

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High Efficiency Central Air Conditioning Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential High-Efficiency Central Air Conditioning Program (electric HVAC program) closed on March 31, 2010 as the Company's proposal for a modified electric HVAC program in 2010-2011 was rejected by the Commission. National Grid communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application was updated on the website, www.powerofaction.com.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

There are no activities to report since the program is closed.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Small Business Services Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) Despite extraordinary efforts on the part of the Company and its vendors, the Company does not expect to achieve 100% of the cumulative 2009-2010 goal, as originally established by the Commission's January 16, 2009 order for the Small Business Services Energy Efficiency Program. If the Commission sees fit to allow program success to be measured against cumulative performance for the years 2009-2011, National Grid is guardedly optimistic that the cumulative savings goal could be met by the end of 2011.

(a) There are no additional key aspects of program performance goals.

(b) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

The Company performed 5,242 audits through September 30, 2010, totaling \$40 million worth of potential projects eligible for National Grid incentives of \$26 million. The average project cost to date is \$7,600.

(a) Marketing Activities

National Grid continued its aggressive marketing campaign with direct mailings, telemarketing, bill inserts and ads in strategic chamber of commerce newsletters. Also, efforts of placing door hangers on 3,000+ eligible customers in the Buffalo, Syracuse and Albany areas by Osram Sylvania continues into October 2010.

Vendors also continue telemarketing efforts and door-to-door canvassing.

(b) Evaluation Activities

The final draft process evaluation report was submitted to DPS Staff for review.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

With the growing interest in the program, the three Regional Program Administrators (RPAs) have hired additional personnel to support the program and its goals.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Small Business Services Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

- LIME Energy has 5 new hires: 4 auditors and 1 office staff.
- Smartwatt Energy has 6 new hires: 4 auditors and 2 office staff
- RISE Engineering has 3 new hires: 2 auditors and 1 office staff.
- National Resource Management has 1 new hire: 1 auditor.

5. Additional Issues

There are no additional issues to report.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The EnergyWise Electric Program is being managed by RISE Engineering who is partnering with ICF. Audits are being performed and projects completed to achieve the savings target by year-end. Project proposals have been designed and project proposals are being presented to building owners. Additional audits are being scheduled and completed. RISE Engineering has trained additional auditors to meet the anticipated demand for customer audits.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Rise Engineering, with ICF, is the program vendor of choice. Phone calls and weekly meetings have taken place with interested parties. The National Grid website has been updated with program information. Color flyers are being printed to hand out and/or mail with program information. Customer contracts along with other forms for data collection have been developed. Completed projects will get a seal to advertise that they participated in the National Grid EnergyWise Program.

(b) Evaluation Activities

The EnergyWise Electric Program process evaluation will commence once the program has been in operation for at least three to six months. National Grid staff screened all proposed project measures based on the EAG's Technical Manual Proposed Recommendations dated May, 11, 2010 to ensure that only cost-effective measures and projects are implemented through the program. Significant changes in savings formulas in the Technical Manual Recommendations, including roof insulation and refrigerators, limit the number of measures that are cost-effective.

(c) Other Activities

Information about the program is also being distributed at trade show and training events for other energy efficiency programs.

3. Customer Complaints and/or Disputes

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative – Large Industrial Electric Program.

The Company is working with technical services suppliers to analyze electric and gas projects in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts..

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Commercial Energy Consultants continue to meet with: 1) large industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

National Grid held informational seminars across the upstate NY service territory to promote electric and gas energy efficiency programs to unmanaged accounts and trade allies. Account managers also invited target accounts who could benefit from the presentations. Approximately 600 people participated in the seminars held in strategic locations. These seminars provided program information and a forum for trade allies, customers and program managers to collaborate on potential energy savings opportunities. The seminars and their locations are listed in the Events table below.

| Date | Event | Location |
|------------|--|-------------|
| 07/02/2010 | Trade Ally Meeting with John W. Danforth Company | Buffalo, NY |
| 07/06/2010 | Trade Ally Meeting with Davis Electric Supply | Buffalo, NY |
| 07/06/2010 | Trade Ally Meeting with U&S Service | Buffalo, NY |
| 07/07/2010 | Trade Ally Meeting with ACE Mechanical | Buffalo, NY |
| 07/08/2010 | Trade Ally Meeting with IBC Engineering | Buffalo, NY |

