MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount thange	1486	\$7.00 \$0.08421 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23	(\$0.00067) 3/1/23	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$7.00 \$0.15798 (10%) 1/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount hunge	1487	\$7.00 \$0.08421 (10%) (32%)	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.00302 5/1/23	\$0.00250 1/1/03	\$0.00552 5/1/23	\$0.00050	\$0.00681	\$0.00018 7/1/23	\$0.04093	(\$0.00043)	\$0.04050 3/1/23	\$7.00 \$0.13705 (10%) (32%)
S-5	All kWh Farm Discount	1432	\$0.07254 (10%) 10/1/23	(\$0.00070)	\$0.00001 3/1/23	(\$0.00069)	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.00867 1/1/24	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037)	\$0.03555 3/1/23	\$0.13055 (10%) 1/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	1505 1506 1507 1508	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070)	\$0.00001 \$0.00001 \$0.00001 \$0.00001	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.03592 \$0.03592 \$0.03592 \$0.03592	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.03555 \$0.03555 \$0.03555 \$0.03555	\$0.07676 \$0.07676 \$0.07676 \$0.07676 (10%) 1/1/24

Issued by
Essued by
PesidentLisa Wieland
PresidentEffective:
Issued:February 1, 2024
January 2, 2024

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount Change	1486	\$7.00 \$0.06043 (10%) 10/1/23	(\$0.00083) 3/1/23	\$0.01214 3/1/23	\$0.00301 11/1/19	(\$0.00087) 3/1/23	\$0.00071 3/1/23	\$0.00001 3/1/23	\$0.00049 3/1/23	\$0.00000 5/1/22	\$0.00932 3/1/23	(\$0.00201) 3/1/23	\$0.00049 3/1/23	(\$0.00002) 3/1/23	(\$0.00061) 3/1/23		\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) 10/1/23
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount thange	1487	\$7.00 \$0.06043 (10%) (32%) 10/1/23	(\$0.00083) 3/1/23	\$0.01214 3/1/23	\$0.00301 11/1/19	(\$0.00087) 3/1/23	\$0.00071 3/1/23	\$0.00001 3/1/23	\$0.00049 3/1/23	\$0.00000 5/1/22	\$0.00932 3/1/23	(\$0.00201) 3/1/23	\$0.00049 3/1/23	(\$0.00002)	(\$0.00061)	\$0.00103 5/1/23	\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) (32%) 10/1/23
S-5	All kWh Farm Discount Change	1432	\$0.05379 (10%) 10/1/23	(\$0.00088) 3/1/23	\$0.01291 3/1/23	\$0.00260 11/1/19	(\$0.00731) 3/1/23	\$0.00076 3/1/23	\$0.00002 3/1/23	\$0.00052 3/1/23	\$0.00000 5/1/22	\$0.00991 3/1/23	(\$0.00201) 3/1/23	\$0.00084 3/1/23	(\$0.00004) 3/1/23	(\$0.00065)	\$0.00110 5/1/23	\$0.00098 10/1/23	\$0.07254 (10%) 10/1/23
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	1505 1506 1507 1508	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 10/1/23	(\$0.00088) (\$0.00088) (\$0.00088) (\$0.00088)	\$0.01291 \$0.01291 \$0.01291 \$0.01291	\$0.00260 \$0.00260 \$0.00260 \$0.00260	(\$0.00731) (\$0.00731) (\$0.00731) (\$0.00731)	\$0.00076 \$0.00076 \$0.00076 \$0.00076	\$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.00052 \$0.00052 \$0.00052 \$0.00052	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00991 \$0.00991 \$0.00991 \$0.00991	(\$0.00201) (\$0.00201) (\$0.00201) (\$0.00201)	\$0.00084 \$0.00084 \$0.00084 \$0.00084	(\$0.00004) (\$0.00004) (\$0.00004) (\$0.00004)	(\$0.00065) (\$0.00065) (\$0.00065) (\$0.00065)	\$0.00110 \$0.00110 \$0.00110	\$0.00098 \$0.00098 \$0.00098 \$0.00098	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23

Issued by: Lisa Wieland

President

Effective: February 1, 2024 Issued: January 2, 2024

February 1, 2024 January 2, 2024

Effective:

Issued:

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission		
			Net		Transition		Energy				Distributed	Electric		Service		
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Price
			***													***
G-1	Cust. Chge. Unmetered	1471	\$10.00 \$7.50													\$10.00 \$7.50
	All kWh		\$0.07414	(\$0.00070)	\$0,00003	(\$0,00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00637	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$0.12310
	Farm Discount		(10%)	(\$0.00070)	30.00003	(\$0.00007)	\$0.01129	30.00230	30.01379	\$0.00030	30.00037	30.00010	30.02911	(30.00030)	30.02881	(10%)
	Minimum Bill (kVA)		\$3.23													\$3.23
Last C			10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	1/1/24
			***													***
G-2	Cust. Chge. Demand	1472	\$30.00 \$13.36													\$30.00 \$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06474
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		30.01803	(\$0.00070)	30.00003	(\$0.00007)	\$0.01129	30.00230	30.01379	\$0.00030	30.00471	30.00013	\$0.02792	(\$0.00029)	30.02703	30.00474
	Demand		\$0.00													\$0.00
	All kWh		\$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.10558
	EV PRICING - Schedule B: 5% < LF ≤ 10%													· · · · · · · · · · · · · · · · · · ·		
	Demand		\$3.34													\$3.34
	All kWh		\$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.09537
	EV PRICING - Schedule C: 10% < LF ≤ 15%															
	Demand		\$6.68	(60,00070)	\$0.00003	(\$0,00067)	60.01120	\$0.00250	60.01270	\$0.00050	\$0.00471	\$0.00013	60.02702	(\$0.00000)	60.027.52	\$6.68
	All kWh EV PRICING - Schedule D: LF > 15%		\$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.08516
	Demand		\$13.36													\$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0,00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0,00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06474
	Farm Discount		(10%)	(\$0.00070)	40.00003	(\$0.00007)	ψ0.01129	ψ0.00230	ψ0.01377	ψ0.00030	ψ0.00171	ψ0.00015	ψ0.02772	(\$0.0002))	ψ0.02703	(10%)
	High Voltage Metering		(1%)													(1%)
	High Voltage Delivery		(\$0.70)													(\$0.70)
Last C	hange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	1/1/24
	G . G	1473	6222.00													\$223.00
G-3	Cust. Chge. Demand	14/3	\$223.00 \$9.63													\$223.00 \$9.63
	Peak kWh		\$0.01014	(\$0.00070)	\$0,00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0,00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05428
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%					(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Demand		\$0.00													\$0.00
	Peak kWh		\$0.06354	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.10768
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218
	EV PRICING - Schedule B: 5% < LF ≤ 10%															
	Demand Peak kWh		\$2.40 \$0.05023	(\$0,00070)	\$0.00004	(\$0,00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$2.40 \$0.09437
	Off Peak kWh		\$0.03023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.09437 \$0.05218
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.00004	(\$0.00070)	\$0.00004	(\$0.00000)	ψ0.0112)	ψ0.00230	ψ0.01377	\$0.00030	\$0.00274	\$0.00007	\$0.02177	(\$0.0002))	\$0.02770	\$0.03210
	Demand		\$4.81													\$4.81
	Peak kWh		\$0.03686	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.08100
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218
	EV PRICING - Schedule D: LF > 15%					_	-									
	Demand		\$9.63							l						\$9.63
	Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05428
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218
	Farm Discount High Voltage Metering		(10%) (1%)													(10%) (1%)
	High Voltage Delivery		(\$0.70)													(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)													(\$9.47)
	2nd Feeder Service		\$8.77													\$8.77
	2nd Feeder Service w/ Add'l Transformer		\$9.47													\$9.47
	hange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	1/1/24

