

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential High-Efficiency Heating and Water Heating and Controls Program funding was exhausted as of approximately mid-January 2010. The program has been overwhelmingly successful, achieving over 150,000 Dekatherms in energy savings from 8,257 program participants since the program was launched in June 2009, in contrast to the cumulative approved program target of 75,793 Dekatherms for 2009-2011.

The Residential High-Efficiency Heating and Water Heating and Controls Program was suspended on April 6, 2010 for new customer applications. The Company communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application has been updated on the website, www.powerofaction.com.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

There are no marketing activities to report.

(b) Evaluation Activities

The final draft process evaluation report was submitted to DPS staff for review.

(c) Other Activities

Upon issue of the Commission's June 24, 2010 order, the Company began to assess the requirements within the order and started to plan accordingly.

On August 20, 2010, National Grid received approval from Staff to lower the 90% boiler rebate incentive by 20% to \$560. The Company developed a rebate reservation process in compliance with the Commission's June 24, 2010 order that will be launched on October 1, 2010.

3. Customer Complaints and/or Disputes

National Grid has received a few customer complaints regarding the abrupt program suspension. We have spoken to each customer in detail explaining why we had to suspend and provided the program manager's contact information for any further questions/concerns.

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4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: *EnergyWise* Gas Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The *EnergyWise* Gas Program is being managed by RISE Engineering who is partnering with ICF. Achievement of gas savings goals is below target, which National Grid attributes to the reluctance of property managers to invest in units where they do not pay the utility bill. New project proposals have been developed and are being presented to building owners. Additional audits are being scheduled and completed.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Rise Engineering, with ICF, is the program vendor of choice. Phone calls and weekly meetings have taken place with interested parties. The National Grid website has been updated with program information. Color flyers were printed to hand out and/or mail with program information. Customer contracts along with other forms for data collection have been developed. Completed projects will get a seal to advertise they participated in the National Grid *EnergyWise* Program. An additional effort was set up for gas customers where a separate mailing was sent to 425 building owners.

(b) Evaluation Activities

The *EnergyWise* Gas Program process evaluation will commence once the program has been in operation for at least three to six months. National Grid staff screened all proposed project measures based on the EAG's Technical Manual Proposed Recommendations dated May, 11, 2010 to ensure that only cost-effective measures and projects are implemented through the program. Significant changes in savings formulas in the Technical Manual Recommendations, including roof insulation, limit the number of measures that are cost-effective.

(c) Other Activities

Information about the program is also being distributed at trade show and training events for other energy efficiency programs.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Gas Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative – Large Industrial Gas Program.

The Company is working with technical services suppliers to analyze gas projects in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Commercial Energy Consultants continue to meet with: 1) large industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

National Grid held informational seminars across the upstate New York region to promote electric and gas energy efficiency programs to unmanaged accounts and trade allies. Account managers also invited target accounts who could benefit from the presentations. Approximately 600 people participated in the seminars held in strategic locations. These seminars provided program information and a forum for trade allies, customers and program managers to collaborate on potential energy savings opportunities. The seminars and their locations are listed in the events table below.

The gas combustion control marketing effort continued in September with follow-up telephone calls to the target customer list which includes large gas customers with industrial-sized boilers.

| Date | Event | Location |
|------------|---|---|
| 07/19/2010 | Press Conference for the NYSERDA / National Grid Energy Efficiency for Health partnership | Upstate University Hospital, Syracuse, NY |

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 3 (July - September) 2010
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| Date | Event | Location |
|------------|---|--------------|
| 08/06/2010 | Trade Ally Meeting with Kinequip Inc. | Syracuse, NY |
| 08/11/2010 | Trade Ally Meeting with Morse Zehnter Associates | Troy, NY |
| 08/24/2010 | Press Event at Town of Dewitt | Dewitt, NY |
| 08/26/2010 | Center for Economic Growth Webinar for managed accounts | Albany, NY |
| 08/31/2010 | Trade Ally Meeting with Trojan Energy Systems Inc. | Troy, NY |