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

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| 07/15/2010 | Trade Ally Meeting with Total Lighting Concepts | Buffalo, NY |
| 07/15/2010 | Trade Ally Meeting with Asko Electric | Saratoga and Glens Falls, NY |
| 07/15/2010 | Trade Ally Meeting with K and J Electric | Saratoga and Glens Falls, NY |
| 07/19/2010 | Press Conference for the NYSERDA / National Grid Energy Efficiency for Health partnership | Upstate University Hospital, Syracuse, NY |
| 07/20/2010 | Trade Ally Meeting with YMCA | Batavia, NY |
| 07/27/2010 | Trade Ally Meeting with Lighting EFF Specialists | Buffalo, NY |
| 07/28/2010 | Trade Ally Meeting with Goodwin Electric | Buffalo, NY |
| 07/28/2010 | Trade Ally Meeting with Warren Electric Supply | Troy, NY |
| 07/30/2010 | Trade Ally Meeting with Warren Electric Supply | Saratoga, NY |

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| 08/03/2010 | Trade Ally Meeting with Warren Electric Supply | Latham, NY |
| 08/05/2010 | Trade Ally Meeting with C.J. Brown Energy, P.C. | Buffalo, NY |
| 08/05/2010 | Trade Ally Meeting with Brady Electric Inc. | Buffalo, NY |
| 08/06/2010 | Trade Ally Meeting with Kinequip Inc. | Syracuse, NY |
| 08/10/2010 | Trade Ally Meeting with Wittburn Enterprises | Buffalo, NY |
| 08/11/2010 | Trade Ally Meeting with Morse Zehnter Associates | Troy, NY |
| 08/13/2010 | Trade Ally Meeting with Deltex Electric Inc. | Buffalo, NY |
| 08/13/2010 | Trade Ally Meeting with Colosimo Electrical Contractor Inc. | Depew, NY |
| 08/17/2010 | Trade Ally Meeting with Falcone Electric | Batavia, NY |
| 08/20/2010 | Trade Ally Meeting with GE Lighting | Buffalo, NY |
| 08/24/2010 | Press Event at Town of Dewitt | Dewitt, NY |
| 08/24/2010 | Trade Ally Meeting with Modern Electrical Construction | Lockport, NY |
| 08/25/2010 | Trade Ally Meeting with Frank P. Langley Company | Buffalo, NY |
| 08/25/2010 | Trade Ally Meeting with Buffalo Light and Supply Corp. | Buffalo, NY |
| 08/25/2010 | Trade Ally Meeting with Wire Electric | Buffalo, NY |
| 08/26/2010 | Center for Economic Growth Webinar for managed accounts | Albany, NY |
| 08/27/2010 | Trade Ally Meeting with Gordon & Zoerb Electrical Inc. | Buffalo, NY |
| 08/30/2010 | Trade Ally Meeting with KJ Electric Company | Buffalo, NY |
| 08/31/2010 | Trade Ally Meeting with Trojan Energy Systems Inc. | Troy, NY |

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

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| 08/31/2010 | Meeting with the local chapter of ACCA (Air Conditioning Contractors of America) | Syracuse, NY |
| 08/31/2010 | Trade Ally Meeting with Zacher Electric | Buffalo, NY |
| 09/02/2010 | Community Energy Show | Holland Patent, NY |
| 09/13/2010 | Trade Ally Meeting with RSES (Refrigeration Service Engineers Society) | Glens Falls, NY |
| 09/13/2010 | Meeting with Empire State Development | Troy, NY |
| 09/14/2010 | Meeting with the Chamber of Southern Saratoga County | Saratoga, NY |
| 09/15/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Best Western, Watertown, NY |
| 09/15/2010 | Meeting with Manufacturers Association of Central New York (MACNY) | Syracuse, NY |
| 09/16/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Hotel Utica, Utica, NY |
| 09/17/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Econo Lodge, Oswego, NY |
| 09/17/2010 | Meeting with Albany Colonie Chamber of Commerce | Albany, NY |
| 09/20/2010 | Meeting with Syracuse University Industrial Assessment Center | Syracuse, NY |
| 09/21/2010 | Meeting with Northeast Chapter of ASHRAE | Albany, NY |
| 09/22/2010 | Trade Ally Meeting with Edward Joy Electric | Syracuse, NY |
| 09/23/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Genesee Grande, Syracuse, NY |
| 09/24/2010 | Trade Ally Meeting with Troy Light Company | Troy, NY |
| 09/27/2010 | Trade Ally Meeting with City Electric Company | Syracuse, NY |
| 09/28/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Holiday Inn, Saratoga, NY |
| 09/29/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | The Desmond, Albany, NY |
| 09/29/2010-10/01/2010 | NY Business Council Annual Meeting | Bolton Landing, NY |
| 09/30/2010 | Trade Ally Meeting with Technology Plus LLC | Latham, NY |

