M.D.P.U. No. 1-24-A Sheet 1 of 5 Canceling M.D.P.U. No. 1-23-H

## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount hange	1486	\$7.00 \$0.08421 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23	(\$0.00067) 3/1/23	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$7.00 \$0.15798 (10%) 1/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount hannee	1487	\$7.00 \$0.08421 (10%) (32%) 10/1/23	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.00302 5/1/23	\$0.00250	\$0.00552 5/1/23	\$0.00050	\$0.00681	\$0.00018	\$0.04093 3/1/23	(\$0.00043)	\$0.04050 3/1/23	\$7.00 \$0.13705 (10%) (32%) <i>1/1/24</i>
S-5	All kWh Farm Discount	1432	\$0.07254 (10%) 10/1/23	(\$0.00070)	\$0.00001 3/1/23	(\$0.00069)	\$0.01129	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050	\$0.00867 1/1/24	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037)	\$0.03555 3/1/23	\$0.13055 (10%) 1/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount  hance	1505 1506 1507 1508	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070)	\$0.00001 \$0.00001 \$0.00001 \$0.00001	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.03592 \$0.03592 \$0.03592 \$0.03592	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.03555 \$0.03555 \$0.03555 \$0.03555	\$0.07676 \$0.07676 \$0.07676 \$0.07676 (10%)

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M.D.P.U. No. 1-24-A Sheet 2 of 5 Canceling M.D.P.U. No. 1-23-H

#### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

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				Basic	Residential	Storm	Pension	Revenue Decoupling	Attorney General Cons.	Solar	Smart Grid		Long-Term Renew, Energy		Vegetation				
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adimt	Replenishment	Adimt	Adjmt	Adimt	Adimt	Adjmt	Recovery	Adimt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
ъ.	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
Rate	Rate Component	No.	Charge	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	Surcharge	ractor	ractor	ractor	ractor	ractor	ractor	Rate
R-1	Cust, Chge.	1486	\$7.00																\$7.00
K-1	All kWh	1400	\$0.06043	(\$0.00083)	\$0.01214	\$0.00301	(\$0,00087)	\$0,00071	\$0,00001	\$0,00049	\$0,00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0,00002)	(\$0,00061)	\$0.00103	\$0.00092	\$0.08421
	Farm Discount		(10%)	(30.00083)	30.01214	30.00301	(30.00087)	30.00071	30.00001	30.00049	30.00000	30.00932	(30.00201)	30.00049	(30.00002)	(30.00001)	30.00103	30.00092	(10%)
Last	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
Lust	nunge		10/1/23	3/1/23	3/1/23	11/1/17	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/23	10/1/23
R-2	Cust. Chge.	1487	\$7.00																\$7.00
	All kWh		\$0,06043	(\$0,00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0,00071	\$0,00001	\$0.00049	\$0,00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0,00002)	(\$0,00061)	\$0.00103	\$0.00092	\$0.08421
	Farm Discount		(10%)	(,			(,						(		( , , , , , ,	(,			(10%)
	Low Income Discount		(32%)																(32%)
Last 6	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
S-5	All kWh	1432	\$0.05379	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.07254
	Farm Discount		(10%)																(10%)
Last 0	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
1																			
S-1		1505	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-2	for fixture prices see Individual Tariffs	1506	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-3		1507	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-6		1508	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
	Farm Discount		(10%)																(10%)
Last 0	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

