



May 18, 2010

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brillong, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1015 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

Dear Secretary Brillong:

Pursuant to the Commission’s orders in the above captioned proceedings, attached please find the 1st Quarter 2010 (January - March 2010) reports for Niagara Mohawk Power Corporation d/b/a National Grid energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Program;
- EnergyWise Gas Program;
- Energy Initiative – Large Industrial Gas Program;
- Energy Initiative – Mid-Sized Commercial Gas Program.

Respectfully submitted,
/s/ Catherine L. Nesser
Catherine L. Nesser
Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Carlene Pacholczak, DPS Staff (via electronic mail)
Anthony Belsito, DPS Staff (via electronic mail)
Cynthia McCarran, DPS Staff (via electronic mail)
Michael Townsley, DPS Staff (via electronic mail)
Robert Visalli, DPS Staff (via electronic mail)
Janet Gail Besser (via electronic mail)
Edward White (via electronic mail)
Lynn Westerlind (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Susan Houghton-Fenton (via electronic mail)
Janet Audunson
Active Parties in Case 07-M-0548 via EEPS listserv

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid had additional discussions with DPS Staff (“Staff”) on suspending the program as the program has exceeded 2009 participation and spending targets and is utilizing 2010/11 budget. The Residential Heating, Water Heating, and Controls Program (the “Program”) funding was exhausted as of approximately mid-January 2010. The Program has been overwhelming successful, achieving over 150,000 Dekatherms in energy savings from 8,257 program participants since the Program was launched in June 2009, in contrast to the cumulative approved Program target of 75,793 Dekatherms for 2009-2011.

At the suggestion of Staff, the Company has participated in discussions with the Joint Utilities to develop strategies to maximize available funding to serve the most customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

(b) Evaluation Activities

National Grid is carrying out a process evaluation of its fast track programs. Participant surveys are planned for the second quarter.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Gas Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The EnergyWise Gas Program announcement has generated several leads and meetings have been set up with customers to discuss the program's measures and how the program can assist them.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid is in the final stages of contract negotiations with the implementation vendor. Once completed, energy efficiency staff and the vendor will launch the program. Due to an extremely tight program budget, it is important to ensure that the implementation costs are aggressively managed. The careful negotiation of contract terms is one such step in ensuring that the program will be successful.

(b) Evaluation Activities

The EnergyWise Gas Program process evaluation will commence once the Company's implementation plan has been approved and the program has been in operation for at least three to six months.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) On January 18, 2010, National Grid received DPS Office of Consumer Policy approval of the outreach and education/marketing components of its implementation plan filed in support of the Energy Initiative – Large Industrial Gas Program. The Company is offering its large industrial gas customers those prescriptive measures that are defined in the New York Standard Approach for Estimating Energy Savings from Energy Efficiency Measures in Commercial and Industrial Programs (“Technical Manual”). DPS Staff (“Staff”) has requested information about the prescriptive measures that have not been addressed in the Technical Manual so that these measures may be screened for cost-effectiveness by Staff and subsequently offered to customers. Customers also have the opportunity to implement custom efficiency projects in this program. Staff has requested custom project information, so that these projects may be similarly screened for cost-effectiveness.

The Company is ready to market prescriptive gas measures for kitchen equipment and commercial gas controls. Also, the Company is offering custom incentives and will report monthly to the PSC detailing the progress of all “unique” custom projects in the review and approval pipeline for this program.

The Company submitted responses to Staff’s Custom Data Request on March 5, 2010.

At the suggestion of Staff, the Company is participating in joint utilities meetings to share strategies to bring the most cost effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants are meeting with large industrial accounts to introduce the Large Industrial Electric and Gas program.

The Company and NYSERDA jointly hosted an Energy Expo at the Turning Stone Resort in Verona, New York on March 31, 2010. The event was designed for commercial and industrial customers in our Central and Mohawk Valley Regions. The day began with opening remarks from senior representatives from National Grid and Frank Murray of NYSERDA. The keynote addresses were delivered by Tom Congdon, NYS Deputy Secretary for Energy, and Al Halverson, Director of Sustainability for Frito Lay North America. After the keynote addresses, customers could visit over 65 vendor

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

exhibits and attend various breakout sessions on such topics as: NYSERDA and National Grid EE programs, lighting technologies, compressed air, gas technologies, energy tips for small businesses, HVAC, renewable energy, motors and drives. and energy-efficient data centers. The event was attended by over 475 customers.

Events

Date	Event	Location
1/21/2010	Presentation to Mid-State Chapter of NYS Association of Schools Buildings and Grounds Superintendents	Syracuse, NY

Date	Event	Location
2/16/2010	14th Annual Mid-State Superintendent of Schools Buildings and Grounds Workshop and Trade Show	Skaneateles, NY
2/24/2010	Downtown Residential Conversion & Commercial Rehabilitation Forum	Albany, NY

Date	Event	Location
3/10/2010	Commercial & Industrial Customer Meeting – Eastern Division	Malta, NY
3/25/2010	2010 Greater Syracuse Chamber Business Show	NYS Fairgrounds, Syracuse, NY
3/26/2010	Science, Technology, Engineering & Mathematics (STEM) 2010 Expo for K-12 schools in Eastern NY	Ballston Spa, NY
3/30/2010	Energy Expo with technical presentations and vendors for Commercial & Industrial customers from Central and Mohawk Valley Regions	Turning Stone Resort Verona, NY

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Energy Initiative Large Industrial Gas Program once it has been in operation for at least six months.

