



May 18, 2010

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission
Regarding an Energy Efficiency Portfolio Standard**

**Case 08-E-1014 – Petition of Niagara Mohawk Power
Corporation d/b/a National Grid for Approval of an Energy
Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-
Administered Electric Energy Efficiency Program**

**Case 08-E-1133 – Petition of Niagara Mohawk Power
Corporation for Approval of an Energy Efficiency Portfolio
Standard (EEPS) Utility- Administered Electric Energy
Efficiency Program**

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings, attached please find the 1st Quarter 2010 (January - March 2010) reports for Niagara Mohawk Power Corporation d/b/a National Grid energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Central Air Conditioning Program;
- Small Business Services Program;
- EnergyWise Electric Program;
- Energy Initiative – Large Industrial Electric Program;

- Energy Initiative – Mid-Sized Commercial Electric Program.

Respectfully submitted,

/s/ Catherine L. Nesser
Catherine L. Nesser
Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Carlene Pacholczak, DPS Staff (via electronic mail)
Anthony Belsito, DPS Staff (via electronic mail)
Cynthia McCarran, DPS Staff (via electronic mail)
Michael Townsley, DPS Staff (via electronic mail)
Robert Visalli, DPS Staff (via electronic mail)
Janet Gail Besser (via electronic mail)
Edward White (via electronic mail)
Lynn Westerlind (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Susan Houghton-Fenton (via electronic mail)
Janet Audunson
Active Parties in Case 07-M-0548 via EEPS listserv

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High Efficiency Central Air Conditioning Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential High-Efficiency Central Air Conditioning Program was suspended on March 31, 2010 as the Company's proposal for modifications to the Residential High-Efficiency Central Air Conditioning Program for 2010-2011 was rejected by the PSC. National Grid communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application has been updated on the website, www.powerofaction.com.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

There are no activities to report since the program is closed.

(a) **Marketing Activities**

(b) **Evaluation Activities**

(c) **Other Activities**

3. Customer Complaints and/or Disputes

The Company had several customer complaints regarding the rejection of applications for rebates for the installation of ground source electric heat pump systems. Customer applications for rebates for this type of equipment were rejected because the Residential High-Efficiency Central Air Conditioning Program provides incentives for air source heat pumps, rather than ground source heat pump systems.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Small Business Services Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid's first quarter 2010 targeted savings of 105,000 annual MWh was achieved.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

The Company performed 1,925 audits through March 31, 2010, totaling \$15.5 million worth of potential energy efficiency projects. The average project cost to date is \$8,000.

(a) Marketing Activities

The Mayor of Cohoes, a local business owner, was so pleased with the work done in his pharmacy that he had National Grid implement the Small Business Program in the town's buildings. Channel WTEN aired a spot on Mayor McDonald and the letter he sent to all the small business owners in the City of Cohoes encouraging them to participate in the program. This also generated associated stories in the Albany Times Union and Troy Record.

Times Union Article: <http://www.timesunion.com/AspStories/story.asp?storyID=914221&category=BUSINESS>



Mayor of Cohoes
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National Grid ran a pilot in March where Customer Service Representatives explained the Small Business Program to eligible customers who called into the contact center. If after hearing about the program the customer agrees to an audit, the online web form, found at www.powerofaction.com/smallbusiness, is used to complete the sign-up process. Customers have reported that they appreciate the information being provided and the ease of the process to receive an audit. National Grid has decided to continue this effort through the rest of the year.

Regional Program Administrators (RPAs) continue to reach out to customers through mailings, telemarketing calls, cold calls and local publications.

(b) Evaluation Activities

National Grid is carrying out a process evaluation of its fast track programs. Participant surveys are planned.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Small Business Services Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

(c) Other Activities

National Grid, working with the New York State Small Business Development Center (“NYSSBDC”) and local Chambers of Commerce, continues to schedule training events for small business customers.

National Grid, in conjunction with NYSERDA, sponsored a Regional Energy Efficiency Conference at the Turning Stone Resort on March 31, 2010. There were 65 exhibitors and approximately 475 attendees. The event included breakout sessions focusing on new lighting and gas technologies, HVAC, motor drives, compressed air, and renewables.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has finalized a Request for Proposal (RFP) for materials. In this RFP, lamp and ballast manufacturers were invited to bid, with the expectation that distributors for the winning bidder will provide energy efficient lamps and ballasts to the Regional Program Administrators (“RPAs”).

The three RPAs have established offices and have hired personnel, supporting the program goals and contributing to economic development in the region. As the program has grown, so has the number of employees for each RPA.

