

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

| Rate | Rate Component | MDPU No. | Net Dist. Rate (Sheet 2) | Base Transition Charge | Transition Charge Adjmt | Net Transition Charge | Energy Efficiency Recon. Factor | Energy Efficiency Charge | Net Energy Efficiency Charge | Renewables Charge | Distributed Solar (SMART) Charge | Base Transmission Charge | Transmission Charge Adjmt | Net Transmission Charge | Cable Fac. Surcharge | Retail Delivery Price |
|-------------|--|----------|--------------------------|------------------------|-------------------------|-----------------------|---------------------------------|--------------------------|------------------------------|-------------------|----------------------------------|--------------------------|---------------------------|-------------------------|----------------------|-----------------------|
| R-1 | Cust. Chge. | 621 | \$7.00 | | | | | | | | | | | | | \$7.00 |
| | All kWh -S | | \$0.06715 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.01555 | \$0.00250 | \$0.01805 | \$0.00050 | \$0.00356 | \$0.03340 | (\$0.00176) | \$0.03164 | \$0.00937 | \$0.12924 |
| | All kWh -W | | \$0.06715 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.01555 | \$0.00250 | \$0.01805 | \$0.00050 | \$0.00356 | \$0.03340 | (\$0.00176) | \$0.03164 | \$0.00513 | \$0.12500 |
| | Farm Discount (10%) | | | | | | | | | | | | | | | (10%) |
| Last Change | | | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 5/1/19 | 1/1/03 | 5/1/19 | 1/1/03 | 1/1/20 | 3/1/19 | 3/1/19 | 3/1/19 | 1/1/16 | 1/1/20 |
| R-2 | Cust. Chge. | 622 | \$7.00 | | | | | | | | | | | | | \$7.00 |
| | All kWh -S | | \$0.06715 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00295 | \$0.00250 | \$0.00545 | \$0.00050 | \$0.00356 | \$0.03340 | (\$0.00176) | \$0.03164 | \$0.00534 | \$0.11261 |
| | All kWh -W | | \$0.06715 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00295 | \$0.00250 | \$0.00545 | \$0.00050 | \$0.00356 | \$0.03340 | (\$0.00176) | \$0.03164 | \$0.00317 | \$0.11044 |
| | Farm Discount (10%) Low Income Discount (32%) | | | | | | | | | | | | | | | (10%) (32%) |
| Last Change | | | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 5/1/19 | 1/1/03 | 5/1/19 | 1/1/03 | 1/1/20 | 3/1/19 | 3/1/19 | 3/1/19 | 1/1/16 | 1/1/20 |
| G-1 | Cust. Chge. | 623 | \$10.00 | | | | | | | | | | | | | \$10.00 |
| | Unmetered | | \$7.50 | | | | | | | | | | | | | \$7.50 |
| | All kWh -S | | \$0.05788 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00294 | \$0.02409 | (\$0.00127) | \$0.02282 | \$0.00987 | \$0.10134 |
| | All kWh -W | | \$0.05788 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00294 | \$0.02409 | (\$0.00127) | \$0.02282 | \$0.00861 | \$0.10008 |
| Last Change | | | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 5/1/19 | 1/1/03 | 5/1/19 | 1/1/03 | 1/1/20 | 3/1/19 | 3/1/19 | 3/1/19 | 1/1/16 | 1/1/20 |
| G-2 | Cust. Chge. | 624 | \$30.00 | | | | | | | | | | | | | \$30.00 |
| | Demand | | \$10.60 | | | | | | | | | | | | | \$10.60 |
| | All kWh -S | | \$0.01507 | (\$0.0084) | (\$0.00017) | (\$0.00101) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00219 | \$0.02240 | (\$0.00118) | \$0.02122 | \$0.01344 | \$0.05977 |
| | All kWh -W | | \$0.01507 | (\$0.0084) | (\$0.00017) | (\$0.00101) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00219 | \$0.02240 | (\$0.00118) | \$0.02122 | \$0.01049 | \$0.05682 |
| Last Change | | | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 5/1/19 | 1/1/03 | 5/1/19 | 1/1/03 | 1/1/20 | 3/1/19 | 3/1/19 | 3/1/19 | 1/1/16 | 1/1/20 |
| G-3 | Cust. Chge. | 625 | \$223.00 | | | | | | | | | | | | | \$223.00 |
| | Demand | | \$7.60 | | | | | | | | | | | | | \$7.60 |
| | Peak kWh-S | | \$0.00988 | (\$0.0084) | (\$0.00011) | (\$0.00095) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00129 | \$0.02178 | (\$0.00115) | \$0.02063 | \$0.00910 | \$0.04881 |
| | Off Peak kWh-S | | \$0.00823 | (\$0.0084) | (\$0.00011) | (\$0.00095) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00129 | \$0.02178 | (\$0.00115) | \$0.02063 | \$0.00910 | \$0.04716 |
| Last Change | | | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 5/1/19 | 1/1/03 | 5/1/19 | 1/1/03 | 1/1/20 | 3/1/19 | 3/1/19 | 3/1/19 | 1/1/16 | 1/1/20 |
| S-5 | Reg. kWh | 629 | \$0.06494 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00269 | \$0.02426 | (\$0.00128) | \$0.02298 | \$0.00226 | \$0.10070 |
| | Farm Discount (10%) | | | | | | | | | | | | | | | (10%) |
| Last Change | | | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 5/1/19 | 1/1/03 | 5/1/19 | 1/1/03 | 1/1/20 | 3/1/19 | 3/1/19 | 3/1/19 | 1/1/16 | 1/1/20 |
| S-1 | for fixture prices see Individual Tariffs | 626 | \$0.02195 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00269 | \$0.02426 | (\$0.00128) | \$0.02298 | \$0.00226 | \$0.05771 |
| S-2 | | 627 | \$0.02195 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00269 | \$0.02426 | (\$0.00128) | \$0.02298 | \$0.00226 | \$0.05771 |
| S-3 | | 628 | \$0.02195 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00269 | \$0.02426 | (\$0.00128) | \$0.02298 | \$0.00226 | \$0.05771 |
| S-6 | | 630 | \$0.02195 | (\$0.0084) | (\$0.00019) | (\$0.00103) | \$0.00586 | \$0.00250 | \$0.00836 | \$0.00050 | \$0.00269 | \$0.02426 | (\$0.00128) | \$0.02298 | \$0.00226 | \$0.05771 |
| Last Change | | | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 5/1/19 | 1/1/03 | 5/1/19 | 1/1/03 | 1/1/20 | 3/1/19 | 3/1/19 | 3/1/19 | 1/1/16 | 1/1/20 |