(c) Other Activities

The Company sent an email to potential trade allies across the service territory to introduce both our gas and electric energy efficiency programs. The email expressed our interest in working with them to create a win-win energy efficiency situation. It also asked if they wanted to be included in future email blasts regarding our energy efficiency programs. The Company will use this distribution list to invite trade allies to training sessions and informational meetings, as well as to provide periodic program updates.

3. Customer Complaints and/or Disputes

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There are no changes to staffing.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid Sized Commercial Gas Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) On January 29, 2010, National Grid received DPS Staff (“Staff”) approval of the Energy Initiative – Mid-Sized Gas Program Marketing Plan. The Company is finalizing the prescriptive gas measures that are defined in the New York Standard Approach for Estimating Energy Savings from Energy Efficiency Measures in Commercial and Industrial Programs (“Technical Manual”). The Company will also offer custom incentives and will report monthly to Staff detailing the progress of all custom projects in the review and approval pipeline for the program.

The Company is ready to market prescriptive gas measures for kitchen equipment and commercial gas controls. The Company is also offering custom incentives and will report monthly to the PSC detailing the progress of all “unique” custom projects in the review and approval pipeline.

The Company submitted responses to Staff’s Custom Data Request on March 5, 2010.

At the suggestion of Staff, the Company is participating in joint utilities meetings to share strategies to bring the most cost effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with accounts to introduce both the Energy Initiative – Mid-Sized Gas and Electric Programs.

The Company and NYSERDA jointly hosted an Energy Expo at the Turning Stone Resort in Verona, New York on March 31, 2010. The event was designed for commercial and industrial customers in our Central and Mohawk Valley Regions. The day began with opening remarks from senior representatives from National Grid and Frank Murray of NYSERDA. The keynote addresses were delivered by Tom Congdon, NYS Deputy Secretary for Energy, and Al Halverson, Director of Sustainability for Frito Lay North America. After the keynote addresses, customers could visit over 65 vendor exhibits and attend various breakout sessions on such topics as: NYSERDA and National Grid EE programs, lighting technologies, compressed air, gas technologies, energy tips for small businesses, HVAC, renewable energy, motors and drives, and energy-efficient data centers. The event was attended by over 475 customers.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid Sized Commercial Gas Program
Reporting period: Quarter 1 (January - March) 2010
Report Contact person: Lynn Westerlind

Events		
Date	Event	Location
2/16/2010	14th Annual Mid-State Superintendent of Schools Buildings and Grounds Workshop and Trade Show	Skaneateles, NY
2/24/2010	Downtown Residential Conversion & Commercial Rehabilitation Forum	Albany, NY

Date	Event	Location
3/10/2010	Commercial & Industrial Customer Meeting – Eastern Division	Malta, NY
3/25/2010	2010 Greater Syracuse Chamber Business Show	NYS Fairgrounds-Syracuse, NY
3/26/2010	Science, Technology, Engineering & Mathematics (STEM) 2010 Expo for K-12 schools in Eastern NY	Ballston Spa, NY
3/30/2010	Energy Expo with technical presentations and vendors for Commercial & Industrial customers from Central and Mohawk Valley Regions	Turning Stone Resort Verona, NY

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Energy Initiative Mid-Sized Commercial Gas Program once it has been in operation for at least six months.

(c) Other Activities

The Company sent an email to potential trade allies across the service territory to introduce our gas and electric energy efficiency programs. The email expressed our interest in working with them to create a win-win energy efficiency situation. It also asked if they wanted to be included in future email blasts regarding our energy efficiency programs. We will use this distribution list to invite trade allies to training sessions and informational meetings, as well as provide periodic program updates.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There are no changes to staffing.

5. Additional Issues

There are no additional issues.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	1,256,006
Quarterly Net Therm Goal	65,111
Percent of Quarterly Therm Goal Acquired	1929%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	23,727,958
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	1,867,602
Net first-year annual therms acquired to date as a percent of annual goal	1229%
Net first-year annual therms acquired to date as a percent of 3-year goal	246%
Net cumulative therms acquired to date	1,867,602
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	34,836,401
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,256,006

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Costs	
Total program budget	\$ 1,259,014
Administrative costs	\$ 41,571
Program Planning	\$ 40,735
Marketing costs	\$ 2,133
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	2,399,368
Direct Program Implementation	\$ 81,096
Evaluation	\$ 16,809
Total expenditures to date	\$ 4,366,116
Percent of total budget spent to date	347%
Participation	
Number of program applications received to date	10,381
Number of program applications <i>processed</i> to date ⁴	10,381
Number of processed applications <i>approved</i> to date ⁵	10,381
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA04
Program Name	EnergyWise Gas Program
Program Type	Multifamily Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	39,690
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA04
Program Name	EnergyWise Gas Program
Program Type	Multifamily Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 1,352,405
Administrative costs	\$ 21,462
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ 141
Total expenditures to date	\$ 21,603
Percent of total budget spent to date	2%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	#DIV/0!
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC01
Program Name	Energy Initiative - Large Industrial Gas Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	35,235
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC01
Program Name	Energy Initiative - Large Industrial Gas Program
Program Type	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 627,796
Administrative costs	\$ 41,817
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	2,093
Direct Program Implementation	\$ 2,833
Evaluation	\$ 495
Total expenditures to date	\$ 47,238
Percent of total budget spent to date	8%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	#DIV/0!
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC04
Program Name	Energy Initiative - Mid Sized Commercial Gas Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	74,320
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC04
Program Name	Energy Initiative - Mid Sized Commercial Gas Program
Program Type	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 1,398,208
Administrative costs	\$ 38,069
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	4,550
Direct Program Implementation	\$ 2,833
Evaluation	\$ 487
Total expenditures to date	\$ 45,940
Percent of total budget spent to date	3%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	#DIV/0!
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com