M.D.P.U. No. 1-24-A Sheet 1 of 5 Canceling M.D.P.U. No. 1-23-H

# NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount hange	652	\$7.00 \$0.08421 (10%) <i>10/1/23</i>	(\$0.00070) <i>3/1/23</i>	\$0.00003 <i>3/1/23</i>	(\$0.00067) <i>3/1/23</i>	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 <i>1/1/03</i>	\$0.00681 <i>1/1/24</i>	\$0.00018 7/1/23	\$0.04093 <i>3/1/23</i>	(\$0.00043) <i>3/1/23</i>	\$0.04050 <i>3/1/23</i>	\$0.00349 6/1/22	\$7.00 \$0.16147 (10%) <i>1/1/24</i>
	Cust. Chge. All kWh Farm Discount Low Income Discount hange	653	\$7.00 \$0.08421 (10%) (32%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003 <i>3/1/23</i>	(\$0.00067) 3/1/23	\$0.00302 5/1/23	\$0.00250 1/1/03	\$0.00552 5/1/23	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04093 <i>3/1/23</i>	(\$0.00043) <i>3/1/23</i>	\$0.04050 <i>3/1/23</i>	\$0.00157 6/1/22	\$7.00 \$0.13862 (10%) (32%) 1/1/24
	All kWh Farm Discount 'hange	629	\$0.07254 (10%) 10/1/23	(\$0.00070) <i>3/1/23</i>	\$0.00001 <i>3/1/23</i>	(\$0.00069) <i>3/1/23</i>	\$0.01129 <i>5/1/23</i>	\$0.00250 1/1/03	\$0.01379 <i>5/1/23</i>	\$0.00050 1/1/03	\$0.00867 1/1/24	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037) <i>3/1/23</i>	\$0.03555 <i>3/1/23</i>	\$0.00120 6/1/22	\$0.13175 (10%) 1/1/24
S-1 S-2 S-3 S-6 <i>Last C</i>	for fixture prices see Individual Tariffs Farm Discount hange	662 663 664 665	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070) <i>3/1/23</i>	\$0.00001 \$0.00001 \$0.00001 \$0.00001 <i>3/1/23</i>	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069) <i>3/1/23</i>	\$0.01129 \$0.01129 \$0.01129 \$0.01129 \$0.01129 <i>5/1/23</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/03</i>	\$0.01379 \$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$0.00867 \$0.00867 \$0.00867 \$0.00867 <i>1/1/24</i>	\$0.00019 \$0.00019 \$0.00019 \$0.00019 7/1/23	\$0.03592 \$0.03592 \$0.03592 \$0.03592 \$0.03592 3/1/23	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037) <i>3/1/23</i>	\$0.03555 \$0.03555 \$0.03555 \$0.03555 <i>3/1/23</i>	\$0.00120 \$0.00120 \$0.00120 \$0.00120 <i>6/1/22</i>	\$0.07796 \$0.07796 \$0.07796 \$0.07796 (10%) 1/1/24

Issued by: Stephen Woerner

President

Effective: Issued:

M.D.P.U. No. 1-24-A Sheet 2 of 5 Canceling M.D.P.U. No. 1-23-H

### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

			1					Revenue	Attorney				Long-Term						]
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1	Cust. Chge.	652	\$7.00																\$7.00
	All kWh		\$0.06043	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$0.08421
	Farm Discount		(10%)																(10%)
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
R-2	Cust. Chge.	653	\$7.00																\$7.00
	All kWh		\$0.06043	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$0.08421
	Farm Discount		(10%)																(10%)
	Low Income Discount		(32%)	2/1/22	2/1/22	11/1/10	2/1/22	2/1/22	2/1/22	2/1/22	5/1/22	2/1/22	2/1/22	2/1/22	2/1/22	2/1/22	6/1/22	10/1/22	(32%)
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
S-5	All kWh	629	\$0.05379	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.07254
5-5	Farm Discount	02)	(10%)	(30.00000)	30.01271	\$0.00200	(30.00751)	\$0.00070	30.00002	\$0.00052	30.00000	\$0.00771	(30.00201)	\$0.00004	(\$0.00004)	(\$0.00005)	\$0.00110	\$0.00078	(10%)
Last C			10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
Lasre	lange		10/1/25	5/1/25	5/1/25	11/1/1/	5/1/25	5/1/25	5/1/25	5/1/25	5/1/22	5/1/25	5/1/25	5/1/25	5/1/25	5/1/25	571725	10/1/25	10/1/25
S-1		662	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-2		663	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-3	for fixture prices see Individual Tariffs	664	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-6		665	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
	Farm Discount		(10%)																(10%)
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

