



May 18, 2010

**VIA ELECTRONIC DELIVERY**

Honorable Jaclyn A. Brillling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission  
Regarding an Energy Efficiency Portfolio Standard**

**Case 08-G-1016 – Petition of KeySpan Energy of New York for  
Approval of an Energy Efficiency Portfolio Standard (EEPS)  
“Fast Track” Utility-Administered Gas Energy Efficiency  
Program**

**Case 08-G-1017 – Petition of KeySpan Energy of Long Island for  
Approval of an Energy Efficiency Portfolio Standard (EEPS)  
“Fast Track” Utility-Administered Gas Energy Efficiency  
Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency  
Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings, attached please find the 1<sup>st</sup> Quarter 2010 (January - March 2010) reports for The Brooklyn Union Gas Company d/b/a National Grid NY (formerly KeySpan Gas East Corporation or KEDNY) and KeySpan Gas East Corporation d/b/a National Grid (formerly d/b/a KeySpan Energy Delivery of Long Island or KEDLI) energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Industrial Programs; and
- Commercial Programs.

Respectfully submitted,

*/s/ Catherine L. Nesser*  
Catherine L. Nesser  
Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)  
Carlene Pacholczak, DPS Staff (via electronic mail)  
Anthony Belsito, DPS Staff (via electronic mail)  
Cynthia McCarran, DPS Staff (via electronic mail)  
Michael Townsley, DPS Staff (via electronic mail)  
Janet Gail Besser (via electronic mail)  
Edward White (via electronic mail)  
Lynn Westerlind (via electronic mail)  
Cathy Hughto-Delzer (via electronic mail)  
Susan Houghton-Fenton (via electronic mail)  
Janet Audunson  
Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

**1. Program Status**

(a) National Grid’s New York City Residential High-Efficiency Heating Program continues to show strong signs of growth during the first quarter. This steady growth pattern appears to be directly correlated to the increased outreach activities and leveraging of the Company’s existing trade relationships. The Company has also expanded its contractor educational programs and increased its outreach activities to heating supply houses in the New York City area.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

**2. Program Implementation Activities**

**(a) Marketing Activities**

National Grid has developed targeted marketing campaigns designed to assist with the growth and development of the high-efficiency residential gas heating market for New York City. National Grid will test the effectiveness of targeted communications to various segmented groups to determine response rates by target audience and will compare the response rates across the groups. These campaigns will complement the ongoing search marketing campaign supporting the downstate New York markets with selected key words and ad placements via Google, Yahoo, and MSN.

**Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
2/2/2010	NYC Master Plumber Council Meeting	Whitestone, NY	Heating Contractors
2/10/2010	ACI Regional conference	Saratoga Springs, NY	Weatherization Contractors

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
03/12/2010	Davis and Warshow Trade Show	Maspeth, NY	Heating Contractors
03/20/2010	THE NEIGHBORHOOD ENERGY FORUM	Brooklyn, NY	Residential and Commercial Customers

**(b) Evaluation Activities**

National Grid is carrying out a process evaluation of its fast track programs. Interviews of program participants are underway.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

**(c) Other Activities**

**Contractor Training Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
1/20/2010	QBBA Member Meeting	Queens, NY	Builders and Developers
1/26/2010	BIANYC Builders Meeting	Staten Island, NY	Builders and Developers

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
2/16/2010	VENTING and VENTALATION	Brooklyn, NY	Heating Contractors
2/17/2010	Contractor Sales Training	Brooklyn, NY	Heating Contractors
2/23/2010	Staten Island Heating Contractor Breakfast Meeting	Staten Island, NY	Staten Island Heating Contractors

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
03/04/2010	Burnham High Efficiency Line	Canarsie, NY	Heating Contractors
03/16/2010	Basic Heating System	Springfield, NY	Heating Contractors
03/17/2010	Basic Heating System	Jamaica, NY	Heating Contractors
03/24/2010	Sales training	Staten Island, NY	Heating Contractors
03/25/2010	Advanced Heating System	Springfield, NY	Heating Contractors
03/26/2010	Advanced Heating System	Jamaica, NY	Heating Contractors

**3. Customer Complaints and/or Disputes**

No customer complaints have been received.

**4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

**5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Industrial Program  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid worked with DPS Staff (“Staff”) during the first quarter to clarify changes to the custom screening tool and process. Internal reviews were completed and the Industrial Program will be launched in April.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program promotional materials have been finalized and will be ready for program launch in April. Kick-off meetings with National Grid customer contact staff are scheduled for April.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Industrial Program once the program has been in operation for at least six months.