Issued by:Stephen WoernerJanuary 1, 2024PresidentNovember 1, 2023

### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

													Transmission			
			Net		Transition		Energy				Distributed	Electric		Service		
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	1471	\$10.00 \$7.50 \$0.07414 (10%) \$3.23	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00637	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$10.00 \$7.50 \$0.12310 (10%) \$3.23
Last C	Change		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	1/1/24
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0%≤ LF ≤ 5%	1472	\$30.00 \$13.36 \$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$30.00 \$13.36 \$0.06474
	Demand All kWh		\$0.00 \$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00 \$0.10558
	EV PRICING - Schedule B: 5% < LF≤ 10% Demand All kWh		\$3.34 \$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$3.34 \$0.09537
	EV PRICING - Schedule C: 10% < LF≤ 15% Demand All kWh		\$6.68 \$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$6.68 \$0.08516
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$13.36 \$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$13.36 \$0.06474
Last C	Farm Discount High Voltage Metering High Voltage Delivery Change		(10%) (1%) (\$0.70) 10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	(10%) (1%) (\$0.70) 1/1/24
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	1473	\$223.00 \$9.63 \$0.01014 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$223.00 \$9.63 \$0.05428 \$0.05218
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.06354 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00 \$0.10768 \$0.05218
	EV PRICING - Schedule B: 5% < LF≤ 10% Demand Peak kWh Off Peak kWh		\$2.40 \$0.05023 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)		\$2.40 \$0.09437 \$0.05218
	EV PRICING - Schedule C: 10% < LF≤ 15% Demand Peak kWh Off Peak kWh		\$4.81 \$0.03686 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$4.81 \$0.08100 \$0.05218
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.01014 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$9.63 \$0.05428 \$0.05218
Last C	Farm Discount High Voltage Metering High Voltage Delivery High Voltage 115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer hange		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47 10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47 1/1/24

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#### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								D					, m					1	
				Basic	Residential	Storm	Pension	Revenue Decoupling	Attorney General Cons.	Solar	Smart Grid		Long-Term Renew. Energy		Vegetation				
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
Rate	Rate Component	No.		Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
Rate	Rate Component	NO.	Charge	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	Surcharge	ractor	ractor	ractor	ractor	ractor	ractor	Rate
G-1	Cust. Chge.	1471	\$10.00																\$10.00
G-1	Unmetered	14/1	\$7.50																\$7.50
	All kWh		\$0.05285	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0,00001	\$0.00044	\$0,00000	\$0.00844	(\$0.00201)	\$0,00052	(\$0.00002)	(\$0.00055)	\$0.00093	\$0.00083	\$0.07414
	Farm Discount		(10%)	(90.00073)	\$0.01070	50.00203	(\$0.00002)	\$0.00001	50.00001	\$0.00011	50.00000	\$0.00011	(50.00201)	50.00052	(50.00002)	(\$0.00033)	\$0.00075	\$0.00005	(10%)
	Minimum Bill (kVA)		\$3.23																\$3.23
Last C	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
G-2	Cust. Chge.	1472	\$30.00																\$30.00
	Demand		\$13.36																\$13.36
	All kWh		\$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.01865
	EV PRICING - Schedule A: 0%≤ LF ≤ 5%																		
	Demand		\$0.00																\$0.00
	All kWh		\$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.05949
	EV PRICING - Schedule B: 5% < LF≤ 10%																		
	Demand		\$3.34	(60.00050)	60.00055	60.00163	(00.000.00)	60.000=0	60 0000*	60.00021	60 00000	60.00655	(60,00000	60 000 :=	(00 0000°)	(00,000.12)	60.000=2	60.000	\$3.34
	All kWh		\$0.03323	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.04928
	EV PRICING - Schedule C: 10% < LF≤ 15%		86.60																86.60
	Demand All kWh		\$6.68 \$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(60,000(2)	\$0.00050	\$0.00001	\$0.00034	\$0,00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$6.68 \$0.03907
	EV PRICING - Schedule D: LF > 15%		\$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.03907
	Demand		\$13.36																\$13.36
	All kWh		\$0.00260	(\$0,00058)	\$0,00855	\$0.00190	(\$0,00062)	\$0.00050	\$0,00001	\$0.00034	\$0,00000	\$0.00657	(\$0.00201)	\$0,00047	(\$0,00002)	(\$0.00043)	\$0.00072	\$0,00065	\$0.01865
	Farm Discount		(10%)	(30.00036)	30.00055	30.00170	(30.00002)	\$0.00050	30.00001	\$0.00054	30.00000	\$0.00057	(30.00201)	30.00047	(30.00002)	(30.00043)	30.00072	30.00003	(10%)
	High Voltage Metering		(1%)																(1%)
	High Voltage Delivery		(\$0.70)																(\$0.70)
Last C	Thange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
G-3	Cust. Chge.	1473	\$223.00																\$223.00
	Demand		\$9.63																\$9.63
	Peak kWh		\$0.00210	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.01014
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule A: 0%≤ LF ≤ 5%																		
	Demand		\$0.00																\$0.00
	Peak kWh		\$0.05550	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.06354
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule B: 5% < LF≤ 10% Demand		\$2.40																\$2.40
	Peak kWh		\$0.04219	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0,00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.05023
	Peak kWh Off Peak kWh		\$0.04219	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028 \$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.05023 \$0.00804
	EV PRICING - Schedule C: 10% < LF≤ 15%		\$0.00000	(30.00032)	30.004/0	30.00110	(50.00033)	30.00028	30.00001	30.00019	30.00000	\$0.00.00	(30.00201)	30.00019	(30.00001)	(30.00024)	\$0.00040	30.00030	30.00804
	Demand		\$4.81																\$4.81
	Peak kWh		\$0.02882	(\$0,00032)	\$0,00476	\$0.00110	(\$0,00033)	\$0.00028	\$0,00001	\$0.00019	\$0,00000	\$0.00366	(\$0.00201)	\$0,00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0,00036	\$0.03686
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule D: LF > 15%			(20100002)	40.00170		(40.0000)		*******	40.00017		4	()		(40)	()	40.00010		
	Demand		\$9.63																\$9.63
	Peak kWh		\$0.00210	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.01014
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	Farm Discount		(10%)																(10%)
	High Voltage Metering		(1%)																(1%)
	High Voltage Delivery		(\$0.70)																(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)																(\$9.47)
	2nd Feeder Service		\$8.77																\$8.77
	2nd Feeder Service w/ Add'l Transformer		\$9.47																\$9.47
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