Issued by: Stephen Woerner President

M.D.P.U. No. 1-24-A Sheet 3 of 5 Canceling M.D.P.U. No. 1-23-H

## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission			)
i			Net		Transition		Energy				Distributed	Electric		Service			.
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
Rate	Rule component	110.	(Bleet 4)	Charge	1 actor	Charge	1 actor	Charge	Charge	Charge	Charge	1 actor	Charge	1 actor	Charge	Burenarge	Thee
G-1	Cust. Chge.	644	\$10.00														\$10.00
	Unmetered		\$7.50														\$7.50
	All kWh		\$0.07414	(\$0.00070)	\$0,00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00637	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$0.00489	\$0.12799
	Farm Discount		(10%)	(\$0.00070)	\$0.00005	(\$0.00007)	\$0.01125	\$0100250	\$0.01577	\$0.00020	\$0.00057	\$0100010	00.02911	(\$0.00050)	\$0.02001	\$0.00105	(10%)
	Minimum Bill (kVA)		\$3.23														\$3.23
Last (	Change		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	1/1/24
G-2	Cust. Chge.	645	\$30.00														\$30.00
	Demand		\$13.36														\$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.07090
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$																
	Demand		\$0.00														\$0.00
	All kWh		\$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.11174
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand		\$3.34														\$3.34
	All kWh		\$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.10153
	EV PRICING - Schedule C: 10% < LF≤ 15%																
	Demand		\$6.68														\$6.68
	All kWh		\$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.09132
	EV PRICING - Schedule D: LF > 15%		612.24														612.24
	Demand		\$13.36 \$0.01865	(60,00070)	60 00002	(60,000(7)	60.01120	60.00250	60.01270	60.00050	60 00 471	60 00012	60.02702	(60,00020)	60.027(2	60.00(1(	\$13.36
	All kWh Farm Discount		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.07090 (10%)
	High Voltage Metering		(10%)														(10%)
	High Voltage Delivery		(\$0.70)														(\$0.70)
Lasti	Change		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	1/1/24
Lusi	lininge		10/1/25	5/1/25	5/1/25	5/1/25	5/1/25	1/1/05	5/1/25	1/1/05	1/1/24	//1/25	5/1/25	5/1/25	5/1/25	0/1/22	1/1/24
G-3	Cust. Chge.	646	\$223.00														\$223.00
	Demand		\$9.63														\$9.63
	Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05811
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05601
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$			· · · · · ·													
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.06354	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.11151
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05601
	EV PRICING - Schedule B: 5% < LF ≤ 10%																. 1
	Demand		\$2.40														\$2.40
	Peak kWh		\$0.05023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.09820
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05601
	EV PRICING - Schedule C: 10% < LF≤ 15%		64.01														64.01
	Demand		\$4.81	(60.00070)	60.00004	(\$0.000(0)	60.01120	60.00250	60.01270	60.00050	60.00074	60.00007	60.02700	(60.00020)	60.02770	60.00202	\$4.81
	Peak kWh		\$0.03686 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066)	\$0.01129	\$0.00250 \$0.00250	\$0.01379	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$0.08483 \$0.05601
	Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00385	\$0.05001
	Demand		\$9.63														\$9.63
	Peak kWh		\$0.01014	(\$0.00070)	\$0,00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05811
i	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05601
	Farm Discount		(10%)	(30.00070)	\$0.0000 <del>4</del>	(\$0.00000)	30.01127	\$0.00230	\$0.01379	\$0.00000	.002/ <del>1</del>	\$0.00007	0.02199	(\$0.00023)	\$0.02770	\$0.00585	(10%)
i	High Voltage Metering		(1%)														(1%)
	High Voltage Delivery		(\$0.70)														(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)														(\$9.47)
										1			1				
1	2nd Feeder Service		\$8.77								1						\$8.77
l	2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$8.77 \$9.47														\$8.77 \$9.47

