

# P.S.C. No. 219 Rates

## SC 12 Non-Residential Distributed Generation Service

### Explanation of Service Classifications

May 2009

If you would like more information about a specific Service Classification, please contact the National Grid business office at 300 Erie Boulevard West, Syracuse.

**Note:** The aforementioned rates are brief excerpts of National Grid filed tariffs in effect as of the time of printing.

Customer Size	Service Class	Customer Type	Type of Service	Delivery Service Rate	Comments
Annual consumption less than 250,000 Therms	SC 12	Non-Residential Distributed Generation Service	Firm Delivery and Gas Supply Service or Firm Delivery Service only	First 3 Therms or less...\$147.65 Over 3 Therms (Apr to Oct)...\$.04755 Over 3 Therms (Nov to Mar)...\$.06024	Merchant Function Charge and Monthly Cost of Gas apply to customers purchasing their gas supply from National Grid. WNA and Economic Development Rates are not applicable.
Annual consumption 250,000 Therms to 1,000,000 Therms	SC 12	Non-Residential Distributed Generation Service	Firm Delivery and Gas Supply Service or Firm Delivery Service only	First 3 Therms or less...\$465.92 Over 3 Therms (Apr to Oct)...\$.04237 Over 3 Therms (Nov to Mar)...\$.05367	Merchant Function Charge and Monthly Cost of Gas apply to customers purchasing their gas supply from National Grid. WNA and Economic Development Rates are not applicable.
Annual consumption greater than 1,000,000 Therms, but less than 2,500,000	SC 12	Non-Residential Distributed Generation Service	Firm Delivery and Gas Supply Service or Firm Delivery Service only	First 100 Therms or less...\$1,400.65 Next 499,900 Th. (Apr to Oct)...\$.03951 Next 499,900 Th. (Nov to Mar)...\$.05004 Over 500,000 Th (Apr to Oct)...\$.03387 Over 500,000 Th (Nov to Mar)...\$.04290	Merchant Function Charge and Monthly Cost of Gas apply to customers purchasing their gas supply from National Grid. WNA and Economic Development Rates are not applicable.
Annual consumption greater than 2,500,000 Therms	SC 12	Non-Residential Distributed Generation Service	Firm Delivery and Gas Supply Service or Firm Delivery Service only	First 3 Therms or less ... \$1,400.65 Over 3 Therms (Apr to Oct)... \$.00792 Over 3 Therms (Nov to Mar)... \$.01004 Demand charge Per Th of MPDQ ... \$.86534	Merchant Function Charge and Monthly Cost of Gas apply to customers purchasing their gas supply from National Grid. WNA and Economic Development Rates are not applicable.

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Company forms required to be completed as part of the SC 12 application process. (Refer to Program and Policy Administration Procedure RSG3012)

1. The Sales or Delivery Service Application (Non-Residential)
2. Agreement Application for the Transportation of Customer Owned Gas - Form 'T'
3. Large Commercial/Industrial Gas Transportation and SC 12 Distributed Generation (Non-Residential) New Account Requirements Form

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**NOTES:**

1. SC 12 DG service is firm and applicable to baseload DG applications of less than 50 MW. Service is not available on a peaking basis.
2. DG Customers must demonstrate the ability to operate at a minimum load factor of 50% within the first year of service. Customers failing to maintain the 50% load factor after a period of one year will be removed from the SC 12 rate and placed on a non-DG rate for at least a period of one year.
3. Load Factor is defined as "Annual Usage divided by (Winter MPDQ x 365 Days)". The winter MPDQ will initially be set based on the rated fuel requirements of the installed DG equipment and the customer's electrical requirements. Thereafter, on April 1 of each year, the Winter MPDQ will be reset to the highest daily volume served during the previous winter period November through March.
4. All service rendered under SC 12 **must be metered separately** from any other gas service provided to the customer's location.
5. The Company reserves the right to reject an application for SC 12 service where, in the sole discretion of the Company, the provision of service would require the purchase of incremental capacity on the transmission systems of its pipeline suppliers. Therefore, all applications for Company-provided commodity service or Monthly Balancing service must have prior written approval from the Director, Gas Supply. (Refer to Program and Policy Administration Procedure RSG3012).
6. RTU's for SC 12 Daily Balanced DG service will be installed at the customer's expense.
7. The DG technology and RTU must be installed and fully operable prior to taking service on SC 12.
8. Incremental State Assessment Surcharge - A surcharge based on the Temporary State Energy and Utility Service Conservation Assessment effective April 1, 2009 - March 31, 2014 collected by the Company for New York State.

**Key to Abbreviations:** Th. = Therm; SC = Service Classification; NA = Not Applicable