| Date | Event | Location |
|------------|--|------------------------------------|
| 09/02/2010 | Community Energy Show | Holland Patent, NY |
| 09/13/2010 | Trade Ally Meeting with RSES (Refrigeration Service Engineers Society) | Glens Falls, NY |
| 09/13/2010 | Meeting with Empire State Development | Troy, NY |
| 09/14/2010 | Meeting with the Chamber of Southern Saratoga County | Saratoga, NY |
| 09/15/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Best Western, Watertown, NY |
| 09/15/2010 | Meeting with Manufacturers Association of Central New York (MACNY) | Syracuse, NY |
| 09/16/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Hotel Utica, Utica, NY |
| 09/17/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Econo Lodge, Oswego, NY |
| 09/17/2010 | Meeting with Albany Colony Chamber of Commerce | Albany, NY |
| 09/20/2010 | Meeting with Syracuse University Industrial Assessment Center | Syracuse, NY |
| 09/21/2010 | Meeting with Northeast Chapter of ASHRAE | Albany, NY |
| 09/22/2010 | Trade Ally Meeting with Edward Joy Electric | Syracuse, NY |
| 09/23/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Genesee Grande Hotel, Syracuse, NY |
| 09/24/2010 | Trade Ally Meeting with Troy Light Company | Troy, NY |
| 09/27/2010 | Trade Ally Meeting with City Electric Company | Syracuse, NY |
| 09/28/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Holiday Inn, Saratoga, NY |
| 09/29/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | The Desmond, Albany, NY |

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Program/Project: Energy Initiative – Large Industrial Gas Program
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|-----------------------|---|--------------------|
| 09/29/2010-10/01/2010 | NY Business Council Annual Meeting | Bolton Landing, NY |
| 09/30/2010 | Trade Ally Meeting with Technology Plus LLC | Latham, NY |

(b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. A kick-off meeting for the process evaluation effort was held on September 21, 2010.

(c) Other Activities

A mailing was sent to large commercial and industrial gas customers to promote the installation of combustion controls to improve boiler efficiency.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company hired a commercial energy consultant for the Eastern Division in August 2010.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid-Sized Gas Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative – Mid-Sized Gas Program.

The Company is working with technical services suppliers to analyze electric and gas projects in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

On September 7, 2010, the Company submitted a proposal to Staff to reallocate budgets and savings within the gas program portfolio and seeking permission to move \$275,000 from the 2010 Commission-approved budget of the Energy Initiative - Mid-Sized Gas Program to the Commercial High-Efficiency Heating and Water Heating Program. National Grid is awaiting formal approval for such reallocation from Floyd Barwig.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with: 1) mid-sized commercial and industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

National Grid and NYSERDA launched “*Energy Efficiency for Health,*” a new partnership to help National Grid’s hospital customers across New York State reduce their energy usage, save on operating costs and cut greenhouse gas emissions through more efficient use of electricity and natural gas. Under the new initiative, National Grid and NYSERDA will combine expertise and resources to provide hospitals with individualized and targeted technical assistance as well as up to \$10 million in funding for energy efficiency initiatives.

National Grid held informational seminars across the Upstate NY service territory to promote electric and gas energy efficiency programs to unmanaged accounts and trade allies. Account managers also invited target accounts who could benefit from the presentations. Approximately 600 people participated in the seminars held in strategic

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Mid-Sized Gas Program
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locations. These seminars provided program information and a forum for trade allies, customers and program managers to collaborate on potential energy savings opportunities. The seminars and their locations are listed in the Events table below.

| Date | Event | Location |
|-------------|---|---|
| 07/19/2010 | Press Conference for the NYSERDA / National Grid Energy Efficiency for Health partnership | Upstate University Hospital, Syracuse, NY |

| Date | Event | Location |
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| 08/06/2010 | Trade Ally Meeting with Kinequip Inc. | Syracuse, NY |
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| 08/26/2010 | Center for Economic Growth Webinar for managed accounts | Albany, NY |
| 08/31/2010 | Trade Ally Meeting with Trojan Energy Systems Inc. | Troy, NY |

| Date | Event | Location |
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| 09/02/2010 | Community Energy Show | Holland Patent, NY |
| 09/13/2010 | Trade Ally Meeting with RSES (Refrigeration Service Engineers Society) | Glens Falls, NY |
| 09/13/2010 | Meeting with Empire State Development | Troy, NY |
| 09/14/2010 | Meeting with the Chamber of Southern Saratoga County | Saratoga, NY |
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| 09/16/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Hotel Utica, Utica, NY |
| 09/17/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Econo Lodge, Oswego, NY |
| 09/17/2010 | Meeting with Albany Colony Chamber of Commerce | Albany, NY |

