

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

| Rate | Rate Component | MDPU No. | Net Distribution Rate (Sheet 2) | Base Transition Charge | Transition Charge Adjmt Factor | Net Transition Charge | Energy Efficiency Reconciling Factor | Energy Efficiency Charge | Net Energy Efficiency Charge | Renewables Charge | Distributed Solar (SMART) Charge | Electric Vehicle Program Factor | Base Transmission Charge | Transmission Service Cost Adjmt Factor | Net Transmission Charge | Cable Facilities Surcharge | Retail Delivery Price |
|--------------------------|--|--------------------------|---|------------------------|--------------------------------|-----------------------|--------------------------------------|--------------------------|------------------------------|---------------------|----------------------------------|---------------------------------|--------------------------|--|-------------------------|----------------------------|---|
| R-1 | Cust. Chge. All kWh Farm Discount <i>Last Change</i> | 652 | \$7.00 \$0.08421 (10%) 10/1/23 | (\$0.00070) | \$0.00003 3/1/23 | (\$0.00067) 3/1/23 | \$0.02395 5/1/23 | \$0.00250 1/1/03 | \$0.02645 5/1/23 | \$0.00050 1/1/03 | \$0.00681 1/1/24 | \$0.00018 7/1/23 | \$0.04093 3/1/23 | (\$0.00043) 3/1/23 | \$0.04050 3/1/23 | \$0.00349 6/1/22 | \$7.00 \$0.16147 (10%) 1/1/24 |
| R-2 | Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i> | 653 | \$7.00 \$0.08421 (10%) (32%) 10/1/23 | (\$0.00070) | \$0.00003 3/1/23 | (\$0.00067) 3/1/23 | \$0.00302 5/1/23 | \$0.00250 1/1/03 | \$0.00552 5/1/23 | \$0.00050 1/1/03 | \$0.00681 1/1/24 | \$0.00018 7/1/23 | \$0.04093 3/1/23 | (\$0.00043) 3/1/23 | \$0.04050 3/1/23 | \$0.00157 6/1/22 | \$7.00 \$0.13862 (10%) (32%) 1/1/24 |
| S-5 | All kWh Farm Discount <i>Last Change</i> | 629 | \$0.07254 (10%) 10/1/23 | (\$0.00070) | \$0.00001 3/1/23 | (\$0.00069) 3/1/23 | \$0.01129 5/1/23 | \$0.00250 1/1/03 | \$0.01379 5/1/23 | \$0.00050 1/1/03 | \$0.00867 1/1/24 | \$0.00019 7/1/23 | \$0.03592 3/1/23 | (\$0.00037) 3/1/23 | \$0.03555 3/1/23 | \$0.00120 6/1/22 | \$0.13175 (10%) 1/1/24 |
| S-1 S-2 S-3 S-6 | for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i> | 662 663 664 665 | \$0.01875 (\$0.00070) \$0.01875 (\$0.00070) \$0.01875 (\$0.00070) \$0.01875 (10%) 10/1/23 | (\$0.00070) | \$0.00001 3/1/23 | (\$0.00069) 3/1/23 | \$0.01129 5/1/23 | \$0.00250 1/1/03 | \$0.01379 5/1/23 | \$0.00050 1/1/03 | \$0.00867 1/1/24 | \$0.00019 7/1/23 | \$0.03592 3/1/23 | (\$0.00037) 3/1/23 | \$0.03555 3/1/23 | \$0.00120 6/1/22 | \$0.07796 \$0.07796 \$0.07796 \$0.07796 (10%) 1/1/24 |

Issued by: Stephen Woerner
 President

Effective:
 Issued:

January 1, 2024
 November 1, 2023

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

| Rate | Rate Component | MDPU No. | Base Distribution Charge | Basic Service Adjmt Factor | Residential Assistance Adjmt Factor | Storm Fund Replenishment Factor | Pension PBOP Adjmt Factor | Revenue Decoupling Mechanism Adjmt Factor | Attorney General Cons. Expenses Adjmt Factor | Solar Cost Adjmt Factor | Smart Grid Distribution Adjmt Factor | Net Metering Recovery Surcharge | Long-Term Renew. Energy Contract Adjmt Factor | Vegetation Management Factor | Vegetation Management Reconciliation Factor | Tax Act Credit Factor | Grid Modernization Factor | Exogenous Storm Fund Factor | Net Distribution Rate |
|------|--|----------|---------------------------------------|----------------------------|-------------------------------------|---------------------------------|---------------------------|---|--|-------------------------|--------------------------------------|---------------------------------|---|------------------------------|---|-----------------------|---------------------------|-----------------------------|---------------------------------------|
| R-1 | Cust. Chge. All kWh Farm Discount | 652 | \$7.00 \$0.06043 (10%) | (\$0.00083) | \$0.01214 | \$0.00301 | (\$0.00087) | \$0.00071 | \$0.00001 | \$0.00049 | \$0.00000 | \$0.00932 | (\$0.00201) | \$0.00049 | (\$0.00002) | (\$0.00061) | \$0.00103 | \$0.00092 | \$7.00 \$0.08421 (10%) |
| | <i>Last Change</i> | | 10/1/23 | 3/1/23 | 3/1/23 | 11/1/19 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/22 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/23 | 10/1/23 | 10/1/23 |
| R-2 | Cust. Chge. All kWh Farm Discount Low Income Discount | 653 | \$7.00 \$0.06043 (10%) (32%) | (\$0.00083) | \$0.01214 | \$0.00301 | (\$0.00087) | \$0.00071 | \$0.00001 | \$0.00049 | \$0.00000 | \$0.00932 | (\$0.00201) | \$0.00049 | (\$0.00002) | (\$0.00061) | \$0.00103 | \$0.00092 | \$7.00 \$0.08421 (10%) (32%) |
| | <i>Last Change</i> | | 10/1/23 | 3/1/23 | 3/1/23 | 11/1/19 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/22 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/23 | 10/1/23 | 10/1/23 |
| S-5 | All kWh Farm Discount | 629 | \$0.05379 (10%) | (\$0.00088) | \$0.01291 | \$0.00260 | (\$0.00731) | \$0.00076 | \$0.00002 | \$0.00052 | \$0.00000 | \$0.00991 | (\$0.00201) | \$0.00084 | (\$0.00004) | (\$0.00065) | \$0.00110 | \$0.00098 | \$0.07254 (10%) |
| | <i>Last Change</i> | | 10/1/23 | 3/1/23 | 3/1/23 | 11/1/19 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/22 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/23 | 10/1/23 | 10/1/23 |
| S-1 | for fixture prices see Individual Tariffs | 662 | \$0.00000 | (\$0.00088) | \$0.01291 | \$0.00260 | (\$0.00731) | \$0.00076 | \$0.00002 | \$0.00052 | \$0.00000 | \$0.00991 | (\$0.00201) | \$0.00084 | (\$0.00004) | (\$0.00065) | \$0.00110 | \$0.00098 | \$0.01875 |
| S-2 | | 663 | \$0.00000 | (\$0.00088) | \$0.01291 | \$0.00260 | (\$0.00731) | \$0.00076 | \$0.00002 | \$0.00052 | \$0.00000 | \$0.00991 | (\$0.00201) | \$0.00084 | (\$0.00004) | (\$0.00065) | \$0.00110 | \$0.00098 | \$0.01875 |
| S-3 | | 664 | \$0.00000 | (\$0.00088) | \$0.01291 | \$0.00260 | (\$0.00731) | \$0.00076 | \$0.00002 | \$0.00052 | \$0.00000 | \$0.00991 | (\$0.00201) | \$0.00084 | (\$0.00004) | (\$0.00065) | \$0.00110 | \$0.00098 | \$0.01875 |
| S-6 | | 665 | \$0.00000 | (\$0.00088) | \$0.01291 | \$0.00260 | (\$0.00731) | \$0.00076 | \$0.00002 | \$0.00052 | \$0.00000 | \$0.00991 | (\$0.00201) | \$0.00084 | (\$0.00004) | (\$0.00065) | \$0.00110 | \$0.00098 | \$0.01875 |
| | <i>Last Change</i> | | 10/1/23 | 3/1/23 | 3/1/23 | 11/1/19 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/22 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/23 | 10/1/23 | 10/1/23 |