### **(c) Other Activities**

National Grid continues to operate its interim Commercial Energy Efficiency Program and will transition seamlessly to the Industrial Program in April.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Commercial Program  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid worked with DPS Staff (“Staff”) during the first quarter to clarify changes to the custom screening tool and process. Internal reviews were completed and the Commercial Program will be launched in April.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program promotional materials have been finalized and will be ready for program launch in April. Kick-off meetings with National Grid customer contact staff are scheduled for April.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Commercial Program once the program has been in operation for at least six months.

### **(c) Other Activities**

National Grid continues to operate its interim Commercial Energy Efficiency Program and will transition seamlessly to the Industrial Program in April.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	20,143
Quarterly Net Therm Goal	79,571
Percent of Quarterly Therm Goal Acquired	25%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	392,079
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	38,543
Net first-year annual therms acquired to date as a percent of annual goal	21%
Net first-year annual therms acquired to date as a percent of 3-year goal	4%
Net cumulative therms acquired to date	38,543
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	665,476
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	20,143

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs

<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate

<b>Costs</b>	
Total program budget	\$ 3,421,717
Administrative costs	\$ 530,748
Program Planning	\$ -
Marketing costs	\$ 3,431
Trade Ally Training	\$ 542
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	210,200
Direct Program Implementation	\$ 28,241
Evaluation	\$ -
Total expenditures to date	\$ 1,040,833
Percent of total budget spent to date	30%

<b>Participation</b>	
Number of program applications received to date	421
Number of program applications <i>processed</i> to date <sup>4</sup>	421
Number of processed applications <i>approved</i> to date <sup>5</sup>	421
Percent of applications received to date that have been processed	100%

<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-

<b>NOTES:</b>	
---------------	--

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	87,500
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 1,597,472
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ -
Percent of total budget spent to date	0%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	63,818
Percent of Quarterly Therm Goal Acquired	
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 1,680,400
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ -
Percent of total budget spent to date	0%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

**1. Program Status**

(a) National Grid’s Residential High-Efficiency Heating and Water Heating and Controls Program continued to show signs of solid growth during the first quarter. This steady growth pattern appears to be directly correlated to the increased outreach activities and leveraging of the Company’s existing trade relationships. The Company has also expanded its contractor educational programs and increased its outreach activities to heating supply houses in the Long Island area.

(b) There were no additional key aspects of program performance goals.

(c) There were no updates to the forecast of net energy and demand impacts.

**2. Program Implementation Activities**

**(a) Marketing Activities**

National Grid has developed targeted marketing campaigns designed to assist with the growth and development of the high-efficiency residential gas heating market in both Long Island and New York City. National Grid will test the effectiveness of targeted communications to various segmented groups to determine response rates by target audience, and will compare the response rates across the groups. These campaigns will complement the ongoing search marketing campaign supporting the downstate New York markets with selected key words and ad placements via Google, Yahoo, and MSN.

**Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
1/11/2010	LIBI Green Homes Council	Hauppauge, NY	Builders and Developers
1/29/2010	Clean Energy Leadership Task Force Meeting	Farmingdale, NY	Builders, Developers and Community Leaders

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
2/04/2010	ACCA Meeting	Westbury, NY	Heating and Cooling Contractors
2/17/2010	USGBC-LI Residential Green Building committee	No. Babylon, NY	Builders and Developers
2/22/2010	Long Island Builder Institute (LIBI) Meeting	Islandia, NY	Builders and Developers
2/26/2010	Long Island Apollo Alliance Roundtable	Hauppauge, NY	Community Leaders

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
03/01/2010	National Grid Long Island Builder Support Meeting	Melville, NY	Builders and Developers
03/03/2010	PHCC Association meeting	Mineola, NY	Heating Contractors
03/10/2010	LIBI Dinner General Membership Dinner Meeting,	Meadowbrook, NY	Builders and Developers
03/15/2010	Heating Contractor Breakfast Meeting	Melville, NY	Heating Contractors
03/22/2010	Heating Contractor Breakfast Meeting	Melville, NY	Heating Contractors
03/25/2010	LIPA Cool Homes Contractor Breakfast	Melville, NY	Heating Contractors

**(b) Evaluation Activities**

National Grid is carrying out a process evaluation of its fast track programs. Interviews of program participants are underway.