Issued by: Stephen Woerner President Effective: Issued:

M.D.P.U. No. 1-24-A Sheet 4 of 5 Canceling M.D.P.U. No. 1-23-H

### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

MDPU     MDPU     Distribution     Adjint     Management     Recovery     Factor	Grid Exogenous ernization Storm Fund 'actor Factor	Net Distribution Rate
Rate     Rate Component     No.     Charge     Factor	ernization Storm Fund	Distribution
MDPU     Distribution     Adjmt     Adjmt     Replenishment     Adjmt     Adjmt     Adjmt     Adjmt     Adjmt     Recovery     Adjmt     Management     Reconciliation     Credit     Mode       Rate     Rate Component     No.     Charge     Factor	ernization Storm Fund	Distribution
Rate     Rate Component     No.     Charge     Factor		
G-1 Cust Chge. 644 \$10.00 Unmetered \$7.50	actor Factor	Kate
Unnetered \$7.50		1 .
Unmetered \$7.50		\$10.00
	ľ	\$7.50
All kWh \$0.05285 (\$0.00075) \$0.01098 \$0.00265 (\$0.00082) \$0.00064 \$0.00001 \$0.00044 \$0.00000 \$0.00844 (\$0.00201) \$0.00052 (\$0.00002) (\$0.00055) \$	0.00093 \$0.00083	\$0.07414
Farm Discount (10%)	0.00075 \$0.00005	(10%)
Mainimum Bill (kVA) \$3.23		\$3.23
priminum bin (x+x) = 33.2.3 Last Change = 10/1/23 3/1/23 3/1/23 11/1/19 3/1/23 3/1/23 3/1/23 3/1/23 3/1/23 3/1/23 3/1/23 3/1/23 3/1/23 3/1/23	5/1/23 10/1/23	10/1/23
	5/1/25	10/1/25
G-2 Cust. Chge. 645 \$30.00		\$30.00
Demand \$13.36		\$13.36
All kWh \$0.00260 (\$0.00058) \$0.00855 \$0.00190 (\$0.00062) \$0.00005 \$0.00001 \$0.00034 \$0.000057 (\$0.0021) \$0.00047 (\$0.0002) (\$0.00043) \$	\$0.00072 \$0.00065	\$0.01865
EV PRICING - Schedule A: $0\% \le LF \le 5\%$		
Demand \$0.00		\$0.00
All kWh \$0.04344 (\$0.00058) \$0.00855 \$0.00190 (\$0.00062) \$0.00001 \$0.00034 \$0.00003 \$0.000657 (\$0.00201) \$0.00047 (\$0.00002) (\$0.00043) \$	\$0.00072 \$0.00065	\$0.05949
EV PRICING - Schedule B: 5% < LF ≤ 10%	-	
Demand \$3.34		\$3.34
All kWh \$0.03323 (\$0.00058) \$0.00855 \$0.00190 (\$0.00062) \$0.00050 \$0.00001 \$0.00034 \$0.000057 (\$0.0021) \$0.00047 (\$0.0002) (\$0.00043) \$	\$0.00072 \$0.00065	\$0.04928
EV PRICING - Schedule C: $10\% < LF \le 15\%$		
Demand \$6.68		\$6.68
	\$0.00072 \$0.00065	\$0.03907
EV PRICING - Schedule D: LF > 15%		
Demand \$13.36		\$13.36
	\$0.00072 \$0.00065	\$0.01865
Farm Discount (10%)		(10%)
High Voltage Metering (1%)		(1%)
High Voltage Delivery (\$0.70)		(\$0.70)
Last Change 10/1/23 3/1/23 3/1/23 11/1/19 3/1/23 3/	5/1/23 10/1/23	10/1/23
G-3 Cust. Chge. 646 \$223.00		\$223.00
Demand S9.63		\$9.63
	0.00040 \$0.00036	\$0.01014
	0.00040 \$0.00030 0.00040 \$0.00036	\$0.00804
UTTERATING - Schedule A: 0% <lf<5%< td=""><td>0.00040 \$0.00050</td><td>30.00004</td></lf<5%<>	0.00040 \$0.00050	30.00004
Demad S0.00		\$0.00
	0.00040 \$0.00036	\$0.06354
	0.00040 \$0.00036	\$0.00804
EV PRICING - Schedule B: 5% < LF ≤ 10%		
Demand \$2.40		\$2.40
Peak kWh \$0.04219 (\$0.00032) \$0.00476 \$0.00110 (\$0.00033) \$0.00028 \$0.0001 \$0.00019 \$0.0000 \$0.00366 (\$0.00201) \$0.00019 (\$0.00001) (\$0.00024) \$	\$0.00040 \$0.00036	\$0.05023
	\$0.00040 \$0.00036	\$0.00804
EV PRICING - Schedule C: 10% < LF≤ 15%		
Demand \$4.81		\$4.81
	\$0.00040 \$0.00036	\$0.03686
	60.00040 \$0.00036	\$0.00804
EV PRICING - Schedule D: LF > 15%		
		\$9.63
Demand \$9.63	0.00040 \$0.00036	\$0.01014
Peak kWh \$0.00210 (\$0.00032) \$0.00476 \$0.00110 (\$0.00033) \$0.00028 \$0.00001 \$0.00019 \$0.00000 \$0.0036 (\$0.00201) \$0.00019 (\$0.00001) (\$0.00024) \$		60.00001