Issued by: Stephen Woerner President January 1, 2024 November 1, 2023

# MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	November	December	January	February	March	April	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.17694 \$0.00519 \$0.00000	\$0.15175 \$0.00519 \$0.00000	\$0.21357 \$0.00519 \$0.00000	\$0.25355 \$0.00519 \$0.00000	\$0.24054 \$0.00519 \$0.00000	\$0.16816 \$0.00519 \$0.00000	\$0.14014 \$0.00519 \$0.00000	11/1/23 5/1/23 5/1/22
	Total Billed Basic Service Rate	\$0.18213	\$0.15694	\$0.21876	\$0.25874	\$0.24573	\$0.17335	\$0.14533	11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 \$0.00000 \$0.17262	\$0.15239 \$0.00373 \$0.00000 \$0.15612	\$0.20920 \$0.00373 \$0.00000 \$0.21293	\$0.24510 \$0.00373 \$0.00000 \$0.24883	\$0.23144 \$0.00373 \$0.00000 \$0.23517	\$0.16846 \$0.00373 \$0.00000 \$0.17219	\$0.13951 \$0.00373 \$0.00000 \$0.14324	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.20675 \$0.00165 \$0.00000 \$0.20840	\$0.13330 \$0.00165 \$0.00000 \$0.13495	\$0.20965 \$0.00165 \$0.00000 \$0.21130	\$0.27128 \$0.00165 \$0.00000 \$0.27293	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.21285 \$0.00165 \$0.00000 \$0.21450	\$0.13987 \$0.00165 \$0.00000 \$0.14152	\$0.22223 \$0.00165 \$0.00000 \$0.22388	\$0.27073 \$0.00165 \$0.00000 \$0.27238	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.20850 \$0.00165 \$0.00000 \$0.21015	\$0.13603 \$0.00165 \$0.00000 \$0.13768	\$0.21061 \$0.00165 \$0.00000 \$0.21226	\$0.27288 \$0.00165 \$0.00000 \$0.27453	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	11/1/23 5/1/23 5/1/22 11/1/23

Issued by: Stephen Woerner
President

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