Issued by: Marcy L. Reed
 President

Effective: January 1, 2020
 Issued: November 1, 2019

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE

| Rate | Rate Component | MDPU No. | Base Distribution Charge | Net CapEx Factor | Basic Service Adjmt | Res Assist Adjmt | Storm Replenishment Adjmt | Pension PBOP Adjmt | Revenue Decoupling Mechanism | Attorney Genl Cons. Expenses | Solar Cost Adjmt | Smart Grid Distribution Adjmt | Net Metering Recovery Surcharge | Renewable Energy Recovery | 2017 Tax Act Credit Factor | Net Dist. Rate | |
|--|---|----------|--------------------------|------------------|---------------------|------------------|---------------------------|--------------------|------------------------------|------------------------------|------------------|-------------------------------|---------------------------------|---------------------------|----------------------------|----------------|----------|
| R-1 | Cust. Chge. | 621 | \$7.00 | | | | | | | | | | | | | \$7.00 | |
| | All kWh -S | | \$0.04583 | \$0.00000 | (\$0.00145) | \$0.00611 | \$0.00301 | \$0.00193 | \$0.00250 | \$0.00000 | \$0.00014 | \$0.00028 | \$0.00859 | \$0.00087 | (\$0.00066) | \$0.06715 | |
| | All kWh -W | | \$0.04583 | \$0.00000 | (\$0.00145) | \$0.00611 | \$0.00301 | \$0.00193 | \$0.00250 | \$0.00000 | \$0.00014 | \$0.00028 | \$0.00859 | \$0.00087 | (\$0.00066) | \$0.06715 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | (10%) |
| | <i>Last Change</i> | | | | 11/1/19 | 11/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 5/1/19 | 3/1/19 | 3/1/19 | 11/1/19 |
| R-2 | Cust. Chge. | 622 | \$7.00 | | | | | | | | | | | | | \$7.00 | |
| | All kWh -S | | \$0.04583 | \$0.00000 | (\$0.00145) | \$0.00611 | \$0.00301 | \$0.00193 | \$0.00250 | \$0.00000 | \$0.00014 | \$0.00028 | \$0.00859 | \$0.00087 | (\$0.00066) | \$0.06715 | |
| | All kWh -W | | \$0.04583 | \$0.00000 | (\$0.00145) | \$0.00611 | \$0.00301 | \$0.00193 | \$0.00250 | \$0.00000 | \$0.00014 | \$0.00028 | \$0.00859 | \$0.00087 | (\$0.00066) | \$0.06715 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | (10%) |
| | Low Income Discount (32%) | | | | | | | | | | | | | | | | (32%) |
| <i>Last Change</i> | | | 11/1/19 | 11/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 5/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | |
| G-1 | Cust. Chge. | 623 | \$10.00 | | | | | | | | | | | | | \$10.00 | |
| | Unmetered | | \$7.50 | | | | | | | | | | | | | \$7.50 | |
| | All kWh -S | | \$0.04051 | \$0.00000 | (\$0.00113) | \$0.00499 | \$0.00265 | \$0.00156 | \$0.00195 | \$0.00000 | \$0.00011 | \$0.00022 | \$0.00669 | \$0.00087 | (\$0.00054) | \$0.05788 | |
| | All kWh -W | | \$0.04051 | \$0.00000 | (\$0.00113) | \$0.00499 | \$0.00265 | \$0.00156 | \$0.00195 | \$0.00000 | \$0.00011 | \$0.00022 | \$0.00669 | \$0.00087 | (\$0.00054) | \$0.05788 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | (10%) |
| Minimum Bill (kVA) | \$2.50 | | | | | | | | | | | | | | \$2.50 | | |
| <i>Last Change</i> | | | 11/1/19 | 11/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 5/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | |
| G-2 | Cust. Chge. | 624 | \$30.00 | | | | | | | | | | | | | \$30.00 | |
| | Demand | | \$10.60 | | | | | | | | | | | | | \$10.60 | |
| | All kWh -S | | \$0.00199 | \$0.00000 | (\$0.00085) | \$0.00367 | \$0.00190 | \$0.00116 | \$0.00146 | \$0.00000 | \$0.00008 | \$0.00016 | \$0.00503 | \$0.00087 | (\$0.00040) | \$0.01507 | |