Peak kWh         \$0.00210         \$0.00032         \$0.00476         \$0.0010         \$0.00033         \$0.00018         \$0.00019         \$0.00005         \$0.00366         \$0.00210         \$0.00010         \$0.00024         \$\$           Off Peak kWh         \$0.00000         \$0.00032         \$0.0010         \$0.00010         \$0.00019         \$0.00005         \$0.00366         \$0.00201         \$0.00010         \$0.00024         \$\$	\$0.00040 \$0.00036	\$0.00804
Peak kWh         \$0.00210         (\$0.00032)         \$0.0017         \$0.0010         (\$0.00033)         \$0.00028         \$0.00001         \$0.00000         \$0.00019         \$0.00001	0.00040 \$0.00036	(10%)
Peak kWh         \$0.00210         \$0.00032         \$0.00476         \$0.0010         \$0.00033         \$0.00018         \$0.00019         \$0.00006         \$0.00210         \$0.00001         \$0.00024         \$5           Off Peak kWh         \$0.00000         \$0.00032         \$0.0017         \$0.0010         \$0.00018         \$0.00019         \$0.00006         \$0.0021         \$0.00019         \$0.00021         \$0.00014         \$0.00024         \$5           Fam Discount         (10%)         (10%)         (1%)	0.00040 \$0.00036	(10%) (1%)
Peak kWh         \$0.00210         \$0.00032         \$0.00476         \$0.0010         \$0.00033         \$0.00028         \$0.0001         \$0.00019         \$0.00006         \$0.00210         \$0.00001         \$0.00024         \$           Off Peak kWh         \$0.00000         \$0.00032         \$0.00476         \$0.00110         \$0.00028         \$0.00011         \$0.00019         \$0.00005         \$0.00210         \$0.00011         \$0.00024         \$           Farm Discount         (10%)         (10%)         (10%)         \$0.00012 <td< td=""><td><u>30.00040 \$0.00036</u></td><td>(10%) (1%) (\$0.70)</td></td<>	<u>30.00040 \$0.00036</u>	(10%) (1%) (\$0.70)
Peak kWh         \$0.00210         \$0.00032         \$0.00476         \$0.0010         \$0.00033         \$0.00028         \$0.00001         \$0.00019         \$0.00000         \$0.00210         \$0.00001	<u>30.00040 \$0.00036</u>	(10%) (1%) (\$0.70) (\$9.47)
Peak kWh         \$0.00210         \$0.00032         \$0.00476         \$0.0010         \$0.00033         \$0.00028         \$0.0001         \$0.00019         \$0.00036         \$0.00210         \$0.00001         \$0.00024         \$           Off Peak kWh         \$0.00000         \$0.00032         \$0.0010         \$0.00033         \$0.00028         \$0.00011         \$0.00019         \$0.00005         \$0.00210         \$0.00011         \$0.00024         \$           Fam         Discount         (10%)         \$0.00012         \$0.0010         \$0.00033         \$0.00028         \$0.00011         \$0.00019         \$0.00020         \$0.00210         \$0.00021         \$0.00024         \$           High Voltage Metering         (1%)         \$	<u>30.00040 \$0.00036</u>	(10%) (1%) (\$0.70) (\$9.47) \$8.77
Peak kWh         \$0.00210         \$0.00032         \$0.00476         \$0.00101         \$0.00033         \$0.00028         \$0.00001         \$0.00000         \$0.00210         \$0.00001         \$0.000024         \$\$           Off Peak kWh         \$0.00000         \$0.00032         \$0.00476         \$0.0010         \$0.00028         \$0.00001         \$0.00000         \$0.00266         \$0.00201         \$0.00001         \$0.000024         \$\$           Fam         Discount         (10%)         \$0.00012 <t< td=""><td>5/1/23 10/1/23</td><td>(10%) (1%) (\$0.70) (\$9.47)</td></t<>	5/1/23 10/1/23	(10%) (1%) (\$0.70) (\$9.47)

