NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount Change	652	\$7.00 \$0.08421 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23	(\$0.00067) 3/1/23	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$0.00349 6/1/22	\$7.00 \$0.16147 (10%) 1/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount thange	653	\$7.00 \$0.08421 (10%) (32%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003	(\$0.00067) 3/1/23	\$0.00302 5/1/23	\$0.00250 1/1/03	\$0.00552 5/1/23	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$0.00157 6/1/22	\$7.00 \$0.13862 (10%) (32%) 1/1/24
S-5	All kWh Farm Discount Change	629	\$0.07254 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00001 3/1/23	(\$0.00069) 3/1/23	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.00867 1/1/24	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037) 3/1/23	\$0.03555 3/1/23	\$0.00120 6/1/22	\$0.13175 (10%) 1/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	662 663 664 665	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070)	\$0.00001 \$0.00001 \$0.00001 \$0.00001	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.03592 \$0.03592 \$0.03592 \$0.03592	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.03555 \$0.03555 \$0.03555 \$0.03555	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.07796 \$0.07796 \$0.07796 \$0.07796 (10%) 1/1/24

Issued by:Lisa WielandEffective:February 1, 2024PresidentIssued:January 2, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount Change	652	\$7.00 \$0.06043 (10%) 10/1/23	(\$0.00083) 3/1/23	\$0.01214 3/1/23	\$0.00301 11/1/19	(\$0.00087) 3/1/23	\$0.00071 3/1/23	\$0.00001 3/1/23	\$0.00049 3/1/23	\$0.00000 5/1/22	\$0.00932 3/1/23	(\$0.00201) 3/1/23	\$0.00049 3/1/23	(\$0.00002) 3/1/23	(\$0.00061) 3/1/23	\$0.00103 5/1/23	\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) 10/1/23
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount thange	653	\$7.00 \$0.06043 (10%) (32%)	(\$0.00083)	\$0.01214 3/1/23	\$0.00301 11/1/19	(\$0.00087)	\$0.00071 3/1/23	\$0.00001 3/1/23	\$0.00049 3/1/23	\$0.00000 5/1/22	\$0.00932 3/1/23	(\$0.00201)	\$0.00049 3/1/23	(\$0.00002)	(\$0.00061)	\$0.00103 5/1/23	\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) (32%) 10/1/23
S-5	All kWh Farm Discount	629	\$0.05379 (10%) 10/1/23	(\$0.00088)	\$0.01291 3/1/23	\$0.00260 11/1/19	(\$0.00731) 3/1/23	\$0.00076 3/1/23	\$0.00002 3/1/23	\$0.00052 3/1/23	\$0.00000 5/1/22	\$0.00991 3/1/23	(\$0.00201) 3/1/23	\$0.00084 3/1/23	(\$0.00004)	(\$0.00065)	\$0.00110 5/1/23	\$0.00098 10/1/23	\$0.07254 (10%) 10/1/23
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	662 663 664 665	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 10/1/23	(\$0.00088) (\$0.00088) (\$0.00088) (\$0.00088)	\$0.01291 \$0.01291 \$0.01291 \$0.01291	\$0.00260 \$0.00260 \$0.00260 \$0.00260	(\$0.00731) (\$0.00731) (\$0.00731) (\$0.00731)	\$0.00076 \$0.00076 \$0.00076 \$0.00076	\$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.00052 \$0.00052 \$0.00052 \$0.00052	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00991 \$0.00991 \$0.00991 \$0.00991	(\$0.00201) (\$0.00201) (\$0.00201) (\$0.00201)	\$0.00084 \$0.00084 \$0.00084 \$0.00084	(\$0.00004) (\$0.00004) (\$0.00004) (\$0.00004)	(\$0.00065) (\$0.00065) (\$0.00065) (\$0.00065)	\$0.00110 \$0.00110 \$0.00110 \$0.00110	\$0.00098 \$0.00098 \$0.00098 \$0.00098	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23