- LIME Energy, serving the Western and Frontier Regions, now has 3 full-time office staff, and 5 auditors. They have 8 local sub-contracting firms implementing the installation portion of the program. They have 1,835 square feet of office space and 5,000 square feet of warehouse space in Depew, NY.
- SmartWatt Energy, serving the Central Region, has 6 office staff and 3 auditors. They currently have 22 local electricians sub-contracted for installations. Their office is located in Liverpool, NY and has 1,500 square feet of office space with 5,000 square feet of warehouse space.
- RISE Engineering, serving the Capital, Northeast, Mohawk Valley and Northern Regions, has 5 office staff and 8 auditors. They have 40 local electricians performing installations and have the capability to bring in additional contractors as needed. Their office is located in Albany, NY with 2,700 square feet of office space and 2,800 square feet of warehousing.

5. Additional Issues

There are no additional issues to report.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Electric Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The EnergyWise Electric Program announcement has generated several leads and meetings have been set up with customers to discuss the programs measures and how the program can assist them.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid is in the final stages of contract negotiations. Once completed, energy efficiency staff and the implementation vendor will launch the program.

(b) Evaluation Activities

The EnergyWise Electric Program process evaluation will commence once the Company's implementation plan has been approved and the program has been in operation for at least three to six months.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) On January 18, 2010, National Grid received DPS Office of Consumer Policy approval of the outreach and education/marketing components of its implementation plan filed in support of the Energy Initiative – Large Industrial Electric Program. The Company is offering its large industrial electric customers the prescriptive measures that are defined in the New York Standard Approach for Estimating Energy Savings from Energy Efficiency Measures in Commercial and Industrial Programs (“Technical Manual”). Customers also have the opportunity to implement custom energy efficiency projects. DPS Staff (“Staff”) has requested custom project information, so that these projects may be screened for cost-effectiveness.

The Company has developed and is ready to offer prescriptive incentives for lighting and controls and compressed air energy efficient measures. The Company will also offer custom incentives and will report monthly to Staff detailing the progress of all custom projects in the review and approval pipeline of the program.

The Company submitted responses to Staff’s Custom Data Request on March 5, 2010.

The Company is still assessing how to offer measures such as Variable Frequency Drives and Energy Management Systems prescriptively as they are not included in the Technical Manual.

At the suggestion of Staff, the Company is participating in joint utilities meetings to share strategies to bring the most cost effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts..

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with large industrial accounts to introduce both the Large Industrial Electric and Gas Programs.

The Company and NYSERDA jointly hosted an Energy Expo at the Turning Stone Resort on March 31, 2010. The event was designed for commercial and industrial customers in our Central and Mohawk Valley Regions. The day began with opening remarks from senior representatives from National Grid and Frank Murray of NYSERDA. The keynote addresses were delivered by Tom Congdon, NYS Deputy

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

Secretary for Energy, and Al Halverson, Director of Sustainability for Frito Lay North America. After the keynote addresses, customers could visit over 65 vendor exhibits and attend various breakout sessions on such topics as: NYSERDA and National Grid EE programs, lighting technologies, compressed air, gas technologies, energy tips for small businesses, HVAC, renewable energy, motors and drives, and energy-efficient data centers. The event was attended by over 475 customers.

Events

Date	Event	Location
1/21/2010	Presentation to Mid-State Chapter of NYS Association of Schools Buildings and Grounds Superintendents	Syracuse, NY

Date	Event	Location
2/10/2010	Lewiston Chamber of Commerce Meeting	Lewiston, NY
2/16/2010	14 th Annual Mid-State Superintendent of Schools Buildings and Grounds Workshop and Trade Show	Skaneateles, NY
2/24/2010	Downtown Residential Conversion & Commercial Rehabilitation Forum	Albany, NY

Date	Event	Location
3/10/2010	Commercial & Industrial Customer Meeting – Eastern Division	Malta, NY
3/25/2010	2010 Greater Syracuse Chamber of Business Show	NYS Fair Grounds, Syracuse, NY

3/26/2010	Science, Technology, Engineering & Mathematics (STEM) 2010 Expo for K-12 schools in Eastern NY	Ballston Spa, NY
3/30/2010	Energy Expo with technical presentations and vendors for Commercial & Industrial customers from Central and Mohawk Valley Regions	Turning Stone, Verona, NY

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Energy Initiative Large Industrial Electric Program once it has been in operation for at least six months.

(c) Other Activities

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

National Grid's external websites www.powerofaction.com and nationalgridus.com have been updated to include information for the Large Industrial Electric Program.