Issued by: Stephen Woerner
 President

January 1, 2024
 November 1, 2023

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 GENERAL SERVICE RATES

| Rate | Rate Component | MDPU No. | Net Distribution Rate (Sheet 4) | Base Transition Charge | Transition Charge Adjmt Factor | Net Transition Charge | Energy Efficiency Reconciling Factor | Energy Efficiency Charge | Net Energy Efficiency Charge | Renewables Charge | Distributed Solar (SMART) Charge | Electric Vehicle Program Factor | Base Transmission Charge | Service Cost Adjmt Factor | Net Transmission Charge | Cable Facilities Surcharge | Retail Delivery Price |
|------|---|----------|---|------------------------|--------------------------------|-----------------------|--------------------------------------|--------------------------|------------------------------|-------------------|----------------------------------|---------------------------------|--------------------------|---------------------------|-------------------------|----------------------------|---|
| G-1 | Cust. Chge. Unmetered All kWh Farm Discount (10%) Minimum Bill (kVA) | 644 | \$10.00 \$7.50 \$0.07414 (\$0.01865) \$3.23 | | | | | | | | | | | | | | \$10.00 \$7.50 \$0.12799 (\$0.01865) \$3.23 |
| | <i>Last Change</i> | | 10/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/23 | 1/1/03 | 5/1/23 | 1/1/03 | 1/1/24 | 7/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 6/1/22 | 1/1/24 |
| G-2 | Cust. Chge. Demand All kWh | 645 | \$30.00 \$13.36 \$0.01865 | | | | | | | | | | | | | | \$30.00 \$13.36 \$0.07090 |
| | EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh | | \$0.00 \$0.05949 | | | | | | | | | | | | | | \$0.00 \$0.11174 |
| | EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh | | \$3.34 \$0.04928 | | | | | | | | | | | | | | \$3.34 \$0.10153 |
| | EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh | | \$6.68 \$0.03907 | | | | | | | | | | | | | | \$6.68 \$0.09132 |
| | EV PRICING - Schedule D: LF > 15% Demand All kWh | | \$13.36 \$0.01865 | | | | | | | | | | | | | | \$13.36 \$0.07090 |
| | Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70) | | | | | | | | | | | | | | | | (10%) (1%) (\$0.70) |
| | <i>Last Change</i> | | 10/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/23 | 1/1/03 | 5/1/23 | 1/1/03 | 1/1/24 | 7/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 6/1/22 | 1/1/24 |
| G-3 | Cust. Chge. Demand Peak kWh Off Peak kWh | 646 | \$223.00 \$9.63 \$0.01014 \$0.00804 | | | | | | | | | | | | | | \$223.00 \$9.63 \$0.05811 \$0.05601 |
| | EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh | | \$0.00 \$0.06354 \$0.00804 | | | | | | | | | | | | | | \$0.00 \$0.11151 \$0.05601 |
| | EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh | | \$2.40 \$0.05023 \$0.00804 | | | | | | | | | | | | | | \$2.40 \$0.09820 \$0.05601 |
| | EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh | | \$4.81 \$0.03686 \$0.00804 | | | | | | | | | | | | | | \$4.81 \$0.08483 \$0.05601 |
| | EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh | | \$9.63 \$0.01014 \$0.00804 | | | | | | | | | | | | | | \$9.63 \$0.05811 \$0.05601 |
| | Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70) High Voltage -115kV Delivery (\$9.47) 2nd Feeder Service \$8.77 2nd Feeder Service w/ Add'l Transformer \$9.47 | | | | | | | | | | | | | | | | (10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47 |
| | <i>Last Change</i> | | 10/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 5/1/23 | 1/1/03 | 5/1/23 | 1/1/03 | 1/1/24 | 7/1/23 | 3/1/23 | 3/1/23 | 3/1/23 | 6/1/22 | 1/1/24 |

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 President

Effective:
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January 1, 2024
 November 1, 2023