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Program/Project: Energy Initiative – Mid-Sized Gas Program
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|-----------------------|--|------------------------------------|
| 09/20/2010 | Meeting with Syracuse University Industrial Assessment Center | Syracuse, NY |
| 09/21/2010 | Meeting with Northeast Chapter of ASHRAE | Albany, NY |
| 09/22/2010 | Trade Ally Meeting with Edward Joy Electric | Syracuse, NY |
| 09/23/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Genesee Grande Hotel, Syracuse, NY |
| 09/24/2010 | Trade Ally Meeting with Troy Light Company | Troy, NY |
| 09/27/2010 | Trade Ally Meeting with City Electric Company | Syracuse, NY |
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| 09/29/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | The Desmond, Albany, NY |
| 09/29/2010-10/01/2010 | NY Business Council Annual Meeting | Bolton Landing, NY |
| 09/30/2010 | Trade Ally Meeting with Technology Plus LLC | Latham, NY |

(b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. A kick-off meeting for the process evaluation effort was held on September 21, 2010.

(c) Other Activities

Corporate marketing continues to promote electric and gas energy efficiency programs for the retrofit market. Leads generated from these tactics are passed along to the appropriate individuals in the region for personal follow-up. The campaign consists of the following tactics:

- 1) Direct mail to customers
- 2) Telemarketing
- 3) Web business reply forms
- 4) Banner ads
- 5) E-Action newsletter articles
- 6) Email blasts
- 7) Direct mail to trade professionals

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Program/Project: Energy Initiative – Mid-Sized Gas Program
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3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company hired a commercial energy consultant for the Eastern Division in August 2010.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid completed the procurement process for the Gas Enhanced Home Sealing Incentives Program and has awarded the contract for services to Conservation Services Group (CSG) to be the lead program implementation vendor. National Grid is working closely with the vendor to develop the schedule of implementation services, secure contractors, and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid has developed supporting collateral and will continue to implement a targeted marketing approach to identify eligible customers to participate. National Grid will feature information on the website and will continue to promote the program at events and with the local BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid has been working with interested parties and has provided information to the Upstate New York Trade Allies.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company has solicited contractors to implement the program through our lead vendor, CSG. National Grid staff has also presented information to the Building Performance Contractors Association (BPCA). Contractors have signed onto the program and contractor training is taking place.

5. Additional Issues

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid is currently accepting rebate applications for the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid will limit marketing of the program to news releases and updating the Company's website www.powerofaction.com to provide information and access to the rebate application for natural gas heating customers. The Company is taking this approach to manage the budget and ensure program targets are achieved. The products program has been highlighted at outreach and education events. The Company contacted local window/thermostat stores and dealers to educate them on the products program that is offered to National Grid customers.

(b) Evaluation Activities

The evaluation vendor, Tetra Tech, has begun the process evaluation of this program.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010.

(b) Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals.

(c) At this point, with the likelihood of the program being cancelled in the absence of the Commission seeing fit to waive the customer confidentiality guidelines in this particular instance, we are forecasting zero energy savings.

2. Program Implementation Activities

(a) Marketing Activities

National Grid worked closely with the vendor to create and approve the Home Energy Reports for mailing to participants and the FAQ's and Tip content accessible on OPOWER's Energy Insider website.

The program was anticipated to be marketed to 130,000 customers in the greater Albany area. National Grid Media Relations team drafted a plan for the program kick-off.

(b) Evaluation Activities

National Grid had anticipated that it would initiate a process evaluation of the Residential Building Practices and Demonstration Program once it has been in operation for at least six months. That need is now in question due to the uncertainty surrounding program implementation.

(c) Other Activities

Due to an issue that arose in regard to certain confidential customer data, National Grid has suspended any further activity on the program.