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

(b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. A kick-off meeting for the process evaluation effort was held on September 21, 2010.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company hired a commercial energy consultant for the Western Division in July 2010.

The Company hired a commercial energy consultant for the Eastern Division in August 2010.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid-Sized Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the service territory as part of the Energy Initiative - Mid-Sized Electric Program.

The Company is working with technical services suppliers to analyze electric projects in support of the Energy Initiative – Mid-Sized Electric Program. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for a customer.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with: 1) mid-sized commercial and industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

National Grid and NYSERDA launched “*Energy Efficiency for Health,*” a new partnership to help National Grid’s hospital customers across New York State reduce their energy usage, save on operating costs and cut greenhouse gas emissions through more efficient use of electricity and natural gas. Under the new initiative, National Grid and NYSERDA will combine expertise and resources to provide hospitals with individualized and targeted technical assistance as well as up to \$10 million in funding for energy efficiency initiatives.

National Grid held informational seminars across the upstate NY service territory to promote electric and gas energy efficiency programs to unmanaged accounts and trade allies. Account managers also invited target accounts who could benefit from the presentations. Approximately 600 people participated in the seminars held in strategic locations. These seminars provided program information and a forum for trade allies, customers and program managers to collaborate on potential energy savings opportunities. The seminars and their locations are listed in the Events table below.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid-Sized Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

| Date | Event | Location |
|------------|---|---|
| 07/02/2010 | Trade Ally Meeting with John W. Danforth Company | Buffalo, NY |
| 07/06/2010 | Trade Ally Meeting with Davis Electric Supply | Buffalo, NY |
| 07/06/2010 | Trade Ally Meeting with U&S Service | Buffalo, NY |
| 07/07/2010 | Trade Ally Meeting with ACE Mechanical | Buffalo, NY |
| 07/08/2010 | Trade Ally Meeting with IBC Engineering | Buffalo, NY |
| 07/15/2010 | Trade Ally Meeting with Total Lighting Concepts | Buffalo, NY |
| 07/15/2010 | Trade Ally Meeting with Asko Electric | Saratoga and Glens Falls, NY |
| 07/15/2010 | Trade Ally Meeting with K and J Electric | Saratoga and Glens Falls, NY |
| 07/19/2010 | Press Conference for the NYSERDA / National Grid Energy Efficiency for Health partnership | Upstate University Hospital, Syracuse, NY |
| 07/20/2010 | Trade Ally Meeting with YMCA | Batavia, NY |
| 07/27/2010 | Trade Ally Meeting with Lighting EFF Specialists | Buffalo, NY |
| 07/28/2010 | Trade Ally Meeting with Goodwin Electric | Buffalo, NY |
| 07/28/2010 | Trade Ally Meeting with Warren Electric Supply | Troy, NY |
| 07/30/2010 | Trade Ally Meeting with Warren Electric Supply | Saratoga, NY |

