by an individual luminaire is dependant upon the corresponding type and size of lamp as identified below in Table 1. The total volumetric kWh consumed during a billing cycle is determined by the following formula.

- a. Aggregate the billable wattage of each lamp in service as prescribed by its type and size, from Table 1- Lamp Billable Wattage, yielding total watts,
- b. Multiply total watts by the prorated portion of the appropriate monthly hours of operation during the billing cycle, from Table 2-Hours of Operation, yielding watt-hours,
- c. Divide watt-hours by 1000, yielding kilowatt-hours.

2. Billable Wattage:

The billable wattages presented below in Table 1, represent values based upon manufacturers' data specific to actual lamp, ballast and control wattages for the designated lamp used within the luminaire facilities as of the effective date of this tariff.

Table 1 - Lamp Billable Wattages

<u>Lamp Billable Wattages (Watts)</u>								
<u>High Intensity Discharge (HID)</u>								
<u>Lamp Type</u>	<u>Lamp Size (Watts)</u>							
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>700</u>	<u>1000</u>
Mercury Vapor (MV)	----	133	----	208	290	460	784	1102
High Pressure Sodium (HPS)	82	117	182	----	302	480	----	1130
Metal Halide (MH)	----	----	----	212	295	451	----	1078
<u>Fluorescent</u>								
<u>Lamp Type</u>	<u>Lamp Size (Watts)</u>							
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>	
Fluorescent	----	130	----	----	----	493	----	
<u>Incandescent</u>								
<u>Lamp Type</u>	<u>Lamp Size (Lumens)</u>							
	<u>2500</u>	<u>4000</u>	<u>6000</u>			<u>10000</u>	<u>15000</u>	
Incandescent	202	327	448			690	860	

SERVICE CLASSIFICATION NO. 2 (Continued)

3. Hours of Operation:

Customer must designate one of the following hours of operation choices for each lamp in service as defined below.

Normal hours of operation provide dusk-to-dawn illumination, photo-electrically controlled, operating approximately 4170 hours per year, or 4183 hours for leap years. The normal operation values contained in Table 2 are based on approximately ½ hour after sunset until approximately ½ hour before sunrise.

Continuous hours of operation provide constant illumination, operating approximately 8760 hours per year, or 8784 hours for leap years. The continuous operation values contained in Table 2 are based on the total number of hours in each month.

Table 2 - Hours of Operation

<u>Months</u>	<u>Monthly Hours of Operation (Hours)</u>	
	<u>Normal Operation</u>	<u>Continuous Operation</u>
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	<u>457</u>	<u>744</u>
Total	4170	8760

\*Leap Year Adjustment

February	<u>381</u>	<u>696</u>
Adjusted Leap Year Total	4183	8784

4. Distribution Delivery Charge for all Load Zones, per kWh: \$0.06954
5. Competitive Transition Charges, per kWh:
- |                    |           |
|--------------------|-----------|
| Load Zones A, B    | \$0.00000 |
| Load Zones C, D, E | \$0.00000 |
| Load Zone F        | \$0.00000 |

6. Company Supplied Electricity Supply Service Charges, per kWh:  
 Company supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46 of the Electric Tariff.

SERVICE CLASSIFICATION NO. 2 (Continued)

B. Adjustment to Volumetric Charges:

The Volumetric Charges, measured in kilowatt-hours (kWh), shall be subject to adjustments identified below. These adjustments are more fully described in the Company's Electric Tariff and shall be applied in the manner set forth therein as amended from time to time. The adjustments are as follows:

- Rule 41 - System Benefits Charge
- Rule 42 - Customer Service Backout Credit
- Rule 43 - Transmission Revenue Adjustment
- Rule 49 - Renewable Portfolio Surcharge
- Rule 56 - Incremental State Assessment Surcharge

C. Standard Facility Charges:

The charges associated with the standard facility offerings presented below are applicable to all customers served by this service classification, when appropriate. Facility charges represent the procurement, installation, operation and maintenance of each facility. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The billing minimum will consist of a lamp charge, a luminaire charge and a street light circuit charge for each installation.

1. Lamp Charge:

The annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 3. The lamp is the source of light output, also referred to as the bulb. The lamp charges are determined by lamp type and size. For continuous operation, the annual lamp charge (per unit) as presented in Table 3-Lamp Charge is multiplied by a factor of two (2).

Table 3 - Lamp Charge

<u>Lamp Type</u>	<u>Annual Lamp Charge, per unit (\$)</u>					
	<u>Lamp Size (Watts)</u>					
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>
High Pressure Sodium (HPS)	6.52	6.56	6.75	-----	6.84	6.84
Metal Halide (MH)	-----	-----	-----	55.80	55.80	50.34

2. Luminaire Charge:

The annual luminaire charges, per unit are presented below in Table 4. A luminaire is the assembly consisting of the lamp, photocontrol, ballast, reflector, lens(es) and various electrical components from which the light is emitted. Luminaire charges are determined by luminaire type and lamp size (watts).

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 4 - Luminaire Charge

<u>Luminaire Type</u>	<u>Annual Luminaire Charge, per unit (\$)</u>					
	<u>70</u>	<u>100</u>	<u>Lamp Size (Watts)</u>		<u>250</u>	<u>400</u>
			<u>150</u>	<u>175</u>		
Aspen Grove	----	73.46	59.93	59.93	80.00	79.59
Central Park	----	117.11	----	108.59	----	----
Coach	----	73.46	59.93	59.93	80.00	79.59
Delaware Park	----	----	184.60	184.60	227.88	227.88
Delaware Park Pedestrian	154.32	156.96	----	----	----	----
Edgewater	----	121.88	127.24	127.24	----	----
Edison	----	73.46	59.93	59.93	80.00	79.59
Floodlight	----	----	----	----	54.10	56.94
Roadway	46.20	46.09	47.12	47.12	54.17	54.17
Setback	----	----	----	----	102.36	102.36
Shoebox	----	73.46	59.93	59.93	80.00	79.59
Traditional	----	73.46	59.93	59.93	80.00	79.59
Underpass	79.97	79.97	80.79	80.79	----	----
Williamsville	91.86	91.86	110.28	110.28	----	----

3. Pole/Standard Charge:

The annual pole or standard charges per unit are presented below in Table 5. A pole or standard is the support structure for the luminaire. Poles are constructed of wood and are most commonly used for overhead supplied service. Standards are constructed of metal or composite material, can be decorative, and are typically used for underground supplied service. The pole/standard charges are determined by the type of pole or standard and its height.

Table 5 - Pole/Standard Charge

<u>Pole/Standard Type</u>	<u>Annual Pole/Standard Charge, per unit</u>	<u>Annual Charge (\$)</u>
Pole – for OH Service		
Wood - distribution (existing)		No Charge
Wood - street lighting (new, includes one (1) span)		97.06
Electric distribution line extension consisting of more than one (1) span		See Note below
Standard – (over 16 ft.), for UG or URD Service		
Aluminum – anchor base (AB)		234.07
Aluminum – anchor base (AB, heavy duty)		277.35
Aluminum – anchor base (AB, square)		473.42
Fiberglass – anchor base (AB)		159.92
Standard – (16 ft. and under), for UG or URD Service		
Aluminum – anchor base (AB)		100.51
Fiberglass – anchor base (AB)		62.18
Fiberglass – direct embedded (DE)		85.46

SERVICE CLASSIFICATION NO. 2 (Continued)

Decorative Standard – (over 16 ft.), for UG Service	
Aluminum – anchor base (AB), Niagara Roadway	600.00
Decorative Standard – (16 ft. and under), for Standard UG or URD Service	
Aluminum – anchor base (AB), Armory Square	310.66
Fiberglass – anchor base (AB), Presidential	144.92
Fiberglass – direct embedded (DE), Presidential	213.13

Note: Line extension of more than one span per lamp constructed for street lighting purposes will be installed on an estimated cost basis. If customers or additional street lights are attached within a five year period, a refund of the cost of 500 feet per customer or one span per street light will be made.

4. Arm/Bracket Charge:

The annual arm and bracket charges per unit are presented below in Table 6. Arms and brackets attach the luminaire to the pole or standard, where applicable. An arm attaches to a standard and a bracket attaches to a pole. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 6 - Arm/Bracket Charge

<u>Arm/Bracket Type</u>	<u>Annual Arm/Bracket Charge, per unit</u>	<u>Annual Charge (\$)</u>
Arm – Standard (over 16 ft.)		
Roadway – aluminum, all types/sizes		No Charge
Decorative – Niagara Pedestrian, single		175.00
Floodlight – aluminum, all types/sizes		No Charge
Arm – Standard (16 ft. and under)		
Decorative Crossarm – contemporary		100.51
Decorative Crossarm – ornamental		234.07
Bracket - Wood Pole		
Roadway – aluminum, all types/sizes		No Charge
Decorative – Park Ave. South, single		97.58
Floodlight – aluminum, all types/sizes		No Charge

5. Base Charge:

The annual base charges per unit are presented below in Table 7. Bases can either support standards or be decorative. Support bases mount between the bottom of standards and the top of foundations to elevate the standard and or provide a frangible safety feature. Decorative bases are for aesthetics and located at the base of the standard. The base charges are determined by their type.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 7 - Base Charge

<u>Base Type</u>	<u>Annual Base Charge per unit</u>	<u>Annual Charge (\$)</u>
Support		
Frangible		No Charge
Non-frangible		No Charge
Decorative		
Niagara		267.00

6. Foundation Charge:

The annual foundation charges per unit are presented below in Table 8. Where applicable, foundations support standards and are placed below grade upon which the standard is mounted. Foundations for standards are either pre-cast concrete and placed in the ground or cast-in-place concrete and are constructed on site. Foundation charges are determined by foundation type and size of standard it supports.

Table 8 - Foundation Charge

<u>Foundation Type</u>	<u>Annual Foundation Charge per unit</u>	<u>Annual Charge (\$)</u>
Concrete – Cast-In-Place (CIP)		
For anchor base standard – (over 16 ft.)		209.94
For anchor base standard – (over 16 ft.), heavy duty		230.14
For anchor base standard – (16 ft. and under)		180.63
Concrete – Pre-Cast (PC)		
For anchor base standard – (over 16 ft.)		162.84
For anchor base standard – (16 ft. and under)		143.88

7. Street Light Circuit Charge:

The annual street light circuit charges per unit are presented below in Table 9. Street light circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the street light circuit facilities.

Typically the OH street light service utilizes the distribution system to conduct electricity.

In both the UG and URD services, the street light conductors (wires) are independent of the underground distribution conductors.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 9 - Street Light Circuit Charge

<u>Street Light Circuit Type</u>	<u>Annual Street Light Circuit Charge per unit</u>	<u>Annual Charge (\$)</u>
Overhead		
Overhead Service (OH)		No Charge
Distribution line extension consisting of more than one (1) span		See Note in Section 3, Pole/Standard Charge
Underground		
Underground service (UG) - the first 50 feet or less per pole; or, for installations made prior to the effective date of this schedule, such greater footage as was supplied under the superseded schedule without an excess circuit charge:		
1. Cable and conduit		79.35
2. Cable only, where conduit is supplied by customer		18.35
3. Direct buried cable		63.79
Underground Residential Development service (URD) - the first 10 feet or less per pole; or, for installations made prior to the effective date of this schedule, such greater footage as was supplied under the superseded schedule without an excess circuit charge:		
		12.76
Excess footage of circuit, for both UG and URD, above, per foot:		
1. Cable and conduit		1.59
2. Cable only, where conduit is supplied by customer		.37
3. Direct buried cable		1.27
8. <u>Convenience Outlet Charge:</u>		
Convenience (festoon) receptacle outlets, located on lighting facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer responsible for the convenience outlet facility charge is the responsible party for all energy related charges. The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Company's Electric Tariff. Table 10 presents the annual facility charges per unit for the three (3) types of convenience outlet applications.		