National Grid has drafted an RFI to learn more about behavioral marketing programs and potential vendors. This effort has been stalled largely due to discussions/changes in the scope of work and the vendors that would be asked to participate.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Commercial High Efficiency Heating and Water Heating Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to promote the Commercial High-Efficiency Heating and Water Heating Program incentives. Interest in this program is high and the Company is closely monitoring customer demand so that the 2010 program funding is not exhausted.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

On September 7, 2010, the Company submitted a proposal to Staff to reallocate budgets and savings within the gas program portfolio and seeking permission to move \$275,000 from the 2010 Commission-approved budget of the Energy Initiative - Mid-Sized Gas Program to the Commercial High-Efficiency Heating and Water Heating Program. National Grid is awaiting formal approval for such reallocation from Floyd Barwig.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid held informational seminars across the Upstate NY service territory to promote electric and gas energy efficiency programs to unmanaged accounts and trade allies. Approximately 600 people participated in the seminars held in strategic locations. These seminars provided program information and a forum for trade allies, customers and program managers to collaborate on potential energy savings opportunities. The seminars and their locations are listed in the Events table below.

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| 08/11/2010 | Trade Ally Meeting with Morse Zehnter Associates | Troy, NY |
| 08/24/2010 | Press Event at Town of Dewitt | Dewitt, NY |
| 08/26/2010 | Center for Economic Growth Webinar for managed accounts | Albany, NY |

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Commercial High Efficiency Heating and Water Heating Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

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| 08/31/2010 | Trade Ally Meeting with Trojan Energy Systems Inc. | Troy, NY |
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Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Commercial High Efficiency Heating and Water Heating Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

(b) Evaluation Activities

National Grid has begun discussions with the evaluation vendor about process evaluation plans.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company hired a commercial energy consultant for the Eastern Division in August 2010.

5. Additional Issues

There are no additional issues.

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | Expedited Fast Track Gas Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA01 |
| Program Name | Residential High-Efficiency Heating and Water Heating and Controls Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | 227,062 |
| Percent of Quarterly Therm Goal Acquired | 0% |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annu | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | 2,596,917 |
| Net first-year annual therms acquired to date as a percent of annual goal | 1709% |
| Net first-year annual therms acquired to date as a percent of 3-year goal | 342% |
| Net cumulative therms acquired to date | 2,596,917 |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | 48,858,316 |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |

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| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | Expedited Fast Track Gas Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA01 |
| Program Name | Residential High-Efficiency Heating and Water Heating and Controls Program |
| Program Type | Residential Rebate |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 2,179,846 |
| Administrative costs | \$ 12,214 |
| Program Planning | \$ (42,531) |
| Marketing costs | \$ - |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 2,260 |
| Direct Program Implementation | \$ 5,479 |
| Evaluation | \$ 4,778 |
| Total expenditures to date | \$ 5,431,156 |
| Percent of total budget spent to date | 249% |
| Participation | |
| Number of program applications received to date | 13,822 |
| Number of program applications <i>processed</i> to date ⁴ | 13,822 |
| Number of processed applications <i>approved</i> to date ⁵ | 13,822 |
| Percent of applications received to date that have been processed | 100% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA04 |
| Program Name | EnergyWise Gas Program |
| Program Type | Multifamily Retrofit |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | 39,690 |
| Percent of Quarterly Therm Goal Acquired | 0% |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | 0% |
| Net first-year annual therms acquired to date as a percent of 3-year goal | 0% |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | 924 |
| Net Lifecycle therms committed this quarter | - |
| Funds committed at this point in time | 343 |
| Overall Impacts (Achieved & Committed) | |

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA04 |
| Program Name | EnergyWise Gas Program |
| Program Type | Multifamily Retrofit |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | 924 |
| Costs | |
| Total program budget | \$ 1,352,405 |
| Administrative costs | \$ 29,856 |
| Program Planning | \$ - |
| Marketing costs | \$ 463 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 102 |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 430 |
| Total expenditures to date | \$ 68,514 |
| Percent of total budget spent to date | 5% |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications <i>processed</i> to date ⁴ | - |
| Number of processed applications <i>approved</i> to date ⁵ | - |
| Percent of applications received to date that have been processed | |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

| | |
|--|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGC01 |
| Program Name | Energy Initiative - Large Industrial Gas Program |
| Program Type | Commercial Retrofit |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | 45,892 |
| Percent of Quarterly Therm Goal Acquired | 0% |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annu | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | 0% |
| Net first-year annual therms acquired to date as a percent of 3-year goal | 0% |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | 92,080 |
| Net Lifecycle therms committed this quarter | - |
| Funds committed at this point in time | 145,122 |
| Overall Impacts (Achieved & Committed) | |