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| 08/03/2010 | Trade Ally Meeting with Warren Electric Supply | Latham, NY |
| 08/05/2010 | Trade Ally Meeting with C.J. Brown Energy, P.C. | Buffalo, NY |
| 08/05/2010 | Trade Ally Meeting with Brady Electric Inc. | Buffalo, NY |
| 08/06/2010 | Trade Ally Meeting with Kinequip Inc. | Syracuse, NY |
| 08/10/2010 | Trade Ally Meeting with Wittburn Enterprises | Buffalo, NY |
| 8/11/2010 | Trade Ally Meeting with Morse Zehnter Associates | Troy, NY |
| 08/13/2010 | Trade Ally Meeting with Deltex Electric Inc. | Buffalo, NY |
| 08/13/2010 | Trade Ally Meeting with Colosimo Electrical Contractor Inc. | Depew, NY |
| 08/17/2010 | Trade Ally Meeting with Falcone Electric | Batavia, NY |
| 08/20/2010 | Trade Ally Meeting with GE Lighting | Buffalo, NY |
| 08/24/2010 | Press Event at Town of Dewitt | Dewitt, NY |
| 08/24/2010 | Trade Ally Meeting with Modern Electrical Construction | Lockport, NY |
| 08/25/2010 | Trade Ally Meeting with Frank P. Langley Company | Buffalo, NY |
| 08/25/2010 | Trade Ally Meeting with Buffalo Light and Supply Corp. | Buffalo, NY |
| 08/25/2010 | Trade Ally Meeting with Wire Electric | Buffalo, NY |

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid-Sized Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

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| 08/26/2010 | Center for Economic Growth Webinar for managed accounts | Albany, NY |
| 08/27/2010 | Trade Ally Meeting with Gordon & Zoerb Electrical Inc. | Buffalo, NY |
| 08/30/2010 | Trade Ally Meeting with KJ Electric Company | Buffalo, NY |
| 08/31/2010 | Trade Ally Meeting with Trojan Energy Systems Inc. | Troy, NY |
| 08/31/2010 | Meeting with the local chapter of ACCA (Air Conditioning Contractors of America) | Syracuse, NY |
| 08/31/2010 | Trade Ally Meeting with Zacher Electric | Buffalo, NY |

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| 09/02/2010 | Community Energy Show | Holland Patent, NY |
| 09/13/2010 | Trade Ally Meeting with RSES (Refrigeration Service Engineers Society) | Glens Falls, NY |
| 09/13/2010 | Meeting with Empire State Development | Troy, NY |
| 09/14/2010 | Meeting with the Chamber of Southern Saratoga County | Saratoga, NY |
| 09/15/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Best Western, Watertown, NY |
| 09/15/2010 | Meeting with Manufacturers Association of Central New York (MACNY) | Syracuse, NY |
| 09/16/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Hotel Utica, Utica, NY |
| 09/17/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Econo Lodge, Oswego, NY |
| 09/17/2010 | Meeting with Albany Colonie Chamber of Commerce | Albany, NY |
| 09/20/2010 | Meeting with Syracuse University Industrial Assessment Center | Syracuse, NY |
| 09/21/2010 | Meeting with Northeast Chapter of ASHRAE | Albany, NY |
| 09/22/2010 | Trade Ally Meeting with Edward Joy Electric | Syracuse, NY |
| 09/23/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Genesee Grande, Syracuse, NY |
| 09/24/2010 | Trade Ally Meeting with Troy Light Company | Troy, NY |
| 09/27/2010 | Trade Ally Meeting with City Electric Company | Syracuse, NY |
| 09/28/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Holiday Inn, Saratoga, NY |
| 09/29/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | The Desmond, Albany, NY |

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid-Sized Electric Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

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| 09/29/2010-10/01/2010 | NY Business Council Annual Meeting | Bolton Landing, NY |
| 09/30/2010 | Trade Ally Meeting with Technology Plus LLC | Latham, NY |

(b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. A kick-off meeting for the process evaluation effort was held on September 21, 2010.

(c) Other Activities

Corporate Marketing continues to promote electric and gas energy efficiency programs for the retrofit market. Leads generated from these tactics are passed along to the appropriate individuals in the region for personal follow-up. The campaign consists of the following tactics:

- 1) Direct Mail to customers
- 2) Telemarketing
- 3) Web Business Reply Forms
- 4) Banner Ads
- 5) E-Action Newsletter articles
- 6) Email blasts
- 7) Direct Mail to Trade Professionals

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company hired a commercial energy consultant for the Western Division in July 2010.