Table 10 - Convenience Outlet Charge

<u>Type of Convenience Outlet</u>	<u>Annual Convenience Outlet Charge, per unit</u>	<u>Annual Charge (\$)</u>
Metal or Composite Standards		
Outlet Installed On New Standard		44.18
Outlet Installed On Existing Standard		61.11
Wood Pole		
All applications		55.43

SERVICE CLASSIFICATION NO. 2 (Continued)

D. Closed Facility Charges:

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. Facility charges represent the procurement, installation, operation and maintenance of each facility. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge:

The annual lamp/luminaire charge per unit, without volumetric charges and adjustments, are presented below in Table 11. The lamp is the source of light output, also referred to as the bulb. A luminaire is the assembly consisting of the lamp, photocontrol, ballast, reflector, lens(es) and various electrical components from which the light is emitted. Lamp/Luminaire combinations are billed as such because of their unique lamp or luminaire requirements. Lamp/Luminaire charges are determined by lamp type and size (watts) and luminaire type.

Table 11 - Lamp/Luminaire Charge

<u>Annual Lamp/Luminaire Charge, per unit</u>			
<u>Lamp Type</u>	<u>Lamp Size (Watts)</u>	<u>Luminaire Type</u>	<u>Annual Charge (\$)</u>
Mercury Vapor	100	Open Reflector	80.98
	700	Standard Luminaire	190.33
High Pressure Sodium	1000	High-Mast (6 unit)	940.68

2. Lamp Charge:

The annual lamp charge per unit, without volumetric charges and adjustments, are presented below in Table 12. The lamp is the source of light output, also referred to as the bulb. The lamp charges are determined by lamp type and size.

Table 12 - Lamp Charge

<u>Lamp Type</u>	<u>Annual Lamp Charge, per unit (\$)</u>						
	<u>Lamp Size (Watts)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	-----	5.52	-----	5.42	-----	6.21	9.11
Mercury Vapor (MV), 5-lamp unit	-----	-----	-----	-----	190.87	-----	-----
High Pressure Sodium (HPS)	-----	-----	-----	-----	-----	-----	13.07
Metal Halide (MH)	-----	-----	-----	-----	-----	-----	50.34

3. Luminaire Charge:

The annual luminaire charges per unit are presented below in Table 13. A luminaire is the assembly consisting of the lamp, photocontrol, ballast, reflector, lens(es) and various electrical components from which the light is emitted. Luminaire charges are determined by luminaire type and lamp size (watts).

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 13 - Luminaire Charge

<u>Luminaire Type</u>	<u>Annual Luminaire Charge, per unit (\$)</u>						
	<u>Lamp Size (Watts)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Buffalo Globe (5 units)	----	----	----	----	503.18	----	----
Franklin Square	----	----	----	----	126.43	----	----
Globe	----	----	102.97	78.99	----	----	----
Little Falls	117.12	----	----	----	----	----	----
Roadway	----	----	----	----	----	----	108.52
Shoebox	----	----	----	----	----	----	140.00
Underpass	----	----	----	----	56.40	----	----
Washington	----	123.86	----	----	----	----	----

4. Pole/Standard Charge:

The annual pole or standard charges per unit are presented below in Table 14. A pole or standard is the support structure for the luminaire. Poles are constructed of wood and are most commonly used for overhead supplied service. Standards are constructed of metal or composite material, can be decorative, and are typically used for underground supplied service. The pole/standard charges are determined by the type of pole or standard and its height.

Table 14 - Pole/Standard Charge

<u>Pole/Standard Type</u>	<u>Annual Pole/Standard Charge, per unit</u>	<u>Annual Charge (\$)</u>
Standard – (over 16 ft.), for OH Service		
Steel – anchor base (AB)		164.76
Aluminum – anchor base (AB)		168.36
Standard – (over 16 ft.), for UG or URD Service		
Steel – anchor base (AB, 50 ft. round)		300.00
Steel – anchor base (AB, 35 ft. square)		170.00
Steel – anchor base (AB)		241.29
Steel – anchor base (AB, heavy duty)		285.90
Steel – anchor base (AB, traffic signal, single arm)		443.47
Steel – anchor base (AB, traffic signal, ten (10) or more, per unit)		1,016.55
Standard – (16 ft. and under), for UG or URD Service		
Steel – anchor base (AB)		103.61
Steel – direct embedded (DE)		122.10
Aluminum – anchor base (AB, square)		129.83
Decorative Standard – (16 ft. and under), for UG or URD Service		
Aluminum – anchor base (AB), Little Falls		183.12
Cast Iron – anchor base (AB), Armory Square		345.58

5. Arm/Bracket Charge:

The annual arm and bracket charges per unit are presented below in Table 15. Arms and brackets attach the luminaire to the pole or standard, where applicable. An arm attaches to a standard and a bracket attaches to a pole. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 15 - Arm/Bracket Charge

<u>Arm/Bracket Type</u>	<u>Annual Arm/Bracket Charge, per unit</u>	<u>Annual Charge (\$)</u>
Arm – Standard (over 16 ft.)		
Roadway – steel, all types/sizes		No Charge
Arm – Standard (16 ft. and under)		
Decorative (cane with scroll) – Little Falls		102.36
Bracket - Wood Pole		
Roadway – steel, all type/sizes		No Charge

6. Foundation Charge:

The annual foundation charges per unit are presented below in Table 16. Where applicable, foundations support standards and are placed below grade upon which the standard is mounted. Closed foundations are either cast-in-place concrete and are constructed on site or mechanical, are metal and augured into the ground. Foundation charges are determined by foundation type and size of standard it supports.

Table 16 - Foundation Charge

<u>Foundation Type</u>	<u>Annual Foundation Charge, per unit</u>	<u>Annual Charge (\$)</u>
Concrete – Cast-In-Place (CIP)		
For anchor base standard – (over 16 ft.), double size		131.18
For anchor base standard – (over 16 ft), extra heavy duty		190.13
For anchor base standard – (over 16 ft), traffic signal standard, square steel		457.25
Mechanical - Screw Type (ST)		
For anchor base standard – all applications		102.05

E. Obsolete Facility Charges:

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. Facility charges represent the procurement, installation, operation and maintenance of each facility. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge:

The annual lamp/luminaire charge per unit, without volumetric charges and adjustments, are presented below in Table 17. The lamp is the source of light output, also referred to as the bulb. A luminaire is the assembly consisting of the lamp, photocontrol, ballast, reflector, lens(es) and various electrical components and from which the light is emitted. Lamp/Luminaire combinations are billed as such because of their unique lamp or luminaire requirements. Lamp/Luminaire charges are determined by lamp type and size (watts) and luminaire type.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 17 - Lamp/Luminaire Charge

<u>Lamp Type</u>	<u>Annual Lamp/Luminaire Charge, per unit</u>		<u>Annual Charge (\$)</u>
	<u>Lamp Size</u>	<u>Luminaire Type</u>	
Incandescent	<2,500 lumen	Open Reflector	69.32
	<2,500 lumen	Standard Luminaire	89.78
	4,000 lumen	Open	86.08
	4,000 lumen	Enclosed	92.62
	6,000 lumen	Enclosed	99.76
	10,000 lumen	Enclosed	151.38
Fluorescent	Single Lamp	Underpass	156.60
	Single Lamp – 24 Hr	Underpass	196.63
	Double Lamp	Underpass	206.21

1. Luminaire Charge:

The annual luminaire charges per unit are presented below in Table 18. Luminaires are the housings that contain the lamp, photocontrol and various electrical components and from where the light is emitted. Luminaire charges are determined by luminaire type and lamp size (watts).

Table 18 - Luminaire Charge

<u>Luminaire Type</u>	<u>Annual Luminaire Charge, per unit (\$)</u>						
	<u>Lamp Size (Watts)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Contemporary	73.46	73.46	59.93	59.93	80.00	79.59	-----
Parkway	-----	-----	101.82	101.82	-----	-----	205.29
Mariner	-----	296.21	296.21	-----	-----	-----	-----

2. Pricing Exception Charge:

The annual pricing exception charges per unit, without volumetric charges and adjustments, are presented below in Table 19. The following annual charges represent values specific to facility combinations established prior to the effective date of this Tariff. This listing will be amended hereafter to reflect changes in the number of units or the type of facilities listed. The number and types of units listed herein, are the number and types in service as of July 31, 2009.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 19 - Pricing Exception Charge

Western Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charges, per unit</u> <u>No. of Units</u>	<u>Annual Charge (\$)</u>
<b>Amherst Central School District No. 1</b>		
1. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	8	150.75
<b>Town of Amherst</b>		
1. Company owned 1000L Lamp/Luminaire (enclosed)	4	55.28
2. Company owned 2500L Lamp/Luminaire (enclosed), Foundation (concrete), Cable & Conduit (UG supplied)	6	105.17
3. Company owned Cable & Conduit (UG supplied)	742	60.72
4. Company owned 100w MV Lamp/Luminaire (open), Foundation (concrete), Cable & Conduit (UG supplied)	21	223.09
5. Company owned Cable (UG supplied)	40	14.95
6. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	898	94.47
<b>City of Buffalo</b>		
1. Company owned 2500L Lamp/Luminaire (enclosed), Foundation (concrete), Cable & Conduit (UG supplied)	18	106.22
2. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	42	42.81
3. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	1,337	76.68
4. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	34	105.44
5. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	322	125.66
6. Company owned Cable & Conduit (UG supplied)	2,378	38.09
7. Company owned Cable & Conduit (UG supplied)	1,117	81.37
8. Company owned Foundation (concrete)	41	23.50
9. Company owned Foundation (concrete)	1,107	43.22
10. Company owned Foundation (concrete)	655	38.58

SERVICE CLASSIFICATION NO. 2 (Continued)

Chautauqua Utility District

1. Company owned 1000L Lamp/Luminaire (open), (OH supplied)	66	69.44
2. Wood Pole	83	24.52

Village of Kenmore

1. Company owned Cable & Conduit (UG supplied)	1,078	40.59
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Town of Tonawanda

1. Company owned Cable & Conduit (UG supplied)	1,599	65.68
2. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	3,349	89.09

Village of Williamsville

1. Company owned Cable & Conduit (UG supplied)	111	69.63
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Central Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charge, per unit</u> <u>No. of Units</u>	<u>Annual Charge (\$)</u>
City of Syracuse		
1. Company owned Standard (steel), Foundation (concrete), Cable & Conduit (UG supplied)	1,548	80.22
2. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	104	69.04
3. Company owned Standard (steel), Foundation (concrete), Cable & Conduit (UG supplied)	22	307.25
State of New York, Syracuse Armory		
1. Company owned Foundation (concrete), Cable & Conduit (UG supplied)	8	225.24

Eastern Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charge, per unit</u> <u>No. of Units</u>	<u>Annual Charge (\$)</u>
City of Glens Falls		
1. Company owned Standard (steel)	481	139.80
2. Company owned Standard (steel or alum), Foundation (concrete), Cable & Conduit (UG supplied)	12	196.38

SERVICE CLASSIFICATION NO. 2 (Continued)

City of Schenectady

1. Company owned 2500L Lamp/Luminaire (enclosed), Standard (steel), Foundation (concrete), Cable & Conduit (UG supplied)	136	161.74
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Village of Kinderhook

1. Company owned 1000L Lamp/Luminaire (incandescent-open)	36	76.53
2. Company owned 1000L Lamp/Luminaire (incandescent-open), Cable & Conduit (UG supplied)	4	84.55

F. Other Charges and Credits:

The charges and credits set forth below are identified as adjustments on the service bill. These charges and credits represent occasional occurrences of services requested by the customer.

1. Outage Credit Allowance:

Company will use reasonable diligence to provide a continuous, regular and uninterrupted electrical distribution service supply, and in event of interruption, Company shall make a reasonable effort to restore service promptly. Company shall make an allowance of twenty-three cents (23¢) per lamp per night for each lamp out. The customer must notify the Company of the outage and the outage cannot result from causes originating from customer's equipment. Such allowances to customer are agreed upon as liquidated damages, and customer shall have no claim against Company for further damages arising out of or connected with such outages.

2. Temporary Operation Discontinuance ("Red Cap"):

A customer must request in writing and the Company may mutually agree to the application of temporary operation discontinuance of a specific light(s) location, the type and wattage of the respective lamp(s), the period duration (in billing cycles) and any conditions that facilitate and /or contribute to the modified operation schedule. The minimal duration of the temporary operation discontinuance condition is twelve (12) billing cycles and the maximum duration will be thirty-six (36) consecutive billing cycles, (unless the Company mutually agrees to a customer's written request for an extension). The temporary operation discontinuance will be administered in increments of complete billing cycles. A limitation of no greater than ten (10) percent of the number of lamps within a customer's bill account will be affected by temporary operation discontinuance during a given billing cycle.