| | All kWh -W | | \$0.00199 | \$0.00000 | (\$0.00085) | \$0.00367 | \$0.00190 | \$0.00116 | \$0.00146 | \$0.00000 | \$0.00008 | \$0.00016 | \$0.00503 | \$0.00087 | (\$0.00040) | \$0.01507 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | (10%) |
| High Voltage Metering (1%) | | | | | | | | | | | | | | | (1%) | | |
| High Voltage Delivery (\$0.57) | | | | | | | | | | | | | | | (\$0.57) | | |
| <i>Last Change</i> | | | 11/1/19 | 11/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 5/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | |
| G-3 | Cust. Chge. | 625 | \$223.00 | | | | | | | | | | | | | \$223.00 | |
| | Demand | | \$7.60 | | | | | | | | | | | | | \$7.60 | |
| | Peak kWh-S | | \$0.00165 | \$0.00000 | (\$0.00053) | \$0.00212 | \$0.00110 | \$0.00069 | \$0.00091 | \$0.00000 | \$0.00005 | \$0.00010 | \$0.00315 | \$0.00087 | (\$0.00023) | \$0.00988 | |
| | Off Peak kWh-S | | \$0.00000 | \$0.00000 | (\$0.00053) | \$0.00212 | \$0.00110 | \$0.00069 | \$0.00091 | \$0.00000 | \$0.00005 | \$0.00010 | \$0.00315 | \$0.00087 | (\$0.00023) | \$0.00823 | |
| | Peak kWh -W | | \$0.00165 | \$0.00000 | (\$0.00053) | \$0.00212 | \$0.00110 | \$0.00069 | \$0.00091 | \$0.00000 | \$0.00005 | \$0.00010 | \$0.00315 | \$0.00087 | (\$0.00023) | \$0.00988 | |
| | Off Peak kWh -W | | \$0.00000 | \$0.00000 | (\$0.00053) | \$0.00212 | \$0.00110 | \$0.00069 | \$0.00091 | \$0.00000 | \$0.00005 | \$0.00010 | \$0.00315 | \$0.00087 | (\$0.00023) | \$0.00823 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | (10%) |
| | High Voltage Metering (1%) | | | | | | | | | | | | | | | | (1%) |
| | High Voltage Delivery (\$0.57) | | | | | | | | | | | | | | | | (\$0.57) |
| | High Voltage -115kV Delivery (\$7.48) | | | | | | | | | | | | | | | | (\$7.48) |
| 2nd Feeder Service \$6.91 | | | | | | | | | | | | | | | \$6.91 | | |
| 2nd Feeder Service w/ Add'l Transformer \$7.48 | | | | | | | | | | | | | | | \$7.48 | | |
| <i>Last Change</i> | | | 11/1/19 | 11/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 5/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | |
| S-5 | Reg. kWh | 629 | \$0.04299 | \$0.00000 | (\$0.00119) | \$0.00427 | \$0.00260 | \$0.00649 | \$0.00204 | \$0.00000 | \$0.00008 | \$0.00023 | \$0.00702 | \$0.00087 | (\$0.00046) | \$0.06494 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | (10%) | |
| <i>Last Change</i> | | | 11/1/19 | 11/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 5/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | |
| S-1 | for fixture prices see Individual Tariffs | 626 | \$0.00000 | \$0.00000 | (\$0.00119) | \$0.00427 | \$0.00260 | \$0.00649 | \$0.00204 | \$0.00000 | \$0.00008 | \$0.00023 | \$0.00702 | \$0.00087 | (\$0.00046) | \$0.02195 | |
| S-2 | | 627 | \$0.00000 | \$0.00000 | (\$0.00119) | \$0.00427 | \$0.00260 | \$0.00649 | \$0.00204 | \$0.00000 | \$0.00008 | \$0.00023 | \$0.00702 | \$0.00087 | (\$0.00046) | \$0.02195 | |
| S-3 | | 628 | \$0.00000 | \$0.00000 | (\$0.00119) | \$0.00427 | \$0.00260 | \$0.00649 | \$0.00204 | \$0.00000 | \$0.00008 | \$0.00023 | \$0.00702 | \$0.00087 | (\$0.00046) | \$0.02195 | |
| S-6 | | 630 | \$0.00000 | \$0.00000 | (\$0.00119) | \$0.00427 | \$0.00260 | \$0.00649 | \$0.00204 | \$0.00000 | \$0.00008 | \$0.00023 | \$0.00702 | \$0.00087 | (\$0.00046) | \$0.02195 | |
| Farm Discount (10%) | | | | | | | | | | | | | | | | (10%) | |
| <i>Last Change</i> | | | 11/1/19 | 11/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | 3/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 5/1/19 | 3/1/19 | 3/1/19 | 11/1/19 | 11/1/19 | |