The Company hired a commercial energy consultant for the Eastern Division in August 2010.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Electric Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid completed the procurement process and has awarded the contract for services to Conservation Services Group (CSG) to be the lead program implementation vendor for the Electric Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services, secure contractors, and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid has developed supporting collateral and will continue to implement a targeted marketing approach to identify eligible customers to participate. National Grid will feature information on the website and will continue to promote the program at events and with the local BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Electric Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid has been working with interested parties such as the Building Performance Contractors Association and providing information at Upstate New York Trade Ally Meetings.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company has solicited contractors to implement the program through our lead vendor, CSG. Contractors have signed onto the program and contractor training is taking place.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Electric Products and Recycling Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid began accepting rebate applications for the Residential ENERGY STAR® Electric Products and Recycling Program. The Company is working with two vendors to implement the program; JACO Environmental serves customers interested in the refrigerator recycling component of the program and EFI provides rebate processing services for the ENERGY STAR® Products component of the program. The Company began accepting orders for the refrigerator recycling component July 1, 2010.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid will limit marketing for the products portion of the program to news releases and updating the Company's website www.powerofaction.com to provide information and access to the rebate application for electric customers. The Company is taking this approach to manage the budget and ensure program targets are achieved. The products program has been highlighted at outreach and education events. The Company contacted local window/thermostat stores and dealers to educate them on the products program that is offered to National Grid customers.

Recycling activities have commenced following the marketing campaign and print ads. This program was featured in the July/August Energy in Action Newsletter (a printed newsletter that's inserted in customers' bills). In addition, an article ran in the August E-Action e-mail. A multi-channel direct mail campaign was developed and distributed in September. The recycling program was highlighted at outreach and education events. The Company reached out to local refrigerator sales outlets to educate them on the recycling program that is offered to National Grid's electric customers. Other marketing is planned throughout the program, including TV commercials, bill messages, targeted marketing, and media/news releases to increase awareness of the program.

(b) Evaluation Activities

The evaluation vendor, Tetra Tech, has begun the process evaluation of this program.

(c) Other Activities

There are no other activities to report.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Electric Products and Recycling Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010.

(b) Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals.

(c) At this point, with the likelihood of the program being cancelled in the absence of the Commission seeing fit to waive the customer confidentiality guidelines in this particular instance, we are forecasting zero energy savings.

2. Program Implementation Activities

(a) Marketing Activities

National Grid worked closely with the vendor to create and approve the Home Energy Reports for mailing to participants and the FAQ's and Tip content accessible on OPOWER's Energy Insider website.

The program was anticipated to be marketed to 130,000 customers in the greater Albany area. National Grid Media Relations team drafted a plan for the program kick-off.

(b) Evaluation Activities

National Grid had anticipated that it would initiate a process evaluation of the Residential Building Practices and Demonstration Program once it has been in operation for at least six months. That need is now in question due to the uncertainty surrounding program implementation.

(c) Other Activities

Due to an issue that arose in regard to certain confidential customer data, National Grid has suspended any further activity on the program.