The Company sent an email to potential trade allies across the service territory to introduce both our gas and electric energy efficiency programs. The email expressed our interest in working with them to create a win-win energy efficiency situation. It also asked if they wanted to be included in future email blasts regarding our energy efficiency programs. We will use this distribution list to invite trade allies to training sessions and informational meetings, as well as provide periodic program updates.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

A technical support consultant was hired in January 2010.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid-Sized Commercial Electric Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) On January 29, 2010, National Grid received DPS approval of the Mid-Sized Commercial Electric Program Marketing Plan. The Company has developed and is ready to offer prescriptive incentives for lighting and controls and compressed air energy efficient measures. The Company will also offer custom incentives and will report monthly to DPS Staff (“Staff”) detailing the progress of all custom projects in the review and approval pipeline of the program.

The Company submitted responses to Staff’s Custom Data Request on March 5, 2010.

The Company is still assessing how to offer measures such as Variable Frequency Drives and Energy Management Systems prescriptively as they are not included in the NYS Tech Manual.

At the suggestion of Staff, the Company is participating in joint utilities meetings to share strategies to bring the most cost effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts..

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with accounts to introduce both the Mid-Sized Commercial Electric and Gas Programs.

The Company and NYSERDA jointly hosted an Energy Expo at the Turning Stone Resort on March 31, 2010. The event was designed for commercial and industrial customers in our Central and Mohawk Valley Regions. The day began with opening remarks from senior representatives from National Grid and Frank Murray of NYSERDA. The keynote addresses were delivered by Tom Congdon, NYS Deputy Secretary for Energy, and Al Halverson, Director of Sustainability for Frito Lay North America. After the keynote addresses, customers could visit over 65 vendor exhibits and attend various breakout sessions on such topics as: NYSERDA and National Grid EE programs, lighting technologies, compressed air, gas technologies, energy tips for small businesses, HVAC, renewable energy, motors and drives, and energy-efficient data centers. The event was attended by over 475 customers.

Events

Date	Event	Location
2/10/2010	Lewiston Chamber of Commerce Expo	Lewiston, NY

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid-Sized Commercial Electric Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

2/16/2010	14 th Annual Mid-State Superintendent of Schools Buildings and Grounds Workshop and Trade Show	Skaneateles, NY
2/24/2010	Downtown Residential Conversion & Commercial Rehabilitation Forum	Albany, NY

Date	Event	Location
3/10/2010	Commercial & Industrial Customer Meeting – Eastern Division	Malta, NY
3/25/2010	2010 Greater Syracuse Chamber Business Show	NYS Fairgrounds, Syracuse, NY
3/26/2010	Science, Technology, Engineering & Mathematics (STEM) 2010 Expo for K-12 schools in Eastern NY	Ballston Spa, NY
3/30/2010	Energy Expo with technical presentations and vendors for Commercial & Industrial customers from Central and Mohawk Valley regions	Turning Stone, Verona, NY

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Energy Initiative Mid-Sized Commercial Electric Program once it has been in operation for at least six months.

(c) Other Activities

National Grid’s external websites www.powerofaction.com and www.nationalgridus.com have been updated to include information for the Mid-sized Commercial Electric Program.

The Company sent an email to potential trade allies across our service territory introducing our gas and electric programs. The email expressed our interest in working with them to create a win-win situation and asked if they wanted to be included in future email blasts regarding our programs. We will use this distribution list to invite trade allies to training sessions and informational meetings as well as provide periodic program updates.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes in subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA01
Program Name	Residential High Efficiency Central Air Conditioning Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	762,417
Quarterly net first-year annual kWh Goal	54,307
Percent of quarterly Net kWh Goal Acquired	1404%
Net Peak ² kW acquired this quarter	319
Quarterly Utility Net Peak kW Goal	40
Percent of quarterly Peak kW Goal Acquired	799%
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	-
Percent of Quarterly Therm Goal Acquired	-
Net Lifecycle kWh acquired this quarter	11,783,710
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	1,302,424
Net first-year annual kWh acquired to date as a percent of annual goal	799%
Net first-year annual kWh acquired to date as a percent of 3-year goal	600%
Net cumulative kWh acquired to date	1,302,424
Net utility peak kW reductions acquired to date	751
Net utility peak kW reductions acquired to date as a percent of utility annual goal	627%
Net utility peak kW reductions acquired to date as a percent of 3-year goal	170%
Net NYISO peak kW reductions acquired to date	751
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	-
Net first-year annual therms acquired to date as a percent of 3-year goal	-
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	18,077,069
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	762,417
Net utility peak kW acquired & committed this quarter	319
Net First-year annual therms acquired & committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA01
Program Name	Residential High Efficiency Central Air Conditioning Program
Program Type	Residential Rebate
Costs	
Total program budget	\$ 768,600
Administrative costs	\$ 55,512
Program Planning	\$ -
Marketing costs	\$ 6,592
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	568,724
Direct Program Implementation	\$ 21,819
Evaluation	\$ 8,511
Total expenditures to date	\$ 1,906,867
Percent of total budget spent to date	248%
Participation	
Number of program applications received to date	5,065
Number of program applications <i>processed</i> to date ⁴	5,065
Number of processed applications <i>approved</i> to date ⁵	5,065
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDE01
Program Name	Small Business Services Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	15,953,203
Quarterly net first-year annual kWh Goal	17,301,468
Percent of quarterly Net kWh Goal Acquired	92%
Net Peak ² kW acquired this quarter	5,057
Quarterly Utility Net Peak kW Goal	4,024
Percent of quarterly Peak kW Goal Acquired	126%
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	-
Percent of Quarterly Therm Goal Acquired	-
Net Lifecycle kWh acquired this quarter	217,244,534
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	22,852,475
Net first-year annual kWh acquired to date as a percent of annual goal	33%
Net first-year annual kWh acquired to date as a percent of 3-year goal	9%
Net cumulative kWh acquired to date	22,852,475
Net utility peak kW reductions acquired to date	7,081
Net utility peak kW reductions acquired to date as a percent of utility annual goal	44%
Net utility peak kW reductions acquired to date as a percent of 3-year goal	12%
Net NYISO peak kW reductions acquired to date	7,081
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	-
Net first-year annual therms acquired to date as a percent of 3-year goal	-
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	307,281,082
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	15,953,203