SERVICE CLASSIFICATION NO. 2 (Continued)

The customer is responsible for all applicable charges during the temporary operation discontinuance billing cycle(s) including the following adjustments:

- a. Monthly volumetric cost in accordance with Volumetric Charges, Hours of Operation, A.3, Table 2-Monthly Hours of Operation of RATE, will be adjusted to zero (0) and,
- b. Annual lamp charges as defined in Standard Facility Charges, Lamp Charge, C.1, Table 3-Annual Lamp Charge of RATE, for the type and size of lamp affected by the temporary operation discontinuance will be adjusted to zero (0) and,
- c. Remaining facility charges will be the responsibility of the customer as outlined in applicable sections of RATE for the duration of the temporary operation discontinuance.

1. Temporary Customer Discontinuance:

A customer may request in writing and the Company may mutually agree to the temporary discontinuance of Company facilities at a specific light(s) location for a short duration of consecutive days up to one (1) billing cycle to accommodate the customer's replacement or maintenance of equipment. The Company will de-energize and remove all specified above grade facilities and following the stated duration, reinstall the same facility (unless the facility is considered by the Company as closed or obsolete). The Company will make temporary electric system reconfigurations to maintain service to unaffected street light locations as necessary at customer's expense. The customer will continue to pay all charges for the duration of the temporary discontinuance except as defined in Other Charges and Credits, Temporary Operation Discontinuance, F.2 of RATE. Any facilities removed and not reinstalled will be considered eliminated and subject to the application of Permanent Discontinuance, F.7 of RATE.

2. Temporary Facility Discontinuance:

A customer may request in writing and the Company may mutually agree to the temporary discontinuance of Company facilities at a specific light(s) location for a duration of not less than one (1) billing cycle and not greater than twelve (12) consecutive billing cycles. The customer is responsible for the full reimbursement of all costs incurred by the Company including, but not limited to labor, material, transportation, equipment, adders and general and administration expenses associated with the temporary discontinuance of Company facilities. The Company will de-energize and remove all specified above grade facilities and following the stated duration, reinstall the same facility (unless the facility is considered by the Company as closed or obsolete) when designated by the customer. The Company will make temporary electric system reconfigurations to maintain service to unaffected street light locations as necessary at customer's request. The customer will continue to pay all charges for the duration of the temporary discontinuance except as defined in Other Charges and Credits, Temporary Operation Discontinuance, F.2 of RATE. A limitation of no greater than ten (10) percent of the number of lamps as defined in the customer's bill account can be affected by temporary facility discontinuance during a given billing cycle. Any facilities removed and not reinstalled will be considered eliminated and require the application of Permanent Discontinuance, F.7 of RATE.

3. Lighting Service Charge:

Lighting Service Charge is the connection, reconnection and disconnection charges for each applicable occurrence of Company service provided at customer's request associated with Temporary Customer Discontinuance and Relocation of Existing Facilities, F.3, F.6 of RATE, respectively, or other service work associated with customer owned equipment, per location as presented in Table 20.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 20 – Lighting Service Charge

<u>Quantity</u>	<u>Lighting Service Charge, per unit</u>			
	<u>Connection/Reconnection Charge (\$)</u>		<u>Disconnection Charge (\$)</u>	
	<u>Overhead</u> <u>(OH)</u>	<u>Underground</u> <u>(UG &amp; URD)</u>	<u>Overhead</u> <u>(OH)</u>	<u>Underground</u> <u>(UG &amp; URD)</u>
1	126.13	139.03	119.16	139.03
2	113.36	139.03	106.39	139.03
3	100.59	139.03	93.62	139.03
4	87.82	139.03	80.86	139.03
5	85.81	139.03	78.85	139.03
6	83.30	139.03	76.84	139.03
7	81.79	139.03	74.83	139.03
8	79.78	139.03	72.82	139.03
9	77.77	139.03	70.81	139.03
10	75.76	139.03	68.80	139.03
11	73.75	139.03	66.79	139.03
12	71.74	139.03	64.78	139.03
13	69.73	139.03	62.77	139.03
14 & Over	67.76	139.03	60.79	139.03

The quantity refers to all requested lamp locations that can be performed within a specific time period, not to exceed a single work shift for an individual crew within a reasonable geographic area.

4. Relocation of Existing Facilities:

The Company will relocate its street lighting facilities provided that the customer pays the Company the actual costs incurred by Company. Facilities that can be relocated will be limited to standards, arms, brackets, luminaires and lamps. All other facilities are considered permanent and will be addressed as specified within this service classification. The cost shall include all, but not be limited to, labor, material, transportation, administrative and general expenses and other charges and adders applicable thereto.

- a. The relocation of currently operating overhead sourced facilities is limited to any reasonable overhead location within a ½ mile radius of the current location.
- b. The relocation of currently operating underground sourced facilities is limited to any reasonable location along the existing underground street lighting circuit.

5. Permanent Discontinuance:

Upon not less than 30 days' prior written notice to Company, customer may request that any facility be discontinued permanently. Company shall have the right to remove said facilities. If said facilities have been in service for less than 15 years, customer may be required either (a) to continue to pay the applicable charges for such facilities, adjusted as provided in Temporary Operation Discontinuance, F.2 of RATE, for the remainder of an initial 15-year term from the date of installation, or (b) to pay Company the depreciated book cost less net salvage value of such facilities. Net salvage value is defined as the salvage value less the removal cost of the Company facilities removed.

SERVICE CLASSIFICATION NO. 2 (Continued)

G. Increase in Rates and Charges:

The charges under this service classification including any adjustments to charges and minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

**MINIMUM CHARGE:**

The minimum monthly charge for service provided hereunder shall be one-twelfth (1/12) the annual charge computed under RATE, billing quantities being determined in accordance with the provisions included herein under determination of billing quantities.

**DETERMINATION OF BILLING QUANTITIES:**

The charge for lighting service hereunder during each billing cycle shall be based upon facilities and any related energy and adjustments in service as of the first day of that billing cycle.

**TERMS OF PAYMENT:**

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2%) pursuant to Rule 26.4 of the Electric Tariff.

**TERM:**

One year and from year to year thereafter until canceled at the end of any one year term by either party upon ninety (90) days prior written notice to the other, provided, however, that for new installations, Company may require a longer initial term not to exceed five (5) years.

**SPECIAL PROVISIONS:**

A. Customer Ownership of Facilities

At the option of the Company, customer may elect to own, operate and maintain the poles/standards and associated foundations, and separately the conduits pursuant to Company's specifications. The Company will not service or maintain customer owned facilities under this service classification. However, conduit and all other related underground circuit infrastructure (excluding cable) that are installed by the customer at their cost for use by the Company at no cost, so as to provide specified service, will be considered property of the Company for the purpose of minor maintenance and repaired at Company expense. Customer installed facilities requiring relocation or replacement to continue reliable service in the opinion of the Company will be the responsibility of the customer.

B. Service Limitation

Overhead street lighting facilities will not be installed in areas where there is an underground distribution system.

SERVICE CLASSIFICATION NO. 2 (Continued)

C. Property Rights

In providing service hereunder, Company shall not be required to extend its circuits or place its facilities in, upon, under or across lands or improvements which are not public ways under the jurisdiction and control of customer, unless customer first procures and delivers, at not cost to the Company, good and sufficient rights, easements or permits thereof.

D. Replacement of Facilities

Company is not obligated to replace facilities installed hereunder or under a superseded rate schedule, prior to 15 years from the date of initial installation.

E. Additional Facilities Authorization

Additional facilities considered standard at the time of the customer's request will be allowed at locations designated by the customer provided the Company, in its sole discretion, can reasonably supply the requested electric service and facilitate the safe operation and maintenance of the requested facilities. The customer's request is to be on appropriate customer letterhead and attached to it;

1. A revised Schedule "SL",
2. An approved form resolution, as applicable,
3. A signature by a duly authorized representative of the customer.

Upon completion of field work, the Schedule "SL" will be appended to the customer's Form "M" Contract, Application for Service and applicable billing changes commenced.

F. Excessive Damage to Facilities

Company facilities subject to extraordinary maintenance or replacement requirements or unusually high incidents of physical damage or vandalism will require the customer to reimburse the Company for actual costs incurred for the additional maintenance and/or facility replacement performed. Excessive damage to facilities is defined as the second (2nd) occurrence in a twelve (12) month period.

G. Increased or Decreased Illumination and Conversion of Existing Lamps to Different Lamps

The alteration of existing facilities for increased or decreased illumination or for a conversion to a different type of lamp will be made at Company's expense if the existing facilities have been in service 15 or more years. If the customer wishes to have one conversion prior to this time, the customer may be required to pay Company the depreciated book cost less net salvage value of the facilities removed. Net salvage value is defined as the salvage value less the removal cost of the Company facilities removed.

H. Termination of Service

Company shall have the right to terminate service and remove any Company owned facility or to discontinue service to any customer owned equipment, which in the opinion of Company, shall have attained its end of useful life, become unsafe or unsatisfactory for further service and/or requiring excessive maintenance by reason of deterioration, civil commotion, vandalism, state of war, explosion, fire, storm, flood, lightning, obsolescence or any other cause reasonably beyond Company's control.

SERVICE CLASSIFICATION NO. 2 (Continued)

I. Form "M" Termination

Upon termination of service under the Form "M" – Application for Service hereunder or under a superseding service classification or contract by either party, Company shall have the right within a reasonable time thereafter, as mutually agreed upon, to remove and/or retire-in-place all facilities placed, installed, erected or used by it pursuant to the supplying of street lighting service hereunder to the customer. Upon rendering the street lighting system inoperable and removing or retiring the facilities, Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto. Company may elect to retain the operational status of specific facilities for integration with the Company's electric distribution system. The cost of all termination, including but not limited to the electrical system separation/disconnection, facility removal or retirement and site restoration, will be incurred by the customer, less any facility salvage value.

J. Schedule "SL" Revision

Whenever during any month facilities are installed, removed or otherwise changed from the original, pursuant to SPECIAL PROVISIONS F, G or RATE F.6 and F.7, Company shall complete, execute and supply to customer a revised Schedule "SL". All customer work requests shall be on appropriate customer letterhead and accompanied by an approved form resolution, if applicable. The Schedule "SL" shall be executed by a duly authorized representative of the customer and returned to Company. The monthly bill to customer shall reflect such installations, removals or replacements.

K. Service Classification Revision

In the event of changes or revisions of this service classification, customer shall take and pay for service in accordance with the provisions of the revised or superseding service classification. Charges to customer shall be prorated between the superseding and the superseded rate on the basis of a 30 day billing period, with the superseding charges applying to the dates of service taken on and after the effective date of such change.

L. Adjustment of Previous Bills

Previous billing period bills for a customer account shall be adjusted, as applicable, using Intra-Account Netting. Intra-Account Netting is defined as the method of computing the appropriate billing amount for a customer in a given bill period by offsetting the cumulative value of facilities discovered to have been underbilled in that bill period against the cumulative value of facilities discovered to have been overbilled in that bill period. If by applying this method, the net result is an overbilling, then a refund or credit will be issued to the customer. If the net result is an underbilling, then the recovery of that amount is subject to the applicable backbilling rules and procedures as set forth in 16 NYCRR, Section 13.9.

M. Tree Trimming

As a condition of receiving service hereunder, customer authorizes Company, insofar as it lawfully may, to trim, cut, remove, and to keep trimmed, cut and removed any and all trees and other obstructions which, in the opinion of Company, interfere with or may tend to interfere with the construction, operation and maintenance of Company's service hereunder. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is a responsibility of the customer, and shall be done by customer or at customer's expense.

SERVICE CLASSIFICATION NO. 2 (Continued)

N. Legislative Hierarchy

Service hereunder shall be deemed subject to the provisions of Sections 103-A of the General Municipal Law of the State of New York as amended from time to time.