Issued by: Lisa Wieland President

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

				Di-	Desidential	C+	Densien	Revenue	Attorney	C-1	Court Coid	,	Long-Term		X/				
			Base	Basic Service	Residential Assistance	Storm Fund	Pension PBOP	Decoupling Mechanism	General Cons. Expenses	Solar Cost	Smart Grid Distribution	Net Metering	Renew. Energy Contract	Vegetation	Vegetation Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
	•		Ŭ																
G-1	Cust. Chge.	1471	\$10.00																\$10.00
	Unmetered		\$7.50 \$0.05285	(60,00075)	¢0.01000	60.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055	\$0,00093	¢0.00002	\$7.50 \$0.07414
	All kWh Farm Discount		(10%)	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)	\$0.00093	\$0.00083	(10%)
	Minimum Bill (kVA)		\$3.23																\$3.23
Last C			10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
G-2	Cust. Chge. Demand	1472	\$30.00 \$13.36																\$30.00 \$13.36
	All kWh		\$0.00260	(\$0,00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0,00047	(\$0.00002)	(\$0,00043)	\$0,00072	\$0.00065	\$0.01865
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00200	(\$0.00036)	ψ0.00055	\$0.00170	(\$0.00002)	ψ0.00050	\$0.00001	\$0.000J +	\$0.00000	ψ0:00057	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.000+3)	\$0.00072	\$0.00005	\$0.01805
	Demand		\$0.00																\$0.00
	All kWh		\$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.05949
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$3,34																\$3.34
	Demand All kWh		\$3.34 \$0.03323	(\$0,00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0,00047	(\$0.00002)	(\$0,00043)	\$0,00072	\$0.00065	\$3.34 \$0.04928
	EV PRICING - Schedule C: 10% < LF ≤ 15%		90.03323	(\$0.00038)	φυ.υυσ55	\$0.00190	(90.00002)	φυ.υυυ30	30.00001	\$0.00034	90.00000	90.00037	(φυ.υυ201)	\$0.00047	(\$0.00002)	(\$0.00043)	90.00072	φυ.υυυυυ	\$0.0±928
	Demand		\$6.68																\$6.68
	All kWh		\$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.03907
	EV PRICING - Schedule D: LF > 15%																		
	Demand All kWh		\$13.36 \$0.00260	(\$0.00058)	#0.00055	\$0.00190	(60,000.52)	\$0.00050	\$0.00001	60 00024	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0,00043)	\$0,00072	\$0.00065	\$13.36 \$0.01865
	Farm Discount		(10%)	(\$0.00038)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00057	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00063	(10%)
	High Voltage Metering		(1%)																(1%)
	High Voltage Delivery		(\$0.70)																(\$0.70)
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
G-3	Cust. Chge.	1473	\$223.00																\$223.00
G-3	Demand	14/3	\$223.00																\$223.00
	Peak kWh		\$0.00210	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024	\$0.00040	\$0.00036	\$0.01014
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$																		
	Demand		\$0.00	(\$0.00032)	\$0.00476	60.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(00,0000.1)	\$0,00040	\$0.00036	\$0.00 \$0.06354
	Peak kWh Off Peak kWh		\$0.05550 \$0.00000	(\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033)	\$0.00028 \$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201) (\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00036	\$0.06354 \$0.00804
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.00000	(\$0.00032)	φ0.00470	\$0.00110	(\$0.00033)	\$0.00020	\$0.00001	\$0.00017	\$0.00000	\$0.00500	(\$0.00201)	\$0.00017	(\$0.00001)	(\$0.00024)	\$0.000-0	ψ0.00030	\$0.0004
	Demand		\$2.40																\$2.40
	Peak kWh		\$0.04219	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00036	\$0.05023
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$4.81																\$4.81
	Peak kWh		\$0.02882	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024	\$0.00040	\$0.00036	\$0.03686
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00036	\$0.00804
	EV PRICING - Schedule D: LF > 15%																		
1	Demand		\$9.63	(60,00022)	¢0.004=-	#0.0011°	(60,00022)	eo 000eo	60,0000-	£0.0001°	eo 000c°	00.0025	(\$0.00 2 01)	60.00010	(60,0000	(60,0002.1)	60,000.0	#0.0002 T	\$9.63
	Peak kWh Off Peak kWh		\$0.00210 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024)		\$0.00036 \$0.00036	\$0.01014 \$0.00804
	Farm Discount		(10%)	(30.00032)	\$0.00476	\$0.00110	(30.00033)	\$0.00028	\$0.00001	30.00019	\$0.00000	90.00500	(\$0.00201)	\$0.00019	(\$0.0001)	(\$0.00024)	\$0.00040	\$0.00030	(10%)
	High Voltage Metering		(1%)																(1%)
	High Voltage Delivery		(\$0.70)																(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)																(\$9.47)
	2nd Feeder Service		\$8.77																\$8.77
Last C	2nd Feeder Service w/ Add'l Transformer		\$9.47 10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	\$9.47 10/1/23
Lusi C	nunse		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/23	10/1/23

Issued by: Lisa Wieland

President

Effective: February 1, 2024 Issued: January 2, 2024

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	November	December	January	February	March	April	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17694 \$0.00519 \$0.00000 \$0.18213	\$0.15175 \$0.00519 \$0.00000 \$0.15694	\$0.21357 \$0.00519 \$0.00000 \$0.21876	\$0.25355 \$0.00519 \$0.00000 \$0.25874	\$0.24054 \$0.00519 \$0.00000 \$0.24573	\$0.16816 \$0.00519 <u>\$0.00000</u> \$0.17335	\$0.14014 \$0.00519 \$0.00000 \$0.14533	11/1/23 5/1/23 5/1/22 11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 \$0.00000 \$0.17262	\$0.15239 \$0.00373 \$0.00000 \$0.15612	\$0.20920 \$0.00373 <u>\$0.00000</u> \$0.21293	\$0.24510 \$0.00373 <u>\$0.00000</u> \$0.24883	\$0.23144 \$0.00373 <u>\$0.00000</u> \$0.23517	\$0.16846 \$0.00373 <u>\$0.00000</u> \$0.17219	\$0.13951 \$0.00373 <u>\$0.00000</u> \$0.14324	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13976 \$0.00165 \$0.00000 \$0.14141	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.17419 \$0.00165 \$0.00000 \$0.17584	\$0.12975 \$0.00165 \$0.00000 \$0.13140	\$0.11290 \$0.00165 \$0.00000 \$0.11455	2/1/24 5/1/23 5/1/22 2/1/24
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13766 \$0.00165 <u>\$0.00000</u> \$0.13931	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.17810 \$0.00165 <u>\$0.00000</u> \$0.17975	\$0.12566 \$0.00165 <u>\$0.00000</u> \$0.12731	\$0.10638 \$0.00165 <u>\$0.00000</u> \$0.10803	2/1/24 5/1/23 5/1/22 2/1/24
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14229 \$0.00165 <u>\$0.00000</u> \$0.14394	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.18086 \$0.00165 <u>\$0.00000</u> \$0.18251	\$0.13055 \$0.00165 <u>\$0.00000</u> \$0.13220	\$0.11275 \$0.00165 <u>\$0.00000</u> \$0.11440	2/1/24 5/1/23 5/1/22 2/1/24

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