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 GENERAL SERVICE RATES

| Rate | Rate Component | MDPU No. | Base Distribution Charge | Basic Service Adjmt Factor | Residential Assistance Adjmt Factor | Storm Fund Replenishment Factor | Pension PBOP Adjmt Factor | Revenue Decoupling Mechanism Adjmt Factor | Attorney General Cons. Expenses Adjmt Factor | Solar Cost Adjmt Factor | Smart Grid Distribution Adjmt Factor | Net Metering Recovery Surcharge | Long-Term Renew. Energy Contract Adjmt Factor | Vegetation Management Factor | Vegetation Management Reconciliation Factor | Tax Act Credit Factor | Grid Modernization Factor | Exogenous Storm Fund Factor | Net Distribution Rate |
|------|--|----------|--|----------------------------|-------------------------------------|---------------------------------|---------------------------|---|--|-------------------------|--------------------------------------|---------------------------------|---|------------------------------|---|-----------------------|---------------------------|-----------------------------|---|
| G-1 | Cust. Chge. Unmetered All kWh Farm Discount (10%) Minimum Bill (kVA) | 644 | \$10.00 \$7.50 \$0.05285 \$3.23 | | \$0.01098 | \$0.00265 | (\$0.00082) | \$0.00064 | \$0.00001 | \$0.00044 | \$0.00000 | \$0.00844 | (\$0.00201) | \$0.00052 | (\$0.00002) | (\$0.00055) | \$0.00093 | \$0.00083 | \$10.00 \$7.50 \$0.07414 \$3.23 |
| | <i>Last Change</i> | | <i>10/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>11/1/19</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>5/1/22</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>5/1/23</i> | <i>10/1/23</i> | <i>10/1/23</i> |
| G-2 | Cust. Chge. Demand All kWh | 645 | \$30.00 \$13.36 \$0.00260 | (\$0.00058) | \$0.00855 | \$0.00190 | (\$0.00062) | \$0.00050 | \$0.00001 | \$0.00034 | \$0.00000 | \$0.00657 | (\$0.00201) | \$0.00047 | (\$0.00002) | (\$0.00043) | \$0.00072 | \$0.00065 | \$30.00 \$13.36 \$0.01865 |
| | EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh | | \$0.00 \$0.04344 | (\$0.00058) | \$0.00855 | \$0.00190 | (\$0.00062) | \$0.00050 | \$0.00001 | \$0.00034 | \$0.00000 | \$0.00657 | (\$0.00201) | \$0.00047 | (\$0.00002) | (\$0.00043) | \$0.00072 | \$0.00065 | \$0.00 \$0.05949 |
| | EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh | | \$3.34 \$0.03323 | (\$0.00058) | \$0.00855 | \$0.00190 | (\$0.00062) | \$0.00050 | \$0.00001 | \$0.00034 | \$0.00000 | \$0.00657 | (\$0.00201) | \$0.00047 | (\$0.00002) | (\$0.00043) | \$0.00072 | \$0.00065 | \$3.34 \$0.04928 |
| | EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh | | \$6.68 \$0.02302 | (\$0.00058) | \$0.00855 | \$0.00190 | (\$0.00062) | \$0.00050 | \$0.00001 | \$0.00034 | \$0.00000 | \$0.00657 | (\$0.00201) | \$0.00047 | (\$0.00002) | (\$0.00043) | \$0.00072 | \$0.00065 | \$6.68 \$0.03907 |
| | EV PRICING - Schedule D: LF > 15% Demand All kWh | | \$13.36 \$0.00260 | (\$0.00058) | \$0.00855 | \$0.00190 | (\$0.00062) | \$0.00050 | \$0.00001 | \$0.00034 | \$0.00000 | \$0.00657 | (\$0.00201) | \$0.00047 | (\$0.00002) | (\$0.00043) | \$0.00072 | \$0.00065 | \$13.36 \$0.01865 |
| | Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70) | | | | | | | | | | | | | | | | | | (10%) (1%) (\$0.70) |
| | <i>Last Change</i> | | <i>10/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>11/1/19</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>5/1/22</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>5/1/23</i> | <i>10/1/23</i> | <i>10/1/23</i> |
| G-3 | Cust. Chge. Demand Peak kWh Off Peak kWh | 646 | \$223.00 \$9.63 \$0.00210 \$0.00000 | (\$0.00032) | \$0.00476 | \$0.00110 | (\$0.00033) | \$0.00028 | \$0.00001 | \$0.00019 | \$0.00000 | \$0.00366 | (\$0.00201) | \$0.00019 | (\$0.00001) | (\$0.00024) | \$0.00040 | \$0.00036 | \$223.00 \$9.63 \$0.01014 \$0.00804 |
| | EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh | | \$0.00 \$0.05550 \$0.00000 | (\$0.00032) | \$0.00476 | \$0.00110 | (\$0.00033) | \$0.00028 | \$0.00001 | \$0.00019 | \$0.00000 | \$0.00366 | (\$0.00201) | \$0.00019 | (\$0.00001) | (\$0.00024) | \$0.00040 | \$0.00036 | \$0.00 \$0.06354 \$0.00804 |
| | EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh | | \$2.40 \$0.04219 \$0.00000 | (\$0.00032) | \$0.00476 | \$0.00110 | (\$0.00033) | \$0.00028 | \$0.00001 | \$0.00019 | \$0.00000 | \$0.00366 | (\$0.00201) | \$0.00019 | (\$0.00001) | (\$0.00024) | \$0.00040 | \$0.00036 | \$2.40 \$0.05023 \$0.00804 |
| | EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh | | \$4.81 \$0.02882 \$0.00000 | (\$0.00032) | \$0.00476 | \$0.00110 | (\$0.00033) | \$0.00028 | \$0.00001 | \$0.00019 | \$0.00000 | \$0.00366 | (\$0.00201) | \$0.00019 | (\$0.00001) | (\$0.00024) | \$0.00040 | \$0.00036 | \$4.81 \$0.03686 \$0.00804 |
| | EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh | | \$9.63 \$0.00210 \$0.00000 | (\$0.00032) | \$0.00476 | \$0.00110 | (\$0.00033) | \$0.00028 | \$0.00001 | \$0.00019 | \$0.00000 | \$0.00366 | (\$0.00201) | \$0.00019 | (\$0.00001) | (\$0.00024) | \$0.00040 | \$0.00036 | \$9.63 \$0.01014 \$0.00804 |
| | Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70) High Voltage -115kV Delivery (\$9.47) 2nd Feeder Service \$8.77 2nd Feeder Service w/ Add'l Transformer \$9.47 | | | | | | | | | | | | | | | | | | (10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47 |
| | <i>Last Change</i> | | <i>10/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>11/1/19</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>5/1/22</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>3/1/23</i> | <i>5/1/23</i> | <i>10/1/23</i> | <i>10/1/23</i> |