O. Service Jurisdiction

Service hereunder will be supplied by Company subject to the provisions of orders, amendments and interpretations thereof by any governmental body having authority or jurisdiction over such service notwithstanding anything to the contrary in the rules and regulations, and the terms and conditions of service as set forth herein.

SERVICE CLASSIFICATION NO. 2 (Continued)

NIAGARA MOHAWK	P.S.C. NO. 214 ELECTRICITY - S.C. NO. 2 FORM "M" - APPLICATION FOR SERVICE
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BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

(CUSTOMER NAME )

(MAILING ADDRESS)

(Hereinafter called "Customer")

Date \_\_\_\_\_, \_\_\_\_\_

The \_\_\_\_\_ of \_\_\_\_\_ County, New York, (hereinafter called "Customer"), pursuant to the attached authorization dated \_\_\_\_\_, hereby applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "Company"), to furnish, install, operate and maintain for Customer an electric lighting system along the streets, roads, highways and/or other public places within the jurisdictional boundaries of such state, municipality or governmental authority that is a party to this agreement. Service to Customer shall be through a single billing account.

Upon acceptance by Company, this application constitutes an agreement and contract for the furnishing of street lighting service in accordance with the terms and conditions set forth in Service Classification No. 2 of P.S.C. No. 214 Electricity as now on file with the Public Service Commission of the State of New York, or in accordance with the same as from time to time changed or amended and made effective in accordance with the rules of the Commission. This agreement and contract shall be effective for an initial period of \_\_\_\_\_ year(s) from \_\_\_\_\_ (Date) and hereafter until canceled by either party as provided in Service Classification No. 2.

Customer shall pay for the service as described in Schedule "SL" dated \_\_\_\_\_, \_\_\_\_\_ appended hereto and made a part hereof for the facilities installed or to be installed at the effective date hereof, and, whenever the facilities installed to render the service are subsequently replaced, increased or decreased, as provided in Service Classification No. 2, Customer shall pay for the service in accordance with the listing of the facilities set forth upon a revised Schedule "SL", which shall at its effective date supersede Schedule "SL" theretofore in effect. The rates and charges as set forth in the Tariff, as amended from time to time, shall apply to the facilities described and identified in Schedule "SL".

Company shall secure compensation and pay or provide the same in the manner and to the extent provided for by applicable provisions of the Workmen's Compensation Law for the benefit of its employees, having employments within the provisions of the law and engaged in the performance of the agreement, on account of injuries arising out of or in the course of their employments and Company shall not assign, transfer, convey, sublet or otherwise dispose of the agreement or its right, title or interest therein, or its power to execute the same to any person, company or corporation without previous consent of Customer; provided that a consolidation or merger in which Company participates shall not be deemed to be within the provisions of this paragraph.

SERVICE CLASSIFICATION NO. 2 (Continued)

The Company shall not, without the previous written consent of the officer, board or agency awarding this contract, assign, transfer, convey, sublet or otherwise dispose of its contract or its right, title or interest therein or its power to execute such contract to any other person or corporation except that consent is hereby given by the officer, board or agency awarding this contract to the Company to sublet from time to time the installation or maintenance of the facilities required, provided, however, that such consent shall in no way relieve the Company of any of its obligations to Customer under the terms and provisions of this contract.

All previous agreements and contracts between the parties or their predecessors covering all or a portion of the services provided herein shall terminate on the effective date of this application, except that the obligation of Customer to pay for services theretofore rendered under any such prior agreements and contracts shall survive. The effective date of this agreement shall be the date of party signing last in time.

ATTEST:

[NAME OF ENTITY]  
DULY AUTHORIZED REPRESENTATIVE

\_\_\_\_\_  
(SIGNATURE)

By: \_\_\_\_\_  
(SIGNATURE)

\_\_\_\_\_  
(PRINT NAME)

\_\_\_\_\_  
(PRINT NAME)

\_\_\_\_\_  
(TITLE)

DATE: \_\_\_\_\_

ACCEPTED:  
NIAGARA MOHAWK POWER CORPORATION

By: \_\_\_\_\_  
(SIGNATURE)

\_\_\_\_\_  
(PRINT NAME)

\_\_\_\_\_  
(TITLE)

\_\_\_\_\_  
(DATE)

SERVICE CLASSIFICATION NO. 2 (Continued)

<b>Niagara Mohawk</b>			<b><u>CUSTOMER NAME</u></b>			<b><u>ACCOUNT NUMBER:</u></b>		
P.S.C. No. 214 Electricity S.C. No. 2 Schedule SL						<b><u>LD REFERENCE</u></b>		
<b>FOR COMPANY USE ONLY</b>								
<b><u>SERVICE AGREEMENT DATE</u></b>			<b><u>REFERENCE NO.</u></b>			<b><u>SEQUENCE NO.</u></b>		
			<b>PREVIOUS BILL PERIOD CHANGE (mo/yr)</b>			<b>EFFECTIVE BILL PERIOD (mo/yr)</b>		
<b>Description</b>	<b>Qty Unit Chg (+/-)</b>	<b>Qty Bill Total</b>	<b>Description</b>	<b>Qty Unit Chg (+/-)</b>	<b>Qty Bill Total</b>	<b>Description</b>	<b>Qty Unit Chg (+/-)</b>	<b>Qty Bill Total</b>
<b>STANDARD CHARGES</b>			<b>STANDARD CHARGES</b>			<b>CLOSED CHARGES</b>		
<b>LAMPS</b>			<b>POLES/STANDARDS</b>			<b>LAMPS</b>		
LP 70W HPS			Pole Wood OH Distr			LP 100W MV		
LP 100W HPS			Pole Wood OH 1Span			LP 175W MV		
LP 150W HPS			Stnd Alum>16' AB			LP 400W MV		
LP 250W HPS			Stnd Alum>16' ABHD			LP 1000W MV		
LP 400W HPS			Stnd Alum>16' ABSQ			LP 250W MV 5 lamps		
LP 175W MH			Stnd Fbgl>16' AB			LP 1000W HPS		
LP 250W MH			Stnd Alum=<16' AB			LP 1000W MH		
LP 400W MH			Stnd Fbgl=<16' AB					
			Stnd Fbgl=<16' DE					
			St Dec Alum>16' ABNR			<b>LUMINAIRES</b>		
<b>LUMINAIRES</b>			St Dec Alum =<16' ABAS			Lum 250w Buff Glb-5		
			St Dec Fbgl=<16' ABPR			Lum 250W Franklin Sq		
Lum 100W AspGr			St Dec Fbgl=<16' DEPR			Lum 150W Globe		
Lum 150W AspGr						Lum 175W Globe		
Lum 175W AspGr						Lum 70W LF Teardrop		
Lum 250W AspGr			<b>ARMS/BRACKETS</b>			Lum 1000W Roadway		
Lum 400W AspGr			Arm Alum>16' Roadway			Lum 1000W Shoebox		
Lum 100W Cent Pk			Arm Dec>16' NiaPed1			Lum 100W Washington		
Lum 175W Cent Pk			Arm Alum>16' Fld					
Lum 100W Coach			Arm Dec=<16' XCont			<b>LAMPS/LUMINAIRES</b>		
Lum 150W Coach			Arm Dec=<16' XOrntl			LP/Lum 100W MV Open		
Lum 175W Coach			Brkt Alum Roadway			LP/Lum 700W MV Std		
Lum 250W Coach			Brkt Dec Park Ave S1			LP/Lum IKW HPS HiMt6		
Lum 400W Coach			Brkt Alum Fld					
Lum 150W Del Pk								
Lum 175W Del Pk								
Lum 250W Del Pk								

SERVICE CLASSIFICATION NO. 2 (Continued)

Lum 400W Del Pk			BASES		POLES/STANDARDS		
Lum 70W Del Pk Ped			Base Frangible		Stnd Steel AB OH 1SP		
Lum 100W Del Pk Ped			Base Non-Frangible		Stnd Alum AB OH 1SP		
Lum 100W Edgwtr			Base Dec Niagara		Stnd Stl 50' AB Rnd		
Lum 150W Edgwtr					Stnd Stl 35' AB SQ		
Lum 175W Edgwtr			FOUNDATIONS		Stnd Stl>16' AB		
Lum 100W Edison			Fdn Con>16' CIPAB		Stnd Stl>16' ABHD		
Lum 250W Edison			Fdn Con>16' CIPABHD		Stnd Stl>16' ABTSSA		
Lum 400W Edison			Fdn Con=<16' CIPAB		Stnd Stl>16' ABTS10		
Lum 250W Fld			Fdn Con>16' PCAB		Stnd Stl=<16' AB		
Lum 400W Fld			Fdn Con=<16' PCAB		Stnd Stl=<16' ABDE		
Lum 70W Roadway					Stnd Alum=< 16' AB Sq		
Lum 100W Roadway					St Dec Alum=<16' ABLF		
Lum 150W Roadway			CIRCUITS		St Dec Iron=<16' ABAS		
Lum 175W Roadway			Circ OH				
Lum 250W Roadway			Circ UG Cbl & Cndt				
Lum 400W Roadway			Circ UG Cbl Only		ARMS/BRACKETS		
Lum 250W Setback			Circ UG DBC		Arm Stl>16' Roadway		
Lum 400W Setback			Circ UG Res DBC		Arm Dec=<16' CaneScr		
Lum 100W Shoebox			Circ Ex Cbl&Cndt/ft		Brkt Stl Roadway		
Lum 150W Shoebox			Circ Ex Cbl/ft				
Lum 175W Shoebox			Circ Ex DBC/ft		FOUNDATIONS		
Lum 250W Shoebox					Fdn Con>16' CIPABDbl		
Lum 400W Shoebox					Fdn Con>16' CIPABEHD		
Lum 100W Trad			CONVENIENCE OUTLETS		Fdn Con>16' CIPABTSSq		
Lum 150W Trad			Outlet New Std		Fdn Mech all Auger		
Lum 175W Trad			Outlet Existing Std				
Lum 250W Trad			Outlet Wood Pole				
Lum 400W Trad							
Lum 70W Upass			MISC BILL COMPONENTS NOT LISTED				
Lum 100W Upass							
Lum 150W Upass							
Lum 175W Upass							
Lum 70W William							
Lum 100W William							
Lum 150W William							
Lum 175W William							



PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 43  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 44  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 45  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 46  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 47  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 48  
REVISION: 6  
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 49  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 50  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 51  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 52  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 53  
REVISION: 6  
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 54  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 55  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 56  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 57  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Continued)

RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 3

**APPLICABLE TO USE OF SERVICE FOR:**

Unmetered electric service to customer owned or leased outdoor lighting luminaires located along streets, highways, roadways and ways open to public use where Company has facilities appropriate for service for the State of New York, for municipal corporations for duly constituted street lighting districts, and for duly constituted public agencies, public authorities and public corporations.

**CHARACTER OF SERVICE:**

Electric lighting service supplied unmetered shall be for customer owned, customer maintained outdoor lighting equipment at approximately 60 Hertz and at appropriate voltages and currents designated by Company. The Company provides no maintenance to customer owned street lighting equipment under this service classification. Customer shall inquire as to the characteristics of the service to be supplied prior to the purchase of electrical equipment. Customer owned street lighting equipment will meet Company specifications and approval. Company may restrict the type of equipment customer requests to install.

Customer may designate the following types of service.

A. Overhead Service (OH)

Service is available only in those areas where an overhead distribution system at the appropriate service voltage is maintained by the Company. Existing Company poles may be available for customer owned street lighting equipment. Pole attachment fees for the use of Company wood poles are applicable. Additional Company facilities for secondary service will be installed by Company at customer's expense.

B. Underground Service (UG)

Service is available only in those areas where a distribution system at the appropriate service voltage is maintained by the Company. The customer will be required to construct facilities to a handhole or transformer facility of Company's distribution system. If customer desires an underground service from an appropriate existing overhead distribution system, customer will be required to construct such facilities to an appropriate Company overhead pole with sufficient cable to reach Company's secondary wiring. The riser cable shall be installed in customer owned conduit attached to Company's pole in accordance with Company's specifications.