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDE01
Program Name	Small Business Services Energy Efficiency Program
Program Type	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	5,057
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 43,068,703
Administrative costs	\$ 24,800
Program Planning	\$ -
Marketing costs	\$ 35,146
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	4,218,452
Direct Program Implementation	\$ (132,966)
Evaluation	\$ 36,848
Total expenditures to date	\$ 7,212,929
Percent of total budget spent to date	17%
Participation	
Number of program applications received to date	1,925
Number of program applications <i>processed</i> to date ⁴	985
Number of processed applications <i>approved</i> to date ⁵	941
Percent of applications received to date that have been processed	51%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA02
Program Name	EnergyWise Electric Program
Program Type	Multifamily Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	325,745
Percent of quarterly Net kWh Goal Acquired	0%
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	162
Percent of quarterly Peak kW Goal Acquired	0%
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	-
Percent of Quarterly Therm Goal Acquired	-
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	0%
Net first-year annual kWh acquired to date as a percent of 3-year goal	0%
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	0%
Net utility peak kW reductions acquired to date as a percent of 3-year goal	0%
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	-
Net first-year annual therms acquired to date as a percent of 3-year goal	-
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA02
Program Name	EnergyWise Electric Program
Program Type	Multifamily Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 1,335,761
Administrative costs	\$ 30,194
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	4,045
Direct Program Implementation	\$ 3,000
Evaluation	\$ 802
Total expenditures to date	\$ 38,041
Percent of total budget spent to date	3%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	#DIV/0!
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDE02
Program Name	Energy Initiative - Large Industrial Electric Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	5,732,511
Percent of quarterly Net kWh Goal Acquired	0%
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	949
Percent of quarterly Peak kW Goal Acquired	0%
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	-
Percent of Quarterly Therm Goal Acquired	-
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	0%
Net first-year annual kWh acquired to date as a percent of 3-year goal	0%
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	0%
Net utility peak kW reductions acquired to date as a percent of 3-year goal	0%
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	-
Net first-year annual therms acquired to date as a percent of 3-year goal	-
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDE02
Program Name	Energy Initiative - Large Industrial Electric Program
Program Type	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 6,578,312
Administrative costs	\$ 113,943
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ 17,507
Total expenditures to date	\$ 131,450
Percent of total budget spent to date	2%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	#DIV/0!
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDE03
Program Name	Energy Initiative - Mid Sized Electric Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	18,378,727
Percent of quarterly Net kWh Goal Acquired	0%
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	2,098
Percent of quarterly Peak kW Goal Acquired	0%
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	-
Percent of Quarterly Therm Goal Acquired	-
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	0%
Net first-year annual kWh acquired to date as a percent of 3-year goal	0%
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	0%
Net utility peak kW reductions acquired to date as a percent of 3-year goal	0%
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	-
Net first-year annual therms acquired to date as a percent of 3-year goal	-
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDE03
Program Name	Energy Initiative - Mid Sized Electric Program
Program Type	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 16,664,684
Administrative costs	\$ 113,824
Program Planning	\$ -
Marketing costs	\$ 8,500
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ 200
Evaluation	\$ 12,769
Total expenditures to date	\$ 135,294
Percent of total budget spent to date	1%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	#DIV/0!
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

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