

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 2 (April – June) 2009
Report Contact person: Lynn Westerlind

1. Program Status

(a) and (b) There are no issues that may alter the achievement of project performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Date	Event	Location
06/04/2009	National Grid Employee Expo – Field Techs	Albany, NY
06/12/2009	Upstate NY Energy Efficiency Information Brown Bag Lunch Series – Provided employees an in depth look to all the rebate programs and employee programs	Syracuse, NY
06/18/2009	National Grid Regional Energy Solution Services Staff Meeting (Mohawk Valley/Northern NY)	Utica, NY
06/18/2009	National Grid Regional Energy Solution Services Staff Meeting (Central New York)	Syracuse, NY
6/28/2009 - 6/30/2009	New York Council of Mayors	Saratoga, NY
06/30/2009	Energy Efficiency Atrium Display – Board of Directors Meeting	Syracuse, NY

(b) Evaluation Activities

National Grid evaluated proposals for a process evaluation of the New York Interim and Fast Track efficiency programs during Quarter 2.

(c) Other Activities

There are no additional activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

National Grid worked to hire additional program implementation staff during Quarter 2.

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5. Additional Issues

National Grid's rebate processing vendor, Energy Federation, Inc. (EFI), received approximately a hundred rebate applications under the new Residential High-Efficiency Heating and Water Heating and Controls Program. The Company anticipates that these rebates will be issued to customers in July. Savings related to these installations will be claimed once the rebates have been issued and EFI has invoiced the Company for these costs. The program had \$838,188 of program incentive and services expenditures in June which will be reported in National Grid Gas Energy Efficiency Programs Status Report, June 2009 (Case 08-G-0609). Although the incentive payments were made in June, the activity was associated with National Grid's upstate New York interim Residential High-Efficiency Heating and Water Heating Program which ended on May 31, 2009. The program also has 207,961 annual therms in June which were reported in the National Grid Gas Energy Efficiency Programs Status Report, June 2009.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2009 Quarter 2
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	0
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	#DIV/0!
Net Peak ² kW acquired this quarter	0
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	#DIV/0!
Net First-year annual therms acquired this quarter	0
Quarterly Net Therm Goal	21,704
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	0
Net Lifecycle therms acquired this quarter	0
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	0
Kerosene	0
Oil	0
Propane	0
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	0
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	0
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	0
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	0
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	0
Net Lifecycle therms acquired to date	0
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	0
Net Lifecycle kWh committed this quarter	0
Net Utility Peak kW committed this quarter	0
Net first-year annual therms committed this quarter	0
Net Lifecycle therms committed this quarter	0
Funds committed at this point in time	0
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	0
Net utility peak kW acquired & committed this quarter	0
Net First-year annual therms acquired & committed this quarter	0

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2009 Quarter 2
Filing	Expedited Fast Track Gas Energy Efficiency Programs

Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Costs	
Total program budget	\$ 419,671
Administrative costs	\$ 77,034
Program Planning	\$ 1,280
Marketing costs	\$ 10,154
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ 88,468
Percent of total budget spent to date	21%

Participation	
Number of program applications received to date	100
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	0%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	
Total Acquired Cumulative Net Carbon Emission Reductions To Date	

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five character to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.