**APPLICATION FOR SERVICE:**

The customer is required to execute a completed Form "P" - Application for Service by a duly authorized representative, to which a designated Schedule "W" shall be attached. The Schedule "W" will list the lamp types, sizes and quantities initially supplied. Such application and attached schedule, when accepted by Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this service classification. Attachment of customer equipment to Company distribution poles requires an additional customer agreement for pole attachments.

SERVICE CLASSIFICATION NO. 3

**RATE:**

This service classification is limited to the specified services as set forth below which have been installed or authorized to be installed on or after the effective date of this service classification. The charge for service during each billing cycle shall be for service as of the first day of that billing cycle.

A. Volumetric Charge:

The charges presented below are applicable to all customers served by this service classification.

1. Volumetric Energy Consumption:

The unmetered energy, measured in kilowatt-hours (kWh), used by an individual luminaire is dependant upon the corresponding type and size of lamp as identified below in Table 1. The total volumetric kWh consumed during a billing cycle is determined by the following formula:

- a. Aggregate the billable wattage of each lamp in service as prescribed by its type and size, from Table 1- Lamp Billable Wattage, yielding total watts,
- b. Multiply total watts by the prorated portion of the appropriate monthly hours of operation during the billing cycle, from Table 2-Hours of Operation, yielding watt-hours,
- c. Divide watt-hours by 1000, yielding kilowatt-hours.

2. Billable Wattage:

The billable wattages presented below in Table 1 are representative values based upon manufacturers' data specific to actual lamp, ballast and control wattages for the designated lamp used within the luminaire facilities as of the effective date of this tariff.

Table 1 - Lamp Billable Wattages

<u>Lamp Type</u>	<u>Lamp Billable Wattages</u>							
	<u>Lamp Size (Watts)</u>							
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>700</u>	<u>1000</u>
Mercury Vapor (MV)	----	133	----	208	290	460	784	1102
High Pressure Sodium (HPS)	82	117	182	----	302	480	----	1130
Metal Halide (MH)	----	----	----	212	295	451	----	1078
Fluorescent	----	130	----	----	----	493	----	----
	<u>Lamp Size (Lumens)</u>							
	<u>2500</u>	<u>4000</u>	<u>6000</u>	<u>10000</u>	<u>15000</u>			
Incandescent		202	327	448	690	860		

SERVICE CLASSIFICATION NO. 3

3. Hours of Operation:

Customer must designate one of the following hours of operation choices for each lamp in service as defined below.

Normal hours of operation provide dusk-to-dawn illumination, photo-electrically controlled, operating approximately 4170 hours per year, or 4183 hours for leap years. The normal operation values contained in Table 2 are based on approximately ½ hour after sunset until approximately ½ hour before sunrise.

Continuous hours of operation provide constant illumination, operating approximately 8760 hours per year, or 8784 hours for leap years. The continuous operation values contained in Table 2 are based on the total number of hours in each month.

Table 2 - Hours of Operation

<u>Months</u>	<u>Monthly Hours of Operation (Hours)</u>	
	<u>Normal Operation</u>	<u>Continuous Operation</u>
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	<u>457</u>	<u>744</u>
Total	4170	8760
 *Leap Year Adjustment		
February	<u>381</u>	<u>696</u>
Adjusted Leap Year Total	4183	8784

4. Distribution Delivery Charge for all Load Zones, per kWh: \$0.05455
5. Competitive Transition Charges, per kWh:
- |                    |           |
|--------------------|-----------|
| Load Zones A, B    | \$0.00000 |
| Load Zones C, D, E | \$0.00000 |
| Load Zone F        | \$0.00000 |

6. Company Supplied Electricity Supply Service Charges, per kWh:  
 Company supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46, Electricity Supply Cost of the Electric Tariff.

SERVICE CLASSIFICATION NO. 3

B. Adjustment to Volumetric Charges:

The Volumetric Charges shall be subject to adjustments identified below. These adjustments are more fully described in the Company's Electric Tariff and shall be applied in the manner set forth therein as amended from time to time. The adjustments are as follows:

- Rule 41 - System Benefits Charge
- Rule 42 - Customer Service Backout Credit
- Rule 43 - Transmission Revenue Adjustment
- Rule 49 - Renewable Portfolio Surcharge
- Rule 56 - Incremental State Assessment Surcharge

C. Pole Attachment Charge:

The monthly pole attachment charge for wood poles is \$.60 per pole. This charge will be subject to adjustments made from time to time by Company. Attachments to Company distribution poles will be subject to an attachment agreement as stated in APPLICATION FOR SERVICE.

D. Other Charges and Credits:

The charges and credits associated hereunder are identified as adjustments on the service bill. These charges and credits represent occasional occurrences of services requested by the customer.

1. Lighting Service Charges:

Lighting Service Charges are the connection, reconnection and disconnection charges for each applicable occurrence of Company service provided at customer's request, associated Relocation of Existing Facilities, Additional Equipment and Termination of Service, D.4 of RATE and E, F of SPECIAL PROVISIONS, respectively, or other service work associated with customer owned equipment, per location as presented in Table 3.

An initial connection charge shall be required for each connection made to Company's distribution system.

SERVICE CLASSIFICATION NO. 3

Table 3 – Lighting Service Charges

<u>Quantity</u>	<u>Lighting Service Charges, per unit</u>			
	<u>Connection/Reconnection Charge (\$)</u>		<u>Disconnection Charge (\$)</u>	
	<u>Overhead</u> <u>(OH)</u>	<u>Underground</u> <u>(UG)</u>	<u>Overhead</u> <u>(OH)</u>	<u>Underground</u> <u>(UG)</u>
1	126.13	139.03	119.16	139.03
2	113.36	139.03	106.39	139.03
3	100.59	139.03	93.62	139.03
4	87.82	139.03	80.86	139.03
5	85.81	139.03	78.85	139.03
6	83.80	139.03	76.84	139.03
7	81.79	139.03	74.83	139.03
8	79.78	139.03	72.82	139.03
9	77.77	139.03	70.81	139.03
10	75.76	139.03	68.80	139.03
11	73.75	139.03	66.79	139.03
12	71.74	139.03	64.78	139.03
13	69.73	139.03	62.77	139.03
14 & Over	67.76	139.03	60.79	139.03

The quantity refers to all requested lamp locations that can be performed within a specific time period, not to exceed a single work shift for an individual crew within a reasonable geographic area.

2. Outage Credit Allowance:

Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service, and in event of an interruption, Company shall make all reasonable effort to restore service promptly. Company shall make a total allowance of fifteen cents (15¢) per lamp per night for each lamp out more than three hours, provided that customer notifies Company of the outage and that the outage does not result from causes originating on facilities or equipment owned by customer. Such allowance to customer is agreed upon as liquidated damages, and customer shall have no claim against Company for further damages arising out of or connected with such outages.

3. Convenience Outlet Charge:

Convenience (festoon) receptacle outlets, located on lighting facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer of record for this service classification is the responsible party for energy (kWh) used through the convenience outlet(s) and is billed separately under an appropriate service classification as provided within the Company's Electric Tariff.

4. Relocation of Existing Facilities

Relocation of facilities of Company, joint owner, or prior licensees to accommodate customer street lighting equipment will be done by Company, joint owner or prior licensees at customer's expense. In addition, pole replacements necessitated by the installation of customer's street lighting equipment shall be performed by Company or joint owner at customer's expense.

SERVICE CLASSIFICATION NO. 3

E. Increase in Rates and Charges:

The rates and charges under this service classification including any adjustment to charges and minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

**MINIMUM CHARGE:**

The minimum monthly energy charge per lighting district (LD) reference as identified upon the applicable Schedule "W" is \$4.66.

**TERMS OF PAYMENT:**

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2%) pursuant to Rule 26.4 of the Electric Tariff.

**TERM:**

The initial term of service shall be one year. Service shall continue in effect thereafter until canceled at the end of any one year term by either party upon ninety (90) days prior written notice to the other.

**SPECIAL PROVISIONS:**

A. Customer Responsibilities

Where street lighting system is wholly owned by customer:

1. Customer is responsible for furnishing and installing all street lighting equipment. Installation of street lighting equipment may be performed by Company upon prior arrangement at customer's expense.
2. Customer owned equipment must be installed prior to connection to Company's service circuits.
3. Customer's attachments and connections shall be in accordance with the requirements and specifications of the National Electric Safety Code, Company specifications, and specifications of other joint users and prior licensees.
4. Customer's equipment and wiring installed by them or their designated agent shall be approved by a competent inspection agency.
5. Connection to the Company's system shall be made only by Company's personnel or its designee.
6. Customer shall furnish a map of its street lighting system for Company approval which indicates the location, the type of lamp (i.e., high pressure sodium), the nominal wattage rating of the lamp and the location and type of underground construction in triplicate with its application for service.
7. Customer will be required to physically identify poles by an identification system mutually agreed to by customer and Company and so depicted on Company approved map.

B. Company Maintenance of Customer Equipment

All maintenance shall be performed by customer. Upon customer's request and Company's approval, Company may perform maintenance on customer equipment at customer's expense.

SERVICE CLASSIFICATION NO. 3

C. Additional Company Services

Any service(s) provided by Company not identified under RATE will be charged to the customer separately within the monthly service bill. Such charges will include all labor, transportation, material and applicable overheads.

D. Equipment Audit

An audit of the customer's street lighting system may be conducted by Company, or its designee, and customer's representatives. If additional lamps have been installed without notification to Company, the Company will bill the customer for electrical service connection, monthly pole attachment charges and energy as though the lamps were installed at the time of the last audit.

E. Additional Equipment

Energy for additional lamps will be supplied upon customer's written request. Such written requests will be appended to customer's Form "P" - Application for Service. Written notification will also be required when lamps are to be removed. A revised Schedule "W" will be required. If attachment to distribution poles is desired, customer will also be required to enter into, or modify, an attachment agreement which states the terms and conditions under which attachments may be made. When additional Company facilities are required for lighting service, Company will install such facilities at customer's expense.

F. Termination of Service

Company has the right to remove or to discontinue service to any customer owned equipment, which in the opinion of Company has become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond Company's control or by customer request. When such action is necessary, customer shall pay the applicable disconnection charge(s). If service is reinstated, the customer shall pay the applicable reconnection charge(s).

G. Removal of Company Facilities

Upon service termination hereunder or under a superseding service classification or contract, Company shall have the right to remove all Company facilities placed, installed, erected or used pursuant to the supplying of street lighting service. Removal of Company facilities may be at customer's expense. Upon making such removal, Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto.

H. Service Classification Revision

In the event of changes or revisions of this service classification, customer shall take and pay for service in accordance with the provisions of the revised or superseding service classification. Charges to customer shall be prorated between the superseding and the superseded rate on the basis of the actual number of days in the billing period, with the superseding charges applying to the days of service taken on and after the effective date of such change.

SERVICE CLASSIFICATION NO. 3

I. Daylight Illumination

Lamps found illuminated during daylight hours, will initiate a 24-hour notice to the customer. If the lamp remains illuminated after this time period, the customer will be charged on the basis of continuous illumination until the Company is notified the lamp has been repaired.

J. Tree Trimming

As a condition of receiving service hereunder, customer authorizes Company, insofar as it lawfully may, to trim, cut, remove, and to keep trimmed, cut and removed any and all trees and other obstructions which interfere with or may tend to interfere with the operation and maintenance of service hereunder. Tree trimming required for light distribution on the highway, street and/or area surfaces is a responsibility of the customer, and shall be done by customer or at customer's expense.

K. Customer Equipment Warranty Disclaimer

Company is not responsible, by inspection, if any, or non-rejection, nor in any other way give warranty, expressed or implied, for the adequacy, safety or other characteristics of any structures, equipment, wires or luminaires, owned, installed or maintained by customer or leased by customer from third parties.

L. Company Liability Disclaimer

Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity in customer's equipment or the rental use of Company facilities.

M. Extension of Company Facilities

If line extensions are required, Company will install the required line extension at the expense of the applicant. If other customers are attached to the line extension within a five-year period, Company will refund the applicant in accordance with Rules 15, 16 and/or 17 of the Electric Tariff, where applicable.