**(c) Other Activities**

**Contractor Training Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
1/25/2010	USGBC-LI Event	Garden City, NY	Builders and Developers
1/25/2010	NARI Expo Event	Garden City, NY	Builders and HVAC contractors

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
2/09/2010	Burnham Heating Equipment Training	Melville, NY	Heating Contractors
2/18/2010	Contractor Sales Training	Melville, NY	Heating Contractors
2/24/2010	Water Heating Training	Melville, NY	Heating Contractors
2/25/2010	American Standard Heating	Hicksville, NY	Heating Contractors

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
03/03/2010	Boiler Venting	Melville, NY	Heating Contractors
03/24/2010	Wallace Eannace Assoc. - Lochinvar Knight Boilers	Melville, NY	Heating Contractors
03/16/2010 – 03/30/2010	BPI Hydronic Professional (5-Day Class)	Melville, NY	Heating Contractors

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

### **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

### **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Industrial Program  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

National Grid worked with the DPS Staff (“Staff”) during the first quarter to clarify changes to the custom screening tool and process for the Industrial Program. Internal reviews were completed and programs will be launched in April.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid finalized plans to bring this new program to market. Program promotional materials have been prepared and printed. Meetings with National Grid customer contact staff were held to review program details in preparation for program roll-out.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Industrial Program once the program has been in operation for at least six months.

### **(c) Other Activities**

National Grid continues to operate its interim Commercial Energy Efficiency Program and will transition seamlessly to the Industrial Program in April.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Commercial Program  
**Reporting period:** Quarter 1 (January - March) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid worked with the DPS Staff (“Staff”) during the first quarter to clarify changes to the custom screening tool and process. Internal reviews were completed and programs will be launched in April.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program promotional materials have been finalized and will be ready for program launch in April. Kick-off meetings with National Grid customer contact staff are scheduled for April.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Commercial Program once the program has been in operation for at least six months.

### **(c) Other Activities**

National Grid continues to operate its interim Commercial Energy Efficiency Program and will transition seamlessly to the Industrial Program in April.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	75,152
Quarterly Net Therm Goal	72,204
Percent of Quarterly Therm Goal Acquired	104%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	1,380,409
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	182,605
Net first-year annual therms acquired to date as a percent of annual goal	108%
Net first-year annual therms acquired to date as a percent of 3-year goal	22%
Net cumulative therms acquired to date	182,605
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	3,187,768
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	75,152

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Costs</b>	
Total program budget	\$ 3,155,048
Administrative costs	\$ 193,838
Program Planning	\$ -
Marketing costs	\$ 3,429
Trade Ally Training	\$ 233
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	788,175
Direct Program Implementation	\$ 44,606
Evaluation	\$ -
Total expenditures to date	\$ 1,497,202
Percent of total budget spent to date	47%
<b>Participation</b>	
Number of program applications received to date	1,757
Number of program applications <i>processed</i> to date <sup>4</sup>	1,757
Number of processed applications <i>approved</i> to date <sup>5</sup>	1,757
Percent of applications received to date that have been processed	100%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	101,250
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid	
<b>Quarter</b>	2010 Quarter 1	
<b>Filing</b>	90 Day Energy Efficiency Programs	
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02	
<b>Program Name</b>	Industrial Program	
<b>Program Type</b>	Commercial Retrofit	
Net utility peak kW acquired & committed this quarter		-
Net First-year annual therms acquired & committed this quarter		-
<b>Costs</b>		
Total program budget	\$	1,696,648
Administrative costs	\$	-
Program Planning	\$	-
Marketing costs	\$	-
Trade Ally Training	\$	-
Incentives, rebates, grants, direct install costs, and other program costs going to the participant		-
Direct Program Implementation	\$	-
Evaluation	\$	-
Total expenditures to date	\$	-
Percent of total budget spent to date		0%
<b>Participation</b>		
Number of program applications received to date		-
Number of program applications <i>processed</i> to date <sup>4</sup>		-
Number of processed applications <i>approved</i> to date <sup>5</sup>		-
Percent of applications received to date that have been processed		#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>		
Total Acquired Net First-Year Carbon Emission Reductions To Date		-
Total Acquired Cumulative Net Carbon Emission Reductions To Date		-
<b>NOTES:</b>		

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	37,227
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 1
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 902,625
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ -
Percent of total budget spent to date	0%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com