National Grid has drafted an RFI to learn more about behavioral marketing programs and potential vendors. This effort has been stalled largely due to discussions/changes in the scope of work and the vendors that would be asked to participate.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | Expedited Fast Track Electric Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA01 |
| Program Name | Residential High Efficiency Central Air Conditioning Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak² kW acquired this quarter | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | - |
| Percent of Quarterly Therm Goal Acquired | |
| Net Lifecycle kWh acquired this quarter | |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | 1,583,923 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 972% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | 747% |
| Net cumulative kWh acquired to date | 1,583,923 |
| Net utility peak kW reductions acquired to date | |
| Net utility peak kW reductions acquired to date | 887 |
| Net utility peak kW reductions acquired to date as a percent of utility annu | 740% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | 201% |
| Net NYISO peak kW reductions acquired to date | 887 |
| Net first-year annual therms acquired to date | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | |
| Net first-year annual therms acquired to date as a percent of 3-year goal | |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 22,337,826 |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | Expedited Fast Track Electric Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA01 |
| Program Name | Residential High Efficiency Central Air Conditioning Program |
| Program Type | Residential Rebate |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 768,600 |
| Administrative costs | \$ (18,450) |
| Program Planning | \$ - |
| Marketing costs | \$ 5,493 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 1,714 |
| Direct Program Implementation | \$ 25 |
| Evaluation | \$ (70) |
| Total expenditures to date | \$ 2,251,500 |
| Percent of total budget spent to date | 293% |
| Participation | |
| Number of program applications received to date | 5,988 |
| Number of program applications <i>processed</i> to date ⁴ | 5,988 |
| Number of processed applications <i>approved</i> to date ⁵ | 5,988 |
| Percent of applications received to date that have been processed | 100% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | 522 |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | Expedited Fast Track Electric Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDE01 |
| Program Name | Small Business Services Energy Efficiency Program |
| Program Type | Commercial Retrofit |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | 26,786,392 |
| Quarterly net first-year annual kWh Goal | 15,208,473 |
| Percent of quarterly Net kWh Goal Acquired | 176% |
| Net Peak ² kW acquired this quarter | 8,356 |
| Quarterly Utility Net Peak kW Goal | 2,727 |
| Percent of quarterly Peak kW Goal Acquired | 306% |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | - |
| Percent of Quarterly Therm Goal Acquired | - |
| Net Lifecycle kWh acquired this quarter | 374,654,737 |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | 72,473,918 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 105% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | 29% |
| Net cumulative kWh acquired to date | 72,473,918 |
| Net utility peak kW reductions acquired to date | 22,277 |
| Net utility peak kW reductions acquired to date as a percent of utility annu | 138% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | 38% |
| Net NYISO peak kW reductions acquired to date | 22,277 |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | - |
| Net first-year annual therms acquired to date as a percent of 3-year goal | - |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 1,002,945,402 |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | Expedited Fast Track Electric Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDE01 |
| Program Name | Small Business Services Energy Efficiency Program |
| Program Type | Commercial Retrofit |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this quarter | 26,786,392 |
| Net utility peak kW acquired & committed this quarter | 8,356 |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 43,068,703 |
| Administrative costs | \$ (32,753) |
| Program Planning | \$ - |
| Marketing costs | \$ 116,222 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 9,094,555 |
| Direct Program Implementation | \$ 4,856 |
| Evaluation | \$ 51,375 |
| Total expenditures to date | \$ 23,084,075 |
| Percent of total budget spent to date | 54% |
| Participation | |
| Number of program applications received to date | 5,242 |
| Number of program applications <i>processed</i> to date ⁴ | 2,284 |
| Number of processed applications <i>approved</i> to date ⁵ | 2,958 |
| Percent of applications received to date that have been processed | 44% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | 13,393 |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | 32,787 |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA02 |
| Program Name | EnergyWise Electric Program |
| Program Type | Multifamily Retrofit |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | 30,835 |
| Quarterly net first-year annual kWh Goal | 325,745 |
| Percent of quarterly Net kWh Goal Acquired | 9% |
| Net Peak² kW acquired this quarter | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | 162 |
| Percent of quarterly Peak kW Goal Acquired | 0% |
| Net First-year annual therms acquired this quarter | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | - |
| Percent of Quarterly Therm Goal Acquired | - |
| Net Lifecycle kWh acquired this quarter | 370,019 |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | 30,835 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 2% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | 1% |
| Net cumulative kWh acquired to date | 30,835 |
| Net utility peak kW reductions acquired to date | |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annu | 0% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | 0% |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | - |
| Net first-year annual therms acquired to date as a percent of 3-year goal | - |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 370,019 |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | 56,615 |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |

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|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA02 |
| Program Name | EnergyWise Electric Program |
| Program Type | Multifamily Retrofit |
| Funds committed at this point in time | 14,857 |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this quarter | 87,450 |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 1,269,183 |
| Administrative costs | \$ 30,024 |
| Program Planning | \$ - |
| Marketing costs | \$ 482 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 6,717 |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 170 |
| Total expenditures to date | \$ 76,506 |
| Percent of total budget spent to date | 6% |
| Participation | |
| Number of program applications received to date | 3 |
| Number of program applications <i>processed</i> to date ⁴ | 3 |
| Number of processed applications <i>approved</i> to date ⁵ | 3 |
| Percent of applications received to date that have been processed | 100% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | 15 |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | 15 |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDE02 |
| Program Name | Energy Initiative - Large Industrial Electric Program |
| Program Type | Commercial Retrofit |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | 683,049 |
| Quarterly net first-year annual kWh Goal | 6,895,000 |
| Percent of quarterly Net kWh Goal Acquired | 10% |
| Net Peak² kW acquired this quarter | |
| Net Peak ² kW acquired this quarter | 333 |
| Quarterly Utility Net Peak kW Goal | 1,142 |
| Percent of quarterly Peak kW Goal Acquired | 29% |
| Net First-year annual therms acquired this quarter | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | - |
| Percent of Quarterly Therm Goal Acquired | - |
| Net Lifecycle kWh acquired this quarter | 8,969,784 |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | 683,049 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 3% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | 1% |
| Net cumulative kWh acquired to date | 683,049 |
| Net utility peak kW reductions acquired to date | |
| Net utility peak kW reductions acquired to date | 333 |
| Net utility peak kW reductions acquired to date as a percent of utility annu | 9% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | 4% |
| Net NYISO peak kW reductions acquired to date | 333 |
| Net first-year annual therms acquired to date | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | - |
| Net first-year annual therms acquired to date as a percent of 3-year goal | - |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 8,969,784 |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | 10,554,000 |
| Net Lifecycle kWh committed this quarter | 126,648,000 |
| Net Utility Peak kW committed this quarter | 4,603 |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |

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|---|---|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDE02 |
| Program Name | Energy Initiative - Large Industrial Electric Program |
| Program Type | Commercial Retrofit |
| Funds committed at this point in time | 970,835 |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this quarter | 11,237,049 |
| Net utility peak kW acquired & committed this quarter | 4,936 |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 6,578,312 |
| Administrative costs | \$ 262,314 |
| Program Planning | \$ - |
| Marketing costs | \$ 1,248 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 88,534 |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 20,843 |
| Total expenditures to date | \$ 761,496 |
| Percent of total budget spent to date | 12% |
| Participation | |
| Number of program applications received to date | 43 |
| Number of program applications <i>processed</i> to date ⁴ | 19 |
| Number of processed applications <i>approved</i> to date ⁵ | 2 |
| Percent of applications received to date that have been processed | 44% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | 342 |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | 342 |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDE03 |
| Program Name | Energy Initiative - Mid Sized Electric Program |
| Program Type | Commercial Retrofit |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | 2,539,468 |
| Quarterly net first-year annual kWh Goal | 33,323,000 |
| Percent of quarterly Net kWh Goal Acquired | 8% |
| Net Peak ² kW acquired this quarter | 708 |
| Quarterly Utility Net Peak kW Goal | 3,804 |
| Percent of quarterly Peak kW Goal Acquired | 19% |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | - |
| Percent of Quarterly Therm Goal Acquired | |
| Net Lifecycle kWh acquired this quarter | 35,760,580 |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | 2,891,782 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 3% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | 1% |
| Net cumulative kWh acquired to date | 2,891,782 |
| Net utility peak kW reductions acquired to date | 801 |
| Net utility peak kW reductions acquired to date as a percent of utility annu | 7% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | 3% |
| Net NYISO peak kW reductions acquired to date | 801 |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | |
| Net first-year annual therms acquired to date as a percent of 3-year goal | |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 40,916,347 |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | 28,024,000 |
| Net Lifecycle kWh committed this quarter | 336,288,000 |
| Net Utility Peak kW committed this quarter | 8,475 |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDE03 |
| Program Name | Energy Initiative - Mid Sized Electric Program |
| Program Type | Commercial Retrofit |
| Funds committed at this point in time | 4,168,380 |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this quarter | 30,563,468 |
| Net utility peak kW acquired & committed this quarter | 9,183 |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 16,664,684 |
| Administrative costs | \$ 435,466 |
| Program Planning | \$ - |
| Marketing costs | \$ 47,602 |
| Trade Ally Training | \$ 2,629 |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 521,193 |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 28,331 |
| Total expenditures to date | \$ 1,547,462 |
| Percent of total budget spent to date | 9% |
| Participation | |
| Number of program applications received to date | 233 |
| Number of program applications <i>processed</i> to date ⁴ | 115 |
| Number of processed applications <i>approved</i> to date ⁵ | 20 |
| Percent of applications received to date that have been processed | 49% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | 1,270 |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | 1,446 |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA03 |
| Program Name | Electric Enhanced Home Sealing Incentives Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | 1,022,512 |
| Percent of quarterly Net kWh Goal Acquired | 0% |
| Net Peak² kW acquired this quarter | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | 0 |
| Percent of quarterly Peak kW Goal Acquired | 0% |
| Net First-year annual therms acquired this quarter | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | - |
| Percent of Quarterly Therm Goal Acquired | - |
| Net Lifecycle kWh acquired this quarter | |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | 0% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | 0% |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annu | 0% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | - |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | - |
| Net first-year annual therms acquired to date as a percent of 3-year goal | - |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA03 |
| Program Name | Electric Enhanced Home Sealing Incentives Program |
| Program Type | Residential Rebate |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 1,880,400 |
| Administrative costs | \$ 21,764 |
| Program Planning | \$ - |
| Marketing costs | \$ (71) |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | - |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 108 |
| Total expenditures to date | \$ 35,530 |
| Percent of total budget spent to date | 2% |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications <i>processed</i> to date ⁴ | - |
| Number of processed applications <i>approved</i> to date ⁵ | - |
| Percent of applications received to date that have been processed | |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA05 |
| Program Name | Residential ENERGY STAR® Electric Products and Recycling Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | 2,612,288 |
| Quarterly net first-year annual kWh Goal | 3,122,705 |
| Percent of quarterly Net kWh Goal Acquired | 84% |
| Net Peak ² kW acquired this quarter | 65 |
| Quarterly Utility Net Peak kW Goal | 336 |
| Percent of quarterly Peak kW Goal Acquired | 19% |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | - |
| Percent of Quarterly Therm Goal Acquired | |
| Net Lifecycle kWh acquired this quarter | 21,303,453 |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | 2,612,288 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 28% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | 11% |
| Net cumulative kWh acquired to date | 2,612,288 |
| Net utility peak kW reductions acquired to date | 65 |
| Net utility peak kW reductions acquired to date as a percent of utility annu | 6% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | 65 |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | |
| Net first-year annual therms acquired to date as a percent of 3-year goal | |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 21,303,453 |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA05 |
| Program Name | Residential ENERGY STAR® Electric Products and Recycling Program |
| Program Type | Residential Rebate |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this quarter | 2,612,288 |
| Net utility peak kW acquired & committed this quarter | 65 |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 3,870,000 |
| Administrative costs | \$ 59,638 |
| Program Planning | \$ - |
| Marketing costs | \$ 59,198 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 75,575 |
| Direct Program Implementation | \$ 204,128 |
| Evaluation | \$ 2,978 |
| Total expenditures to date | \$ 420,987 |
| Percent of total budget spent to date | 11% |
| Participation | |
| Number of program applications received to date | 2,075 |
| Number of program applications <i>processed</i> to date ⁴ | 2,075 |
| Number of processed applications <i>approved</i> to date ⁵ | 2,075 |
| Percent of applications received to date that have been processed | 100% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | 1,306 |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | 1,306 |
| NOTES: | |

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² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA04 |
| Program Name | Residential Building Practices and Demonstration Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | 3,240,000 |
| Percent of quarterly Net kWh Goal Acquired | 0% |
| Net Peak² kW acquired this quarter | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | 45 |
| Percent of quarterly Peak kW Goal Acquired | 0% |
| Net First-year annual therms acquired this quarter | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | - |
| Percent of Quarterly Therm Goal Acquired | - |
| Net Lifecycle kWh acquired this quarter | |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | 0% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | 0% |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annu | 0% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | - |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | - |
| Net first-year annual therms acquired to date as a percent of 3-year goal | - |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDEA04 |
| Program Name | Residential Building Practices and Demonstration Program |
| Program Type | Residential Rebate |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 541,981 |
| Administrative costs | \$ 19,501 |
| Program Planning | \$ - |
| Marketing costs | \$ - |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | - |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 103 |
| Total expenditures to date | \$ 57,074 |
| Percent of total budget spent to date | 11% |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications <i>processed</i> to date ⁴ | - |
| Number of processed applications <i>approved</i> to date ⁵ | - |
| Percent of applications received to date that have been processed | |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

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