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGC01 |
| Program Name | Energy Initiative - Large Industrial Gas Program |
| Program Type | Commercial Retrofit |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | 92,080 |
| Costs | |
| Total program budget | \$ 784,734 |
| Administrative costs | \$ 53,363 |
| Program Planning | \$ - |
| Marketing costs | \$ 16,413 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 5,060 |
| Direct Program Implementation | \$ 2,740 |
| Evaluation | \$ 1,836 |
| Total expenditures to date | \$ 206,660 |
| Percent of total budget spent to date | 26% |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications <i>processed</i> to date ⁴ | - |
| Number of processed applications <i>approved</i> to date ⁵ | - |
| Percent of applications received to date that have been processed | |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGC04 |
| Program Name | Energy Initiative - Mid-Sized Gas Program |
| Program Type | Commercial Retrofit |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | 277 |
| Quarterly Net Therm Goal | 133,977 |
| Percent of Quarterly Therm Goal Acquired | 0% |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | 3,049 |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | 277 |
| Net first-year annual therms acquired to date as a percent of annual goal | 0% |
| Net first-year annual therms acquired to date as a percent of 3-year goal | 0% |
| Net cumulative therms acquired to date | 277 |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | 3,049 |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | 96,860 |
| Net Lifecycle therms committed this quarter | - |
| Funds committed at this point in time | 217,958 |
| Overall Impacts (Achieved & Committed) | |

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGC04 |
| Program Name | Energy Initiative - Mid-Sized Gas Program |
| Program Type | Commercial Retrofit |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | 97,137 |
| Costs | |
| Total program budget | \$ 1,398,208 |
| Administrative costs | \$ 72,514 |
| Program Planning | \$ - |
| Marketing costs | \$ 7,819 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 11,100 |
| Direct Program Implementation | \$ 2,744 |
| Evaluation | \$ 2,061 |
| Total expenditures to date | \$ 220,806 |
| Percent of total budget spent to date | 16% |
| Participation | |
| Number of program applications received to date | 1 |
| Number of program applications <i>processed</i> to date ⁴ | 1 |
| Number of processed applications <i>approved</i> to date ⁵ | 1 |
| Percent of applications received to date that have been processed | 100% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

| | |
|--|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA05 |
| Program Name | Gas Enhanced Home Sealing Incentives Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | 37,919 |
| Percent of Quarterly Therm Goal Acquired | 0% |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annu | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | 0% |
| Net first-year annual therms acquired to date as a percent of 3-year goal | 0% |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA05 |
| Program Name | Gas Enhanced Home Sealing Incentives Program |
| Program Type | Residential Rebate |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 709,896 |
| Administrative costs | \$ 19,543 |
| Program Planning | \$ - |
| Marketing costs | \$ 142 |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | - |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 409 |
| Total expenditures to date | \$ 58,102 |
| Percent of total budget spent to date | 8% |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications <i>processed</i> to date ⁴ | - |
| Number of processed applications <i>approved</i> to date ⁵ | - |
| Percent of applications received to date that have been processed | - |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

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| | |
|--|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA07 |
| Program Name | Residential ENERGY STAR® Gas Products Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | 1,524 |
| Quarterly Net Therm Goal | 11,150 |
| Percent of Quarterly Therm Goal Acquired | 14% |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | 30,949 |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annu | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | 1,524 |
| Net first-year annual therms acquired to date as a percent of annual goal | 5% |
| Net first-year annual therms acquired to date as a percent of 3-year goal | 2% |
| Net cumulative therms acquired to date | 1,524 |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | 30,949 |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA07 |
| Program Name | Residential ENERGY STAR® Gas Products Program |
| Program Type | Residential Rebate |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | 1,524 |
| Costs | |
| Total program budget | \$ 87,589 |
| Administrative costs | \$ 5,472 |
| Program Planning | \$ - |
| Marketing costs | \$ - |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 1,975 |
| Direct Program Implementation | \$ 1,127 |
| Evaluation | \$ 167 |
| Total expenditures to date | \$ 12,482 |
| Percent of total budget spent to date | 14% |
| Participation | |
| Number of program applications received to date | 25 |
| Number of program applications <i>processed</i> to date ⁴ | 25 |
| Number of processed applications <i>approved</i> to date ⁵ | 25 |
| Percent of applications received to date that have been processed | 100% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