SERVICE CLASSIFICATION NO. 3

	<p align="center"><b>P.S.C. NO. 214 ELECTRICITY - S.C. NO. 3 FORM "P" - APPLICATION FOR SERVICE (Continued)</b></p>
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The Company shall not assign, transfer, convey, sublet or otherwise dispose of its agreement or its right, title or interest therein or its power to execute the same to any person or corporation without previous consent of customer, provided that a consolidation or merger in which Company participates shall not be deemed to be within the provisions of this paragraph.

[Name of Entity]

Attest:

Duly Authorized Representative

\_\_\_\_\_

(Signature)

By \_\_\_\_\_

(Signature)

\_\_\_\_\_

(Print Name)

\_\_\_\_\_

(Print Name)

\_\_\_\_\_

(Title)

\_\_\_\_\_

(Date)

ACCEPTED:  
NIAGARA MOHAWK POWER CORPORATION

By \_\_\_\_\_

(Signature)

\_\_\_\_\_

(Title)


\_\_\_\_\_

(Print Name)

\_\_\_\_\_

(Date)

SERVICE CLASSIFICATION NO. 3

	<b>P.S.C. NO. 214 ELECTRICITY - S.C. NO. 3                  SCHEDULE W</b>	<b>Account No.</b>	<b>LD                  Reference</b>
<b>Superseding                  Schedule W                  Dated:</b>	<b>By and Between Niagara Mohawk Power                  Corporation and</b>	<b>Under Service                  Agreement                  Dated:</b>	

(City, Town, Village)(Lighting District Reference)(No.)

This Schedule "W" lists the number of various size lamps installed by the customer for which the total energy will be billed monthly in accordance with P.S.C. No. 214, S.C. No. 3 and the monthly pole attachment charge for existing distribution poles. Connection, reconnection and disconnection charges will be added to the customer's billing as they occur.

**Energy for Lamps will be based on hours of operation and billable wattage.**

<u>Type of Lamp</u>	<u>Lamp Size</u>	<u>Billable Wattage</u>	<u>Number Installed</u>	<u>Total Wattage</u>
MERCURY VAPOR	100Watt	133	_____	_____
	175	208	_____	_____
	250	290	_____	_____
	400	460	_____	_____
	700	784	_____	_____
	1,000	1,102	_____	_____
HIGH PRESSURE SODIUM	70Watt	82	_____	_____
	100	117	_____	_____
	150	182	_____	_____
	250	302	_____	_____
	400	480	_____	_____
	1,000	1,130	_____	_____
METAL HALIDE	175Watt	212	_____	_____
FLUORESCENT	100Watt	130	_____	_____
	200	246	_____	_____
	400	493	_____	_____
INCANDESCENT	600 Lumen	58	_____	_____
	1,000	103	_____	_____
	2,500	202	_____	_____
	4,000	327	_____	_____
	6,000	448	_____	_____
	10,000	690	_____	_____
	15,000	860	_____	_____
			TOTAL	_____

SERVICE CLASSIFICATION NO. 3

	<b>P.S.C. NO. 214 ELECTRICITY - S.C. NO. 3</b> <b>SCHEDULE "W"</b> <b>(Continued)</b>
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**Energy for Lamps based on continuous hours of operation**

<u>Type of Lamp</u>	<u>Lamp Size</u>	<u>Billable Wattage</u>	<u>Number Installed</u>	<u>Total Wattage</u>
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
			TOTAL	_____

Number of Pole Attachments: \_\_\_\_\_

TOTAL WATTAGE \_\_\_\_\_

SIGNED: \_\_\_\_\_  
 (Customer Representative)

APPROVED: \_\_\_\_\_  
 (Designation of Authority)

PRINT NAME: \_\_\_\_\_

PRINT NAME: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 69  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 3

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 70  
REVISION: 2  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 3

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 71  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 3

RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 4  
TRAFFIC CONTROL – UNMETERED SERVICE

**APPLICABLE TO USE OF SERVICE FOR:**

Traffic control, ancillary enforcement devices and operating control equipment owned, installed and maintained for the State of New York, for counties, townships, cities and incorporated villages, municipal corporations for duly constituted public agencies, public authorities, and public corporations, and for individual customers for which the appropriate governmental body has issued the appropriate permits where the Company has facilities to the unmetered service.

**CHARACTER OF SERVICE:**

Standard electric service supplied unmetered for customer owned or leased traffic control equipment at approximately 60 Hertz, and at appropriate voltages and currents designated by the Company. Service under this service classification is based on 24-hour per day (continuous) operation. Service for other than continuous operation will be served under an appropriate metered service classification under the Electric Tariff. Company will furnish energy-only service to customer owned equipment. Company provides no maintenance to customer owned equipment under this service classification.

**APPLICATION FOR SERVICE:**

Written application for service upon Company's Form "TC" executed by a duly authorized representative of the customer is required. When accepted by the Company, such application shall constitute an agreement for service.

**RATE:**

The charges under this service classification are based on a location. A location is defined as a distinct geographic area of managed traffic within approximately 500 feet in any direction from the customer's controller equipment, whereas traffic will consist of any powered/unpowered vehicular or pedestrian transport and whereas managed refers to any equipment or device, operating from a single electrical source point directly or indirectly utilized for the purpose of controlling traffic flow, maintaining safety, supporting regulatory enforcement and/or providing pertinent information. A location may consist of multiple intersections inclusive of their associated traffic control equipment provided compliance with all other characteristics of a location as stated above.

A. Volumetric Charges:

The charges presented below are applicable to all customers served by this service classification.

1. Volumetric Energy Consumption:

The unmetered energy, measured in kilowatt-hours (kWh), used at a location is dependant upon customer provided total wattage in service at the beginning of the billing cycle.

SERVICE CLASSIFICATION NO. 4 (Continued)

- a. The customer is responsible for the accuracy of the data required to determine the total wattage at each location. In the event the customer is not able to determine wattage ratings for its equipment, or the Company is required to determine total wattage, predetermined default wattage values for specific equipment shall be employed by the Company. The equipment default wattage rating values shall be shown on statements filed with the Public Service Commission apart from this schedule not less than three (3) days before the effective date and may be revised from time to time. The default wattage rating values shall remain in effect from the date of original application until such time as the customer informs the Company of the equipment-specific wattage rating value(s).
- b. The total volumetric kilowatt-hours consumed at each location during the billing cycle are determined by the following formula.
  - i. Multiply the total wattage by the total number of hours in the billing cycle (24 hours per day times the number of days), yielding watt-hours,
  - ii. Divide watt-hours by 1000, yielding kilowatt-hours.

2. <u>Transmission Charge for all Load Zones, per kWh:</u>	\$0.00572
3. <u>Competitive Transition Charges, per kWh:</u>	
Load Zones A, B	\$0.00000
Load Zones C, D, E	\$0.00000
Load Zone F	\$0.00000

4. Company Supplied Electricity Supply Service Charges, per kWh:  
Company supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46 of the Electric Tariff.

B. Adjustments to Volumetric Charges:

The Volumetric Charges shall be subject to adjustments per kilowatt-hour (kWh) identified below. These adjustments are more fully described in the Company's Electric Tariff and shall be applied in the manner set forth therein as amended from time to time. The adjustments are as follows:

Rule 41 - System Benefits Charge  
Rule 42 - Customer Service Backout Credit  
Rule 43 - Transmission Revenue Adjustment  
Rule 49 - Renewable Portfolio Surcharge  
Rule 56 - Incremental State Assessment Surcharge

C. Distribution Delivery Charge for all Load Zones:

Basic Service Charge, per location: \$23.14

SERVICE CLASSIFICATION NO. 4 (Continued)

D. Increase in Rates and Charges:

The rates and charges under this service classification including any adjustments to charges and minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

**MINIMUM CHARGE:**

The monthly minimum charge per location is \$23.14.

**TERMS OF PAYMENT:**

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half per cent (1 1/2%) pursuant to Rule 26.4 of the Electric Tariff.

**TERM:**

The initial term of service for each location shall be one year. Service shall continue in effect from year to year thereafter until canceled at the end of any one year term by either party upon ninety (90) days written notice prior to expiration.

**SPECIAL PROVISIONS:**

A. Customer Responsibilities

1. Customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction of Company facilities will be started.
2. Customer is responsible for furnishing and installing all traffic control equipment at location.
3. Customer owned equipment must be installed prior to connection to Company's service circuits.
4. Customer's equipment and wiring shall be approved by a competent inspection agency.
5. Connection to the Company's system shall be made only by Company's personnel or its designee.
6. Customer shall be responsible for providing to the Company an equipment inventory for specific locations, as identified by the Company, representing a partial apportionment of their total locations. Such inventories shall be conducted on an annual basis whereby all locations shall be inventoried on a three year cycle.

B. Company Service Obligation

Company will use reasonable diligence to provide a continuous regular and uninterrupted supply of service and in event of an interruption, Company shall make a reasonable effort to restore service promptly.

C. Extension of Company Facilities

In the event a line extension is required, Company shall install the required line extension at the expense of the applicant. If other customers are attached to the line extension within a five-year period, Company will refund the applicant in accordance with Rules 15, 16 and/or 17 of the Electric Tariff, where applicable.

SERVICE CLASSIFICATION NO. 4 (Continued)

D. Location Audit

Audits of customer equipment, partial or complete, may be conducted by the Company. If audit results determine that a change in equipment has occurred without notification to the Company, the Company shall notify the customer of the audit results, adjust the customer's inventory records, and apply the adjustments to correct future billings. If audit reveals inaccurate reporting of customer's equipment, the Company shall have the right to meter the location(s) and the meter and installation costs are the responsibility of the customer. The customer may request meter service. Meter service, initiated either by the Company or customer, will be served under Service Classification No. 2 of the Electric Tariff.

E. Termination of Service

Company will discontinue service to any customer owned equipment which in the opinion of Company has become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond Company's control.

F. Removal of Company Facilities

Upon service termination hereunder, the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it pursuant to the service hereunder. Upon making such removal, the Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto.

G. Service Classification Revision

In the event of changes or revisions of this service classification, customer shall take and pay for service in accordance with the provisions of the revised or superseding service classification. Charges to customers shall be prorated between the superseding and the superseded rate on the basis of the actual number of days in the billing period, with the superseding charges applying to the days of service taken on or after the effective date of such change.

H. Tree Trimming

As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service hereunder. Tree trimming required for traffic control visibility is the responsibility of the customer, and shall be done by the customer or at the customer's expense.

I. Customer Equipment Warranty Disclaimer

Company is not responsible, by inspection, if any, or non-rejection, nor in any other way gives warranty, expressed or implied, for the adequacy, safety or other characteristics of any structures, equipment or wires owned, installed or maintained by customer or leased by customer from third parties.

SERVICE CLASSIFICATION NO. 4 (Continued)


D. Company Liability Disclaimer

Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity in customer's equipment or the rental use of Company facilities.

E. Service Jurisdiction

Service hereunder will be supplied by Company subject to the provisions of orders, amendments and interpretations thereof of any governmental body having authority or jurisdiction over such service, notwithstanding anything to the contrary in the rules and regulations, and the terms and conditions of service as set forth herein.

SERVICE CLASSIFICATION NO. 4 (Continued)

	<p><b>P.S.C. NO. 214 ELECTRICITY - S.C. NO.4 TRAFFIC CONTROL - UNMETERED SERVICE FORM "TC" - APPLICATION FOR SERVICE</b></p>
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BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

\_\_\_\_\_  
(State or Municipality)

Date \_\_\_\_\_, \_\_\_\_

The \_\_\_\_\_ of \_\_\_\_\_ County, New York,  
(hereinafter called "Customer"), pursuant to the attached authorization dated \_\_\_\_\_, hereby  
applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "Company"), to supply electrical energy  
to customer's electric traffic control system along the streets, roads, highways and/or other public places in  
\_\_\_\_\_.

Upon acceptance by Company, this application shall constitute an agreement and contract for supplying  
electrical energy service in accordance with the terms and conditions set forth in Service Classification No. 4 of the  
Company's Schedule of P.S.C. No. 214 Electricity as now on file with the Public Service Commission of the State of New  
York, or in accordance with the same as from time to time changed or amended and made effective in accordance with  
the rules of the Commission. This agreement and contract shall be effective for an initial period of one year and from  
year to year thereafter until canceled at the end of any one year term by either party as provided in the service  
classification.