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M.D.P.U. No. 1-24-A Sheet 5 of 5 Canceling M.D.P.U. No. 1-23-H

# SUMMARY OF BASIC SERVICE RATES Component Fixed Price Option Variable Price Option Option November December January February rvice Rate \$0.17694 \$0.15175 \$0.21357 \$0.25355 \$0.24054

NANTUCKET ELECTRIC COMPANY

(Rate)		Option	November	December	January	February	March	April	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17694 \$0.00519 <u>\$0.00000</u> \$0.18213	\$0.15175 \$0.00519 <u>\$0.00000</u> \$0.15694	\$0.21357 \$0.00519 <u>\$0.00000</u> \$0.21876	\$0.25355 \$0.00519 <u>\$0.00000</u> \$0.25874	\$0.24054 \$0.00519 <u>\$0.00000</u> \$0.24573	\$0.16816 \$0.00519 <u>\$0.00000</u> \$0.17335	\$0.14014 \$0.00519 <u>\$0.00000</u> \$0.14533	11/1/23 5/1/23 5/1/22 11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 <u>\$0.00000</u> \$0.17262	\$0.15239 \$0.00373 <u>\$0.00000</u> \$0.15612	\$0.20920 \$0.00373 <u>\$0.00000</u> \$0.21293	\$0.24510 \$0.00373 <u>\$0.00000</u> \$0.24883	\$0.23144 \$0.00373 <u>\$0.00000</u> \$0.23517	\$0.16846 \$0.00373 <u>\$0.00000</u> \$0.17219	\$0.13951 \$0.00373 <u>\$0.00000</u> \$0.14324	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.20675 \$0.00165 <u>\$0.00000</u> \$0.20840	\$0.13330 \$0.00165 <u>\$0.00000</u> \$0.13495	\$0.20965 \$0.00165 <u>\$0.00000</u> \$0.21130	\$0.27128 \$0.00165 <u>\$0.00000</u> \$0.27293	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	11/1/23 5/1/23 5/1/22 11/1/23

Issued by:

Customer Group

Stephen Woerner President

Effective: January 1, 2024 Issued: November 1, 2023