Issued by: Stephen Woerner
 President

January 1, 2024
 November 1, 2023

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

| Customer Group (Rate) | Component | Fixed Price Option | Variable Price Option | | | | | | Last Change |
|--|---------------------------------------|-----------------------|-----------------------|------------------|------------------|------------------|------------------|------------------|-------------|
| | | | November | December | January | February | March | April | |
| Residential (R-1, R-2) | Base Basic Service Rate | \$0.17694 | \$0.15175 | \$0.21357 | \$0.25355 | \$0.24054 | \$0.16816 | \$0.14014 | 11/1/23 |
| | Basic Service Admin Cost Adjmt Factor | \$0.00519 | \$0.00519 | \$0.00519 | \$0.00519 | \$0.00519 | \$0.00519 | \$0.00519 | 5/1/23 |
| | Smart Grid Customer Cost Adjmt Factor | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | 5/1/22 |
| | Total Billed Basic Service Rate | \$0.18213 | \$0.15694 | \$0.21876 | \$0.25874 | \$0.24573 | \$0.17335 | \$0.14533 | 11/1/23 |
| Commercial (G-1, S-1, S-2, S-3, S-5, S-6) | Base Basic Service Rate | \$0.16889 | \$0.15239 | \$0.20920 | \$0.24510 | \$0.23144 | \$0.16846 | \$0.13951 | 11/1/23 |
| | Basic Service Admin Cost Adjmt Factor | \$0.00373 | \$0.00373 | \$0.00373 | \$0.00373 | \$0.00373 | \$0.00373 | \$0.00373 | 5/1/23 |
| | Smart Grid Customer Cost Adjmt Factor | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | 5/1/22 |
| | Total Billed Basic Service Rate | \$0.17262 | \$0.15612 | \$0.21293 | \$0.24883 | \$0.23517 | \$0.17219 | \$0.14324 | 11/1/23 |
| Industrial (SEMA) (G-2, G-3) | Base Basic Service Rate | \$0.20675 | \$0.13330 | \$0.20965 | \$0.27128 | n/a | n/a | n/a | 11/1/23 |
| | Basic Service Admin Cost Adjmt Factor | \$0.00165 | \$0.00165 | \$0.00165 | \$0.00165 | n/a | n/a | n/a | 5/1/23 |
| | Smart Grid Customer Cost Adjmt Factor | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>n/a</u> | <u>n/a</u> | <u>n/a</u> | 5/1/22 |
| | Total Billed Basic Service Rate | \$0.20840 | \$0.13495 | \$0.21130 | \$0.27293 | n/a | n/a | n/a | 11/1/23 |

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