Customer shall pay for service based upon the rates and charges in effect for Service Classification No. 4 of  
P.S.C. No. 214 Electricity. Billing kilowatt-hours utilized prior to customer obtaining service under this service  
classification will be used for the initial term of service under this service classification, except that customer shall  
provide Company with thirty (30) days written notice prior to the customer increasing or decreasing the size or number of  
traffic control equipment. Customer shall then pay for service during the initial term of service in accordance with  
revised billing kilowatt-hours computed by Company. After the initial term of service, billing kilowatt-hours shall be  
determined as set forth in the "Volumetric Energy Consumption" section of Service Classification No. 4 of P.S.C. No.  
214 Electricity.

Customer and its contractors shall secure compensation insurance and pay or provide the same in the manner and  
to the extent provided for by applicable provisions of the Workmen's Compensation Law for the benefit of its employees,  
having employments within the provisions of the law and engaged in the performance of the agreement, on account of  
injuries arising out of or in the course of their employments.

The Company shall not assign, transfer, convey, sublet or otherwise dispose of its agreement or its right, title or  
interest therein or its power to execute the same to any person or corporation without previous consent of customer,  
provided that a consolidation or merger in which Company participates shall not be deemed to be within the provisions of  
this paragraph.

SERVICE CLASSIFICATION NO. 4 (Continued)

	<p><b>P.S.C. NO. 214 ELECTRICITY - S.C. NO.4</b> <b>TRAFFIC CONTROL - UNMETERED SERVICE</b> <b>FORM "TC" - APPLICATION FOR SERVICE (Continued)</b></p>
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All previous agreements and contracts between the parties or their predecessors covering all or a portion of the services provided herein shall terminate on the effective date of this application, except that the obligation of Customer to pay for service rendered under any such prior agreements and contracts shall survive.

- By the customer checking this box, the customer acknowledges the availability of metered service for traffic control application under PSC No. 220 Electricity.

Attest:

[NAME OF ENTITY]  
Duly Authorized Representative

\_\_\_\_\_  
(Signature)

By \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

ACCEPTED:  
NIAGARA MOHAWK POWER CORPORATION

By

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Date)

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 78  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 4 (Continued)

RESERVED FOR FUTURE USE

..DID:  
..TXT: **PSC NO: 214 ELECTRICITY**  
COMPANY: **NIAGARA MOHAWK POWER CORPORATION**  
INITIAL EFFECTIVE DATE: 10/01/00  
STAMPS:

LEAF: 79  
REVISION: 0  
SUPERSEDING REVISION:

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 5

STREET LIGHTING SERVICE WITH CONTRIBUTORY PROVISIONS

RESERVED FOR FUTURE USE

Issued By: Albert J. Budney, Jr., President, Syracuse, New York

SERVICE CLASSIFICATION NO. 6  
STREET LIGHTING SERVICE  
CUSTOMER OWNED-COMPANY MAINTAINED

**APPLICABLE TO USE OF SERVICE FOR:**

Customer owned-Company maintained service for the lighting of streets, highways, roadways, and ways open to public use by vehicles or pedestrians in parks or other public places, for the State of New York, for municipal corporations, for duly constituted street lighting districts, for public agencies, for public authorities and for public corporations.

**CHARACTER OF SERVICE:**

Electric lighting service supplied unmetered shall be for customer owned outdoor lighting facilities. Service hereunder will be at approximately 60 Hertz and at appropriate voltages and currents designated by Company. Company will furnish energy and lamp maintenance service to Company approved, customer owned high pressure sodium and mercury vapor street lighting facilities. The maintenance provided under this Service Classification shall be limited to cleaning the fixture and normal replacement of lamp and twist-lock photo control not caused by vandalism or accident involving a third party. This service is not available for limited access highways and the access and egress ramps thereto. Customer shall inquire as to the characteristics of the service to be supplied prior to the purchase of electrical equipment. Customer owned street lighting equipment shall meet Company specifications and approval. Company may restrict the type of equipment customer requests to install.

Customer may designate the following types of service:

A. Overhead Service

Overhead Service (OH) is available only in those areas where an overhead distribution system at the appropriate service voltage is maintained by Company. Additional Company facilities for secondary service will be installed by Company at customer's expense. Existing Company poles may be available for customer owned street lighting equipment. Pole attachment charges for the use of Company distribution poles will be required. All equipment supplied by customer for placement on Company's poles will be installed by Company at customer's expense. Customer shall at no time enter upon Company's electric facilities in any manner. All maintenance and any other repair of equipment on Company poles shall be performed by Company at customer's expense.

B. Underground Service

Underground Service (UG) is available only in those areas where a distribution system at the appropriate service voltage is maintained by Company. The customer will be required to construct facilities to an existing handhole or transformer facility maintained by Company. If customer desires an underground service from an appropriate existing overhead distribution system, customer will be required to construct such facilities to an appropriate Company overhead pole with sufficient cable to reach Company's secondary wiring. The riser cable shall be installed in customer owned conduit attached to Company's pole in accordance with Company's specifications.

SERVICE CLASSIFICATION NO. 6 (Continued)

**APPLICATION FOR SERVICE:**

Written application for service upon Company's Form "M6" executed by a duly authorized representative of the customer is required, to which a schedule, designated Schedule "SL6" shall be attached. The Schedule "SL6" will list the specific equipment and quantities initially supplied and the applicable annual unit charges. Such application and attached schedule, when accepted by Company, shall constitute an agreement between customer and Company subject to the terms and conditions set forth in this service classification.

**RATE:**

The charges presented below are applicable to all customers served by this service classification. The charge for service during each billing cycle shall be for equipment in service as of the first day of that billing cycle.

A. Volumetric Charges:

1. Volumetric Energy Consumption:

The unmetered energy, measured in kilowatt-hours (kWh), used by an individual luminaire is dependant upon the corresponding type and size of lamp as identified below, in Table 1. The total volumetric kWh consumed during a billing cycle is determined by the following formula.

- d. Aggregate the billable wattage of each lamp in-service as prescribed by its type and size, from Table 1- Lamp Billable Wattage, yielding total watts,
- e. Multiply total watts by the prorated portion of the appropriate monthly hours of operation during the billing cycle, from Table 2-Hours of Operation, yielding watt-hours,
- f. Divide watt-hours by 1000, yielding kilowatt-hours.

2. Billable Wattage:

The billable wattages presented below in Table 1, are representative values based upon manufacturers' data specific to actual lamp, ballast and control wattages for the designated lamp used within the luminaire facilities as of the effective date of this tariff.

Table 1 - Lamp Billable Wattages

<u>Lamp Type</u>	<u>Lamp Billable Wattages (Watts)</u>						
	<u>High Intensity Discharge (HID)</u>						
	<u>Lamp Size (Watts)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	----	133	----	208	290	460	1102
High Pressure Sodium (HPS)	82	117	182	----	302	480	1130

SERVICE CLASSIFICATION NO. 6 (Continued)

3. Hours of Operation:

Customer must designate one of the following hours of operation choices for each lamp in-service as defined below.

Normal hours of operation provide dusk-to-dawn illumination, photo-electrically controlled, operating approximately 4170 hours per year, or 4183 hours for leap years. The normal operation values contained in Table 2 are based on approximately ½ hour after sunset until approximately ½ hour before sunrise.

Continuous hours of operation provide constant illumination, operating approximately 8760 hours per year, or 8784 hours for leap years. The continuous operation values contained in Table 2 are based on the total number of hours in each month.

Table 2 - Hours of Operation

<u>Months</u>	<u>Monthly Hours of Operation (Hours)</u>	
	<u>Normal Operation</u>	<u>Continuous Operation</u>
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	<u>457</u>	<u>744</u>
Total	4170	8760
 *Leap Year Adjustment		
February	<u>381</u>	<u>696</u>
Adjusted Leap Year Total	4183	8784

4. Distribution Delivery Charge for all Load Zones, per kWh: \$0.05455

5. Competitive Transition Charges, per kWh:

Load Zones A, B	\$0.00000
Load Zones C, D, E	\$0.00000
Load Zone F	\$0.00000

6. Company Supplied Electricity Supply Service Charges, per kWh:  
 Company Supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46 of the Electric Tariff.

SERVICE CLASSIFICATION NO. 6 (Continued)

B. Adjustment to Volumetric Charges:

The Volumetric Charges measured in kilowatt-hours (kWh), shall be subject to adjustments identified below. These adjustments are more fully described in the Company's Electric Tariff and shall be applied in the manner set forth therein as amended from time to time. The adjustments are as follows:

- Rule 41 - System Benefits Charge
- Rule 42 - Customer Service Backout Credit
- Rule 43 - Transmission Revenue Adjustment
- Rule 49 - Renewable Portfolio Surcharge
- Rule 56 - Incremental State Assessment Surcharge

C. Lamp Maintenance Charges:

The charges associated with the lamp maintenance presented below are applicable to all customers served by this service classification, when appropriate. Lamp maintenance charges represent the procurement of a lamp and photocontrol, removal of these existing items, installation of these new items, general cleaning of the lens(es) and the inside of the luminaire, and a visual inspection of the location. The lamp is the source of light output, also referred to as the bulb. The photocontrol is the device that regulates the on/off operation of the lamp. The luminaire is the assembly consisting of the lamp, photocontrol, ballast, reflector, lens(es) and various electrical components from which the light is emitted. The charge for maintenance service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The lamp maintenance charges are determined by lamp type and size.

1. Normal Operation Charge:

The annual lamp maintenance charges for normal operation per unit, without volumetric charges and adjustments, are presented below in Table 3. The normal operation charge is for the maintenance of lighting photo-electrically controlled.

Table 3 - Normal Operation Charge

<u>Lamp Type</u>	<u>Annual Normal Operation Charge, per unit (\$)</u>						
	<u>Lamp Size (Watts)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	----	7.25	----	6.84	7.47	7.47	9.87
High Pressure Sodium (HPS)	7.79	7.83	8.01	----	8.08	8.08	13.57

2. Continuous Operation Additional Charge:

The annual lamp charges for continuous operation per unit, without volumetric charges and adjustments, are presented below in Table 4. This additional charge is for the added maintenance required for the lamp being operational continuously. Lamp life is dependant on the number of hours it is operational.

SERVICE CLASSIFICATION NO. 6 (Continued)

Table 4 - Continuous Operation Additional Charge

<u>Lamp Type</u>	<u>Annual Continuous Operation Additional Charge, per unit (\$)</u>						
	<u>Lamp Size (Watts)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	----	6.19	----	5.84	----	----	----
High Pressure Sodium (HPS)	6.42	6.44	6.62	----	----	----	----

D. Pole Attachment Charge:

The monthly pole attachment charge for Company distribution poles is \$.60 per pole. This charge will be subject to adjustments made from time to time by Company.

E. Other Charges and Credits:

The charges and credits associated hereunder are identified as adjustments on the service bill. These charges and credits represent occasional occurrences requested by the customer.

1. Lighting Service Charge:

Lighting Service Charge is the connection, reconnection and disconnection charges for each applicable occurrence of Company service provided at customer's request pursuant to Relocation of Existing Facilities and Termination of Service, E.4 of RATE and G of SPECIAL PROVISIONS, respectively, or other service work associated with customer owned equipment, per location as presented in Table 5.

An initial connection charge shall be required for each connection made to Company's distribution system.

Table 5 – Lighting Service Charge

<u>Quantity</u>	<u>Lighting Service Charge, per unit</u>			
	<u>Connection/Reconnection Charge (\$)</u>		<u>Disconnection Charge (\$)</u>	
	<u>Overhead</u>	<u>Underground</u>	<u>Overhead</u>	<u>Underground</u>
	<u>(OH)</u>	<u>(UG)</u>	<u>(OH)</u>	<u>(UG)</u>
1	126.13	139.03	119.16	139.03
2	113.36	139.03	106.39	139.03
3	100.59	139.03	93.62	139.03
4	87.82	139.03	80.86	139.03
5	85.81	139.03	78.85	139.03
6	83.30	139.03	76.84	139.03
7	81.79	139.03	74.83	139.03
8	79.78	139.03	72.82	139.03
9	77.77	139.03	70.81	139.03
10	75.76	139.03	68.80	139.03
11	73.75	139.03	66.79	139.03
12	71.74	139.03	64.78	139.03
13	69.73	139.03	62.77	139.03
14 & Over	67.76	139.03	60.79	139.03

SERVICE CLASSIFICATION NO. 6 (Continued)

The quantity refers to all requested lamp locations that can be performed within a specific time period, not to exceed a single work shift for an individual crew within a reasonable geographic area.