Issued by: Marcy L. Reed
 President

Effective
 Issued:

January 1, 2020
 November 1, 2019

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

| Customer Group (Rate) | Component | Fixed Price Option | Variable Price Option | | | | | | <i>Last Change</i> |
|--|---------------------------------|-----------------------|-----------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| | | | November | December | January | February | March | April | |
| Residential (R-1, R-2) | Base Basic Service Rate | \$0.13596 | \$0.11952 | \$0.13532 | \$0.15394 | \$0.15332 | \$0.12643 | \$0.11618 | 11/1/19 |
| | Basic Service Admin Cost Adjmt | \$0.00330 | \$0.00330 | \$0.00330 | \$0.00330 | \$0.00330 | \$0.00330 | \$0.00330 | 11/1/19 |
| | Smart Grid Customer Cost Adjmt | <u>\$0.00031</u> | <u>\$0.00031</u> | <u>\$0.00031</u> | <u>\$0.00031</u> | <u>\$0.00031</u> | <u>\$0.00031</u> | <u>\$0.00031</u> | 5/1/19 |
| | Total Billed Basic Service Rate | \$0.13957 | \$0.12313 | \$0.13893 | \$0.15755 | \$0.15693 | \$0.13004 | \$0.11979 | 11/1/19 |
| Commercial (G-1, S-1, S-2, S-3, S-5, S-6) | Base Basic Service Rate | \$0.12007 | \$0.10314 | \$0.12334 | \$0.13995 | \$0.14000 | \$0.11162 | \$0.09833 | 11/1/19 |
| | Basic Service Admin Cost Adjmt | \$0.00127 | \$0.00127 | \$0.00127 | \$0.00127 | \$0.00127 | \$0.00127 | \$0.00127 | 11/1/19 |
| | Smart Grid Customer Cost Adjmt | <u>\$0.00026</u> | <u>\$0.00026</u> | <u>\$0.00026</u> | <u>\$0.00026</u> | <u>\$0.00026</u> | <u>\$0.00026</u> | <u>\$0.00026</u> | 5/1/19 |
| | Total Billed Basic Service Rate | \$0.12160 | \$0.10467 | \$0.12487 | \$0.14148 | \$0.14153 | \$0.11315 | \$0.09986 | 11/1/19 |
| Industrial (SEMA) (G-2, G-3) | Base Basic Service Rate | \$0.12092 | \$0.09967 | \$0.12010 | \$0.14031 | n/a | n/a | n/a | 11/1/19 |
| | Basic Service Admin Cost Adjmt | \$0.00078 | \$0.00078 | \$0.00078 | \$0.00078 | n/a | n/a | n/a | 11/1/19 |
| | Smart Grid Customer Cost Adjmt | <u>\$0.00034</u> | <u>\$0.00034</u> | <u>\$0.00034</u> | <u>\$0.00034</u> | <u>n/a</u> | <u>n/a</u> | <u>n/a</u> | 5/1/19 |
| | Total Billed Basic Service Rate | \$0.12204 | \$0.10079 | \$0.12122 | \$0.14143 | n/a | n/a | n/a | 11/1/19 |

Issued by: Marcy L. Reed
 President

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