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| | |
|--|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA06 |
| Program Name | Residential Building Practices and Demonstration Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | - |
| Quarterly Net Therm Goal | 258,840 |
| Percent of Quarterly Therm Goal Acquired | 0% |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | - |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annu | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | 0% |
| Net first-year annual therms acquired to date as a percent of 3-year goal | 0% |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | - |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | - |
| Net Lifecycle therms committed this quarter | - |
| Funds committed at this point in time | - |
| Overall Impacts (Achieved & Committed) | |

| | |
|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGA06 |
| Program Name | Residential Building Practices and Demonstration Program |
| Program Type | Residential Rebate |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | - |
| Costs | |
| Total program budget | \$ 513,547 |
| Administrative costs | \$ 16,169 |
| Program Planning | \$ - |
| Marketing costs | \$ - |
| Trade Ally Training | \$ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | - |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 401 |
| Total expenditures to date | \$ 55,515 |
| Percent of total budget spent to date | 11% |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications <i>processed</i> to date ⁴ | - |
| Number of processed applications <i>approved</i> to date ⁵ | - |
| Percent of applications received to date that have been processed | |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

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|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGC07 |
| Program Name | Commercial High Efficiency Heating and Water Heating Program |
| Program Type | Commercial Retrofit |
| Acquired Impacts This Quarter | |
| Net first-year annual kWh ¹ acquired this quarter | - |
| Quarterly net first-year annual kWh Goal | - |
| Percent of quarterly Net kWh Goal Acquired | |
| Net Peak ² kW acquired this quarter | - |
| Quarterly Utility Net Peak kW Goal | - |
| Percent of quarterly Peak kW Goal Acquired | |
| Net First-year annual therms acquired this quarter | 6,623 |
| Quarterly Net Therm Goal | 58,743 |
| Percent of Quarterly Therm Goal Acquired | 11% |
| Net Lifecycle kWh acquired this quarter | - |
| Net Lifecycle therms acquired this quarter | 133,714 |
| Net Other Quarterly Savings (MMBTUs) Acquired | |
| Coal | - |
| Kerosene | - |
| Oil | - |
| Propane | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | |
| Net first-year annual kWh acquired to date as a percent of 3-year goal | |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | - |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal | |
| Net NYISO peak kW reductions acquired to date | - |
| Net first-year annual therms acquired to date | 6,623 |
| Net first-year annual therms acquired to date as a percent of annual goal | 3% |
| Net first-year annual therms acquired to date as a percent of 3-year goal | 1% |
| Net cumulative therms acquired to date | 6,623 |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | 133,714 |
| Committed³ Impacts (not yet acquired) This Quarter | |
| Net First-year annual kWh committed this quarter | - |
| Net Lifecycle kWh committed this quarter | - |
| Net Utility Peak kW committed this quarter | - |
| Net first-year annual therms committed this quarter | 163,540 |
| Net Lifecycle therms committed this quarter | - |
| Funds committed at this point in time | 611,212 |
| Overall Impacts (Achieved & Committed) | |

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|---|--|
| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
| Quarter | 2010 Quarter 3 |
| Filing | 90 Day Energy Efficiency Programs |
| Program Administrator (PA) and Program ID | NGRIDGC07 |
| Program Name | Commercial High Efficiency Heating and Water Heating Program |
| Program Type | Commercial Retrofit |
| Net first-year annual kWh acquired & committed this quarter | - |
| Net utility peak kW acquired & committed this quarter | - |
| Net First-year annual therms acquired & committed this quarter | 170,163 |
| Costs | |
| Total program budget | \$ 755,222 |
| Administrative costs | \$ 58,784 |
| Program Planning | \$ - |
| Marketing costs | \$ 8,988 |
| Trade Ally Training | \$ 2,457 |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | 19,506 |
| Direct Program Implementation | \$ 5,649 |
| Evaluation | \$ 2,690 |
| Total expenditures to date | \$ 165,217 |
| Percent of total budget spent to date | 22% |
| Participation | |
| Number of program applications received to date | 25 |
| Number of program applications <i>processed</i> to date ⁴ | 25 |
| Number of processed applications <i>approved</i> to date ⁵ | 25 |
| Percent of applications received to date that have been processed | 100% |
| Carbon Emission Reductions (in tons) | |
| Total Acquired Net First-Year Carbon Emission Reductions To Date | - |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date | - |
| NOTES: | |

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