2. Outage Credit Allowance

Company will use reasonable diligence to provide a continuous, regular and uninterrupted electrical distribution service supply, and in event of interruption, Company shall make a reasonable effort to restore service promptly.

Company shall make an allowance of nineteen (19¢) per lamp per night for each lamp out. The customer must notify the Company of the outage and the outage cannot result from causes originating from customer's equipment. Such allowances to customer are agreed upon as liquidated damages and customer shall have no claim against Company for further damages arising out of or connected with such outages.

3. Convenience Outlet:

Convenience (festoon) receptacle outlets, located on lighting facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer of record with the Company for the lamp maintenance is the responsible party for all energy related charges used through the outlet(s). The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Company's Electric Tariff.

4. Relocation of Existing Facilities

Relocation of facilities of Company, joint owner, or prior licensees to accommodate customer's street lighting equipment will be done by Company, joint owner or prior licensees at customer's expense. In addition, pole replacements necessitated by the installation of customer's street lighting equipment shall be performed by Company or joint owner at customer's expense.

F. Increase in Rates and Charges:

The rates and charges under this service classification including any adjustment to charges and minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

G. Non-Standard Equipment:

At the sole discretion and option of the Company, the Company will provide lamp maintenance, as defined within CHARACTER OF SERVICE, to customer's Company approved lighting equipment that is not compatible to Company facilities. The customer is responsible for providing non-standard material or parts to the Company.

**MINIMUM CHARGE:**

The minimum monthly charge for service provided hereunder shall be one-twelfth (1/12) of the annual charge computed and billing quantities determined in accordance with the provisions included herein under RATE.

SERVICE CLASSIFICATION NO. 6 (Continued)

**TERMS OF PAYMENT:**

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2%) pursuant to Rule 26.4 of the Electric Tariff.

**TERM:**

The initial term of service shall be as mutually agreed upon between applicant/customer and Company but not less than one year or more than five years. Service shall continue in effect thereafter until canceled by either party upon ninety (90) days prior written notice.

**SPECIAL PROVISIONS:**

A. Customer Responsibilities

Where street lighting system is wholly owned by customer:

1. Customer is responsible for furnishing and installing all street lighting equipment. Installation of street lighting equipment may be performed by Company upon prior arrangement at customer's expense.
2. Customer owned equipment must be installed prior to connection to Company's service circuits.
3. Customer's attachments and connections shall be in accordance with the requirements and specifications of the National Electric Safety Code, Company specifications, and specifications of other joint users and prior licensees.
4. Customer's equipment and wiring installed by them or their designated agent shall be approved by a competent inspection agency.
5. Connection to the Company's system shall be made only by Company's personnel or its designee.
6. Customer shall furnish a map of its street lighting system for Company approval which indicates the location, the type of lamp (e.g., high pressure sodium), the nominal wattage rating of the lamp and the location and type of underground construction in triplicate with its application for service.
7. Customer will be required to physically identify poles by an identification system mutually agreed to by customer and Company and so depicted on Company approved map.

B. Company Maintenance of Customer Equipment

All maintenance shall be performed by customer, except as defined under CHARACTER OF SERVICE. Upon customer's request and Company's approval, the Company may perform additional maintenance on customer equipment at customer's expense.

C. Additional Company Services

Any service(s) provided by Company not identified under RATE will be charged to the customer separately from the monthly service bill. Such charges will include all labor, transportation, material and applicable overheads.

SERVICE CLASSIFICATION NO. 6 (Continued)

D. Customer Equipment Ownership Identification

Customer will provide identification of each lighting fixture in accordance with the latest EEI-NEMA Standards for Field Identification of High Intensity Discharge Lamps and Luminaires (NEMA Pub. No. OD150-1974 and subsequent revisions). At the option of the Company, customer-owned equipment may require the installation of a red plastic band or red tape affixed to equipment for ownership identification purposes.

E. Equipment Audit

An audit may be conducted by Company, or its designee, and customer's representatives of customer's street lighting system. If additional lamps have been installed without notification to Company, the Company will bill the customer for electrical service connection, monthly pole attachment charges and energy as though the lamps were installed at the time of the last audit.

F. Additional Equipment

Additional lamp locations may be installed or the alteration of existing equipment for increased or decreased illumination or for a conversion to a different type of lamp, subject to Company approval prior to installation. Written request will be required and appended to customer's Form "M6", Application for Service. A revised Schedule "SL6" will be required.

G. Termination of Service

Company has the right to remove or to discontinue service to any customer owned equipment, which in the opinion of the Company has become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, obsolescence, or any other cause reasonably beyond Company's control, or by customer request. Obsolescence is defined as equipment in the state of disrepair where the parts necessary to repair the equipment are no longer available. Replacement shall be limited to equipment considered appropriate by Company at the date of re-installation and at customer expense.

H. Removal of Company Facilities

Upon service termination hereunder or under a superseding service classification or contract, Company shall have the right to remove all Company facilities placed, installed, erected or used pursuant to the supplying of street lighting service. Removal of Company facilities shall be at customer's expense. Upon making such removal, Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto.

I. Schedule "SL6" Revision

Whenever during any month lamps and/or equipment are installed, removed or replaced pursuant to SPECIAL PROVISIONS F, G and H or RATE E.4, Company shall prepare and supply to customer a revised Schedule "SL6."

SERVICE CLASSIFICATION NO. 6 (Continued)

J. Service Classification Revision

In the event of changes or revisions of this service classification, customer shall take and pay for service in accordance with the provisions of the revised or superseding service classification. Charges to customer shall be prorated between the superseding and the superseded rate on the basis of the actual number of days in the billing period, with the superseding charges applying to the days of service taken on and after the effective date of such change.

K. Tree Trimming

As a condition of receiving service hereunder, customer authorizes Company, insofar as it lawfully may, to trim, cut, remove, and to keep trimmed, cut and removed any and all trees and other obstructions which, in the opinion of Company, interfere with or may tend to interfere with the operation and maintenance of service hereunder. Tree trimming required for light distribution on the highway, street and/or area surfaces is a responsibility of the customer, and shall be done by customer or at customer's expense.

L. Customer Equipment Warranty Disclaimer

Company is not responsible, by inspection, if any, or non-rejection, nor in any other way gives warranty, expressed or implied, for the adequacy, safety or other characteristics of any structures, equipment, wires or luminaires, owned or maintained by customer or leased by customer from third parties.

M. Company Liability Disclaimer

Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity in customer's equipment or the rental use of Company facilities.

N. Legislative Hierarchy

Service hereunder shall be deemed subject to the provisions of Section 103-A of the General Municipal Law of the State of New York as from time to time amended.

O. Service Jurisdiction

Service hereunder will be supplied by Company subject to the provisions of orders, amendments and interpretations thereof of any governmental body having authority or jurisdiction over such service, notwithstanding anything to the contrary in the rules and regulations, and the terms and conditions of service as set forth herein.

SERVICE CLASSIFICATION NO. 6 (Continued)

	P.S.C. NO. 214 ELECTRICITY - S.C. NO. 6 FORM "M6" - APPLICATION FOR SERVICE
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BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

\_\_\_\_\_  
(CITY, TOWN, VILLAGE) (LIGHTING DISTRICT REFERENCE) (NO.)  
Date \_\_\_\_\_, 20\_\_

The \_\_\_\_\_ of \_\_\_\_\_ County, New York, (hereinafter called "Customer"), pursuant to the attached authorization dated \_\_\_\_\_, hereby applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "Company"), to supply electrical energy and provide lamp maintenance to Customer's electric lighting system along the streets, roads, highways and/or other public places in \_\_\_\_\_.

Upon acceptance by Company, this application shall constitute an agreement and contract for the furnishing of street lighting service in accordance with the terms and conditions set forth in Service Classification No. 6 of the Company's Schedule of P.S.C. No. 214 Electricity as now on file with the Public Service Commission of the State of New York, or in accordance with the same as from time to time changed or amended and made effective in accordance with the rules of the Commission. This agreement and contract shall be effective for the period of \_\_\_\_\_ year(s) from \_\_\_\_\_ and thereafter until canceled by either party as provided in the Service Classification.

Customer shall pay for the service as described in Schedule "SL6" and the amount set forth in its attachment dated \_\_\_\_\_, 20\_\_ appended hereto and made a part hereof for the lamps installed or to be installed at the effective date hereof, and whenever the lamps installed are subsequently increased in size, increased in number, or decreased in number, as provided in the Service Classification, Customer shall pay for the service in accordance with the listing of lamps and other charges set forth upon a revised Schedule "SL6", which shall at its effective date supersede Schedule "SL6" theretofore in effect.

Each party shall secure compensation and pay or provide the same in the manner and to the extent provided for by applicable provisions of the Worker's Compensation Law for the benefit of its own employees, having employments within the provisions of the law and engaged in the performance of the agreement, on account of injuries arising out of or in the course of their employments. Neither party shall assign, transfer, convey, sublet or otherwise dispose of the agreement or its right, title or interest therein, or its power to execute the same to any person, company or corporation without previous consent of the other party; provided that a consolidation or merger in which the party participates shall not be deemed to be within the provisions of this paragraph.

Company shall not, without the prior written consent of the officer, board or agency awarding this contract, assign, transfer, convey, sublet or otherwise dispose of its contract or its right, title or interest therein or its power to execute such contract to any other person or corporation except that consent is hereby given by the officer, board or agency awarding this contract to Company to sublet from time to time the installation or maintenance of the facilities required, provided, however, that such consent shall in no way relieve the Company of any of its obligations to Customer under the terms and provisions of this contract.

SERVICE CLASSIFICATION NO. 6 (Continued)

	P.S.C. NO. 214 ELECTRICITY - S.C. NO. 6 FORM "M6" - APPLICATION FOR SERVICE (Continued)
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All previous agreements and contracts between the parties or their predecessors covering all or a portion of the services provided herein shall terminate on the effective date of this application, except that the obligation of Customer to pay for services theretofore rendered under any such prior agreements and contracts shall survive.

Attest:

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

Duly Authorized Representative

By \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

ACCEPTED:  
NIAGARA MOHAWK POWER CORPORATION

By \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 91  
 REVISION: 2  
 SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 6 (Continued)

NIAGARA MOHAWK	P.S.C. NO. 214 ELECTRICITY, S.C. NO. 6 SCHEDULE SL6				District	CUST. ACCOUNT NO.	Summary of Charges as of		
Superseding Schedule SL6 Dated	UNDER SERVICE AGREEMENT DATED:				BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND (City,Town,Village) (Lighting District Reference) (No.)				
DESCRIPTION	Qty Unit Chg (+/-)	Qty Bill Total	DESCRIPTION	Qty Unit Chg (+/-)	Qty Bill Total	DESCRIPTION	Qty Unit Chg (+/-)	Qty Bill Total	
LAMP MAINTENANCE			LAMP MAINTENANCE			POLE ATTACHMENT			
Normal Operation			Continuous Operation-Added Charge			Wood Pole			
Mercury Vapor	100W		Mercury Vapor	100W					
	175W			175W					
	250W			250W					
	400W			400W		OTHER CHARGES AND CREDITS			
	1000W			1000W		Lighting Service Overhead			
						Connection			
High Pressure Sodium	70W		High Pressure Sodium	70W		Disconnection			
	100W			100W		Lighting Service Underground			
	150W			150W		Connection			
	250W			250W		Disconnection			
	400W			400W					
	1000W			1000W		Non-Standard Items			

SIGNED \_\_\_\_\_ APPROVED \_\_\_\_\_ (Signature & Print Name)

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 92  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 93  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 94  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 95  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 95.1  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 96  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 97  
REVISION: 2  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 98  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE