

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential High-Efficiency Heating and Water Heating and Controls Program funding was exhausted as of approximately mid-January 2010. The program has been overwhelming successful, achieving over 250,000 Dekatherms in energy savings from 13,822 program participants since the program was launched in June 2009, in contrast to the cumulative approved program target of 75,793 Dekatherms for 2009-2011.

The Residential High-Efficiency Heating and Water Heating and Controls Program was suspended effective April 6, 2010 for new customer applications. The Company communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application has been updated on the website, www.powerofaction.com.

The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order and the program was re-opened in October 2010. The Company will track incremental activity for 2010 and 2011 separately for the Residential High-Efficiency Heating and Water Heating and Controls Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

There are no marketing activities to report.

(b) Evaluation Activities

National Grid and its evaluation vendor, Tetra Tech, prepared the final draft report on the process evaluation of this program and submitted to DPS Staff for review in November. In December, Tetra Tech submitted the finalized process evaluation report, which summarized program-specific process evaluation findings and recommendations.

(c) Other Activities

The Company re-opened the Residential High-Efficiency Heating and Water Heating and Controls Program on October 1, 2010. The Company will track activity separately under

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

the Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Gas Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The EnergyWise Gas Program is being managed by RISE Engineering who is partnering with ICF. Achievement of gas savings goals is below target, which National Grid attributes to the reluctance of property managers to invest in units where they do not pay the utility bill. New project proposals have been developed and are being presented to building owners. Additional audits are being scheduled and completed. All efforts have been put towards gaining more gas savings. The Company has completed a mailing advertising campaign to target units that are individually metered and has seen some results. Extensive outreach and follow-up was completed for marketing efforts and achievement of 2010 savings goals are still short. The Company does not expect to achieve 100% of the cumulative 2011 program savings goals. The Company is putting forth extra effort to identify potential residential customers in multifamily buildings.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Rise Engineering, with ICF, is the program vendor of choice. Phone calls and meetings continue to take place with interested parties. The National Grid website has been updated with program information. Color flyers were printed to hand out and/or mail with program information. Customer contracts along with other forms for data collection have been developed. Completed projects will get a seal to advertise they participated in the National Grid EnergyWise Program. An additional marketing effort was implemented for qualifying gas customers where a separate mailing was sent to 425 building owners. The program vendor has begun a large outreach effort to support the marketing effort. The Company expects the additional efforts will increase program participation.

(b) Evaluation Activities

A draft program evaluation plan was submitted on November 23, 2010 to DPS Staff for review. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

(c) Other Activities

Information about the program is also being distributed at trade show and training events for other energy efficiency programs.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Gas Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative – Large Industrial Gas Program.

The Company is working with technical services suppliers to analyze electric and gas projects in upstate New York in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Commercial Energy Consultants continue to meet with: 1) large industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

The gas combustion control marketing effort continued through November with follow-up telephone calls to the target customer list, which includes large gas customers with industrial-sized boilers.

Corporate marketing staff is developing implementation tactics for the 2011 campaign to promote electric and gas energy efficiency programs to commercial and industrial customers.

The Energy Products and Energy Solutions Delivery groups met with 18 trade allies across National Grid’s upstate New York service territory.

Date	Event	Location
10/01/2010	Trade Ally Meeting with Horizon Solutions	Syracuse, NY
10/05/2010	Trade Ally Meeting with SYSCO	Syracuse, NY
10/06/2010	Trade Ally Meeting with Central Restaurant Supply	Syracuse, NY

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

10/08/2010	Trade Ally Meeting with N.J. Flihan Kitchen Supply	Utica, NY
10/12/2010	Trade Ally Meeting with Big Ass Fans	Utica, NY
10/13/2010	Trade Ally Meeting with Smith Restaurant Supply	Syracuse, NY
10/14/2010	Trade Ally Meeting with Energy Next	Saratoga, NY
10/15/2010	Trade Ally Meeting with Dining Alliance	Syracuse, NY
10/15/2010	Trade Ally Meeting with Burger King Corporation	Syracuse, NY
10/20/2010	Meeting with BOMA (Building Owners and Managers Association)	Albany, NY
10/21/2010	Columbia County Business Expo	Hudson, NY
10/27/2010	Trade Ally Meeting with Zero Draft	Albany, NY

Date	Event	Location
11/09/2010	Trade Ally meeting with B&G Food Service Equipment & Supply	Albany, NY
11/10/2010	Green Energy Summit sponsored by the local IBEW and the National Electrical Contractors Association (NECA)	Syracuse, NY
11/17/2010	Trade Ally Meeting with Grainger Industrial Supply	Albany, NY
11/19/2010	Trade Ally Meeting with Troy Belting Sales Team	Waterford, NY
11/22/2010	Meeting with Montgomery County Chamber	Amsterdam, NY
11/22/2010	Meeting with Fulton County Chamber	Gloversville, NY
11/29/2010	Meeting with Schenectady County Chamber	Schenectady, NY

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff are underway. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

The evaluation plan has been revised to incorporate proposed scope expansions, including the characterization of New York energy efficiency offerings to determine the NYSERDA program's impact on participation. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

(c) Other Activities

There are no other activities to report.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

The Company hired a commercial energy consultant for the Central Division in November 2010.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative - Mid-Sized Gas Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative – Mid-Sized Gas Program.

The Company is working with technical services suppliers to analyze electric and gas projects in upstate New York in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

On November 15, 2010, the Company received approval from Staff to reallocate budgets and savings within the commercial sector gas program portfolio. The reallocation moves \$275,000 from the 2010 Commission-approved budget of the Energy Initiative - Mid-Sized Gas Program to the Commercial High-Efficiency Heating and Water Heating Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with: 1) mid-sized commercial and industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for their businesses and National Grid customers.

National Grid and NYSERDA continue to work collaboratively visiting hospitals across the service territory for the “*Energy Efficiency for Health*” program.

Corporate marketing staff is developing implementation tactics for the 2011 marketing campaign to promote electric and gas energy efficiency programs to commercial and industrial customers.

The Energy Products and Energy Solutions Delivery groups met with 18 trade allies across National Grid’s upstate New York service territory.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative - Mid-Sized Gas Program
Reporting period: Quarter 4 (October - December) 2010
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Date	Event	
10/01/2010	Trade Ally Meeting with Horizon Solutions	Syracuse, NY
10/05/2010	Trade Ally Meeting with SYSCO	Syracuse, NY
10/06/2010	Trade Ally Meeting with Central Restaurant Supply	Syracuse, NY
10/08/2010	Trade Ally Meeting with N.J. Flihan Kitchen Supply	Utica, NY
10/12/2010	Trade Ally Meeting with Big Ass Fans	Utica, NY
10/13/2010	Trade Ally Meeting with Smith Restaurant Supply	Syracuse, NY
10/14/2010	Trade Ally Meeting with Energy Next	Saratoga, NY
10/15/2010	Trade Ally Meeting with Dining Alliance	Syracuse, NY
10/15/2010	Trade Ally Meeting with Burger King Corporation	Syracuse, NY
10/20/2010	Meeting with BOMA (Building Owners and Managers Association)	Albany, NY
10/21/2010	Columbia County Business Expo	Hudson, NY
10/27/2010	Trade Ally Meeting with Zero Draft	Albany, NY

Date	Event	Location
11/09/2010	Trade Ally meeting with B&G Food Service Equipment & Supply	Albany, NY
11/10/2010	Green Energy Summit sponsored by the local IBEW and the National Electrical Contractors Association (NECA)	Syracuse, NY
11/17/2010	Trade Ally Meeting with Grainger Industrial Supply	Albany, NY
11/19/2010	Trade Ally Meeting with Troy Belting Sales Team	Waterford, NY
11/22/2010	Meeting with Montgomery County Chamber	Amsterdam, NY
11/22/2010	Meeting with Fulton County Chamber	Gloversville, NY
11/29/2010	Meeting with Schenectady County Chamber	Schenectady, NY

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff are underway. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

The evaluation plan has been revised to incorporate proposed scope expansions, including the characterization of New York energy efficiency offerings to determine the NYSERDA program's impact on participation. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative - Mid-Sized Gas Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

(c) Other Activities

Corporate marketing continues to promote electric and gas energy efficiency programs for the retrofit market. Leads generated from these tactics are passed along to the appropriate individuals in the region for personal follow-up. The campaign employs a variety of tactics including:

- 1) Direct mail to customers
- 2) Telemarketing
- 3) Web business reply forms
- 4) Banner ads
- 5) E-Action newsletter articles
- 6) Email blasts
- 7) Direct mail to trade professionals
- 8) Print advertisements in selected business journals

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

The Company hired a commercial energy consultant for the Central Division in November 2010.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) Conservation Services Group, Inc. (CSG) was selected as the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services, secure contractors, and train contractors to deliver energy saving measures to customers.

(b) National Grid received the first invoice for 20 program participants. It should be noted that there were 13 instances of health and safety issues involving improperly vented dryers, 11 improperly vented bath fans, and one improperly vented range hood. There were 4 reports of instances where air sealing could not be done because of hazardous materials such as mold, asbestos, unvented space heaters and an unvented fuel oil tank .

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid is marketing the program to potential customers through a targeted e-mail blast and a targeted direct mail campaign which were staggered over a period of three weeks in October and November 2010. Bill inserts were sent to customers in November. National Grid will continue to feature information on the Power of Action website and will continue to promote the program at events and with the BPI contractor network.

CSG call center representatives reported that as of December 2010, out of a total of 803 applicants from Upstate New York surveyed, 711 applicants reported they had heard of the program through National Grid's marketing efforts. The break out is as follows: bill insert (63), the direct mail piece (392), the e-mail blast (220) and the powerofaction.com website (36). National Grid will continue to feature information on the Power of Action website and will continue to promote the program at events and with the BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid has been working with interested parties and has provided information to the Upstate New York Trade Allies.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

The Company has solicited contractors to implement the program through our lead vendor, CSG. National Grid staff has also presented information to the Building Performance Contractors Association (BPCA). Contractors have signed onto the program and contractor training is taking place.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid is currently accepting rebate applications for the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Promotional e-mails were distributed to residential customers who heat their homes with natural gas or electricity. These customers can qualify for rebates upon installation of programmable thermostats and ENERGY STAR® replacement windows. E-mails were distributed to customers within our “EcoWarrior” segment (*i.e.*, customers that are environmentally focused and motivated) and our “ROIer” segment (*i.e.*, customers that want to save money and identify benefits from their financial investments). In the upstate New York “EcoWarriors” segment, National Grid has sent an e-mail to 14,699 customers with 337 customers clicking on the link for more information. In the upstate New York “ROIers” segment, the Company has sent an e-mail to 23,232 customers with 917 customers clicking on the link for more information.

(b) Evaluation Activities

The evaluation vendor, Tetra Tech, has begun the process evaluation of this program.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010.

(b) Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals.

(c) The Commission issued an order on December 3, 2010 authorizing the Company to proceed with the program. It is scheduled to be launched by April 1, 2011. As such, there will be no savings generated by the program in 2010.

2. Program Implementation Activities

(a) Marketing Activities

National Grid worked closely with the vendor to create and approve the Home Energy Reports for mailing to participants and the FAQ's and Tip content accessible on OPOWER's Energy Insider website.

The program was anticipated to be marketed to 130,000 customers in the greater Albany area. National Grid Media Relations team drafted a plan for the program kick-off.

(b) Evaluation Activities

National Grid had anticipated that it would initiate a process evaluation of the Residential Building Practices and Demonstration Program once it has been in operation for at least six months.

(c) Other Activities

Due to an issue that arose in regard to certain confidential customer data, National Grid has suspended any further activity on the program.

National Grid issued an RFI to learn more about behavioral marketing programs and potential vendors. This information was intended to inform National Grid about various industry solutions and program models that could be used anywhere in National Grid affiliates' service territories. However, the December 3, 2010 Order by the Commission makes this activity no longer necessary for launching the program.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Commercial High Efficiency Heating and Water Heating Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The National Grid Commercial High-Efficiency Heating and Water Heating Program ended September 30, 2010 and participating customers were directed to submit completed incentive forms by October 15, 2010. Interest in this program was high and the Company closely monitored customer demand to stay within the 2010 program funding.

On November 15, 2010, the Company received approval from Staff to reallocate budgets and savings within the commercial sector gas program portfolio. The reallocation moves \$275,000 from the 2010 Commission-approved budget of the Energy Initiative - Mid-Sized Gas Program to the Commercial High-Efficiency Heating and Water Heating Program.

On Nov 19, 2010, National Grid submitted a request to Staff to lower incentives by 20% for 2011. The Company intends to re-start the program upon receipt of Staff approval.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

No marketing has been done as the program ended September 30, 2010.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews are underway.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Commercial High Efficiency Heating and Water Heating Program
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

4. Changes to Subcontractors or Staffing

The Company hired a commercial energy consultant for the Central Division in November 2010.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order to re-open the program in October 2010. The Company is tracking activities separately from the initial program under the title of Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

The Company set up three meetings with contractors in Albany and Syracuse to announce the re-opening of the program and to educate contractors on the new rebate reservation system, itemized invoice requirements and to answer any questions they had about the program.

(b) Evaluation Activities

No evaluation activities are planned at this time.

(c) Other Activities

The Company has remitted rebates to all customers on the waiting list since suspending the initial program on April 6, 2010 utilizing the incremental funding approved by the Commission. These rebates covered equipment installations that occurred in March, April and May 2010 where the customer made the decision to put in a higher efficiency unit due to the existence of our program.

Customers are using the rebate reservation system and we have not had any issues. In fact, the rebate reservation system has been a helpful tool to National Grid in managing the incentive budget and forecasting when the budget may be exhausted.

The Company started a waiting list on November 16, 2010 because all of the 2010 funding has been committed through the rebate reservation system. The intent of the waiting list is to first allocate 2011 funds to those on the waiting list before processing 2011 program rebates.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
Reporting period: Quarter 4 (October - December) 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

The Company has received complaints from contractors about the itemized invoice requirement. Many contractors use a “lump sum” price and are unable or unwilling to break out materials and labor on the customer invoice. National Grid is tracking the number of contractor complaints and the volume of customer rebate applications which are received without an itemized invoice. The Company has met with Staff regarding these complaints, and Staff was going to meet with DPS Staff counsel about this requirement and provide feedback.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	75,963
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	2,596,917
Net first-year annual therms acquired to date as a percent of annual goal	1709%
Net first-year annual therms acquired to date as a percent of 3-year goal	342%
Net cumulative therms acquired to date	2,596,917
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	48,858,316
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 1,259,014
Administrative costs	\$ (9,860)
Program Planning	\$ -
Marketing costs	\$ 40,473
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	(1,000)
Direct Program Implementation	\$ 2,779
Evaluation	\$ 47
Total expenditures to date	\$ 5,463,594
Percent of total budget spent to date	434%
Participation	
Number of program applications received to date	13,822
Number of program applications <i>processed</i> to date ⁴	13,822
Number of processed applications <i>approved</i> to date ⁵	13,822
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	11,614
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA04
Program Name	EnergyWise Gas Program
Program Type	Multifamily Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	5,132
Quarterly Net Therm Goal	39,690
Percent of Quarterly Therm Goal Acquired	13%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	21,641
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	5,132
Net first-year annual therms acquired to date as a percent of annual goal	3%
Net first-year annual therms acquired to date as a percent of 3-year goal	1%
Net cumulative therms acquired to date	5,132
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	21,641
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	85,876
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	45,247

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA04
Program Name	EnergyWise Gas Program
Program Type	Multifamily Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	91,008
Costs	
Total program budget	\$ 1,352,405
Administrative costs	\$ 19,247
Program Planning	\$ -
Marketing costs	\$ 30,039
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	1,058
Direct Program Implementation	\$ 3,116
Evaluation	\$ 276
Total expenditures to date	\$ 122,249
Percent of total budget spent to date	9%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	30
Total Acquired Cumulative Net Carbon Emission Reductions To Date	30
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC01
Program Name	Energy Initiative - Large Industrial Gas Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	41,451
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC01
Program Name	Energy Initiative - Large Industrial Gas Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 784,734
Administrative costs	\$ 46,833
Program Planning	\$ -
Marketing costs	\$ 3,946
Trade Ally Training	\$ 2,425
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	1,276
Direct Program Implementation	\$ 5,018
Evaluation	\$ 1,351
Total expenditures to date	\$ 267,509
Percent of total budget spent to date	34%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

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³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC04
Program Name	Energy Initiative - Mid-Sized Gas Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	293,792
Quarterly Net Therm Goal	89,381
Percent of Quarterly Therm Goal Acquired	329%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	6,496,572
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	294,070
Net first-year annual therms acquired to date as a percent of annual goal	86%
Net first-year annual therms acquired to date as a percent of 3-year goal	36%
Net cumulative therms acquired to date	294,070
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	6,499,621
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC04
Program Name	Energy Initiative - Mid-Sized Gas Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	293,792
Costs	
Total program budget	\$ 1,123,208
Administrative costs	\$ 71,527
Program Planning	\$ -
Marketing costs	\$ 1,172
Trade Ally Training	\$ 300
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	408,526
Direct Program Implementation	\$ 9,038
Evaluation	\$ 5,185
Total expenditures to date	\$ 716,553
Percent of total budget spent to date	64%
Participation	
Number of program applications received to date	8
Number of program applications <i>processed</i> to date ⁴	8
Number of processed applications <i>approved</i> to date ⁵	8
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	1,719
Total Acquired Cumulative Net Carbon Emission Reductions To Date	1,720
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

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⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA05
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	37,919
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA05
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 709,896
Administrative costs	\$ 15,949
Program Planning	\$ -
Marketing costs	\$ 13,848
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ 76,140
Evaluation	\$ 421
Total expenditures to date	\$ 164,461
Percent of total budget spent to date	23%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

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⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA07
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	24,830
Quarterly Net Therm Goal	11,483
Percent of Quarterly Therm Goal Acquired	216%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	423,965
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	26,354
Net first-year annual therms acquired to date as a percent of annual goal	76%
Net first-year annual therms acquired to date as a percent of 3-year goal	32%
Net cumulative therms acquired to date	26,354
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	454,914
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA07
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	24,830
Costs	
Total program budget	\$ 87,589
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ 1,099
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	18,132
Direct Program Implementation	\$ 8,314
Evaluation	\$ 187
Total expenditures to date	\$ 40,214
Percent of total budget spent to date	46%
Participation	
Number of program applications received to date	217
Number of program applications <i>processed</i> to date ⁴	217
Number of processed applications <i>approved</i> to date ⁵	217
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	145
Total Acquired Cumulative Net Carbon Emission Reductions To Date	154
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA06
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	258,840
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA06
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 513,547
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	49,577
Direct Program Implementation	\$ -
Evaluation	\$ 132
Total expenditures to date	\$ 105,224
Percent of total budget spent to date	20%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC07
Program Name	Commercial High Efficiency Heating and Water Heating Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	35,878
Quarterly Net Therm Goal	79,100
Percent of Quarterly Therm Goal Acquired	45%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	859,788
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	42,501
Net first-year annual therms acquired to date as a percent of annual goal	16%
Net first-year annual therms acquired to date as a percent of 3-year goal	9%
Net cumulative therms acquired to date	42,501
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	993,502
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC07
Program Name	Commercial High Efficiency Heating and Water Heating Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	35,878
Costs	
Total program budget	\$ 1,030,222
Administrative costs	\$ 35,578
Program Planning	\$ -
Marketing costs	\$ 2,874
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	516,901
Direct Program Implementation	\$ 12,864
Evaluation	\$ 3,027
Total expenditures to date	\$ 736,462
Percent of total budget spent to date	71%
Participation	
Number of program applications received to date	78
Number of program applications <i>processed</i> to date ⁴	78
Number of processed applications <i>approved</i> to date ⁵	78
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	210
Total Acquired Cumulative Net Carbon Emission Reductions To Date	249
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA12
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program Incremental
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	510,313
Quarterly Net Therm Goal	1,816,510
Percent of Quarterly Therm Goal Acquired	28%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	9,678,995
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	510,313
Net first-year annual therms acquired to date as a percent of annual goal	28%
Net first-year annual therms acquired to date as a percent of 3-year goal	
Net cumulative therms acquired to date	510,313
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	9,678,995
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA12
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program Incremental
Program Type	Residential Rebate
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	510,313
Costs	
Total program budget	\$ 3,520,348
Administrative costs	\$ 39,554
Program Planning	\$ -
Marketing costs	\$ 6,748
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	775,850
Direct Program Implementation	\$ 41,797
Evaluation	\$ 10,841
Total expenditures to date	\$ 874,789
Percent of total budget spent to date	25%
Participation	
Number of program applications received to date	2,853
Number of program applications <i>processed</i> to date ⁴	2,853
Number of processed applications <i>approved</i> to date ⁵	2,853
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	2,985
Total Acquired Cumulative Net Carbon Emission Reductions To Date	2,985
NOTES:	

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