Issued by: Lisa Wieland

President

Effective: February 1, 2024 Issued: January 2, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission			
			Net		Transition		Energy				Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
			(3.1221 1)			8-			8-		g-				B-		
G-1	Cust. Chge.	644	\$10.00														\$10.00
	Unmetered		\$7.50														\$7.50
	All kWh		\$0.07414	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00637	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$0.00489	\$0.12799
	Farm Discount		(10%)														(10%)
	Minimum Bill (kVA)		\$3.23														\$3.23
Last C	hange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	1/1/24
G-2	Cust. Chge.	645	\$30.00														\$30.00
G-2	Demand	043	\$13.36														\$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0,00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.07090
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		Q0.01003	(\$0.00070)	ψ0.00003	(\$0.00007)	ψ0.0112)	ψ0.00220	ψ0.01377	ψ0.00030	\$0.00171	ψ0.00013	ψ0:02772	(\$0.0002))	ψ0.02703	ψ0.00010	\$0.07070
	Demand		\$0.00														\$0.00
	All kWh		\$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.11174
	EV PRICING - Schedule B: 5% < LF ≤ 10%											_		-			
	Demand		\$3.34										1				\$3.34
	All kWh		\$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.10153
	EV PRICING - Schedule C: 10% < LF ≤ 15%																
	Demand All kWh		\$6.68 \$0.03907	(\$0.00070)	\$0,00003	(\$0.00067)	\$0.01129	\$0,00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0,00029)	\$0.02763	\$0.00616	\$6.68 \$0.09132
	EV PRICING - Schedule D: LF > 15%		\$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.09132
	Demand		\$13.36														\$13.36
	All kWh		\$0.01865	(\$0,00070)	\$0,00003	(\$0,00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0,00013	\$0.02792	(\$0,00029)	\$0.02763	\$0.00616	\$0.07090
	Farm Discount		(10%)	(\$0.00070)	ψ0.00003	(\$0.00007)	ψ0.0112)	ψ0.00220	ψ0.01377	ψ0.00030	\$0.00171	ψ0.00013	ψ0:02772	(\$0.0002))	ψ0.02703	ψ0.00010	(10%)
	High Voltage Metering		(1%)														(1%)
	High Voltage Delivery		(\$0.70)														(\$0.70)
Last C	hange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	1/1/24
G-3	Cust. Chge.	646	\$223.00														\$223.00
	Demand Peak kWh		\$9.63 \$0.01014	(\$0.00070)	\$0,00004	(\$0.00066)	\$0.01129	\$0,00250	\$0.01379	\$0.00050	\$0.00274	\$0,00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$9.63 \$0.05811
	Off Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05601
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		30.00804	(30.00070)	30.00004	(30.00000)	30.01129	\$0.00250	\$0.01379	30.00030	30.00274	\$0.00007	30.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05001
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.06354	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.11151
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05601
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand		\$2.40										1				\$2.40
I	Peak kWh		\$0.05023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.09820
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05601
	EV PRICING - Schedule C: 10% < LF ≤ 15%		64.01										1				64.01
I	Demand Peak kWh		\$4.81 \$0.03686	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0,00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$4.81 \$0.08483
I	Off Peak kWh		\$0.03686	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129 \$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274 \$0.00274	\$0.00007	\$0.02799 \$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.08483
I	EV PRICING - Schedule D: LF > 15%		φ0.00004	(40.00070)	90.00004	(40.00000)	ψ0.01129	ψ0.00230	ψ0.01379	φ0.00030	φ0.00274	φυ.υυσυ/	90.02199	(ψ0.00029)	φ0.02770	ψ0.00363	φ0.05001
I	Demand		\$9.63										1				\$9.63
I	Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05811
I	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05601
I	Farm Discount		(10%)														(10%)
I	High Voltage Metering		(1%)										1				(1%)
I	High Voltage Delivery		(\$0.70)														(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)										1				(\$9.47)
	2nd Feeder Service		\$8.77										I				\$8.77
	2nd Feeder Service w/ Add'l Transformer		\$9.47	2/1/22	2/1/22	2/1/22	5/103	1/1/02	5/1/22	1/1/03	1/12/	7/103	2/1/22	2/102	2/1/22	6/1/22	\$9.47
Last C	nange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	1/1/24

Issued by: Lisa Wieland President Effective: February 1, 2024 Issued: January 2, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								Revenue	Attorney				Long-Term						
			Base	Basic Service	Residential Assistance	Storm Fund	Pension PBOP	Decoupling Mechanism	General Cons.	Solar Cost	Smart Grid Distribution	Net Metering	Renew. Energy Contract	Vegetation	Vegetation Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Expenses Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
Kate	Kate Component	INO.	Charge	ractoi	racioi	ractoi	ractor	ractor	Factor	racioi	ractor	Surcharge	ractor	ractoi	ractor	racioi	ractor	ractor	Kate
G-1	Cust. Chge.	644	\$10.00																\$10.00
	Unmetered		\$7.50																\$7.50
	All kWh		\$0.05285	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)	\$0.00093	\$0.00083	\$0.07414
	Farm Discount		(10%)																(10%)
	Minimum Bill (kVA)		\$3.23							24.42					24.00				\$3.23
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
G-2	Cust. Chge.	645	\$30.00																\$30.00
0.2	Demand	0.15	\$13.36																\$13.36
	All kWh		\$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.01865
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$																		
	Demand		\$0.00																\$0.00
	All kWh		\$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.05949
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$3,34																\$3.34
	All kWh		\$0.03323	(\$0.00058)	\$0,00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0,00034	\$0.00000	\$0,00657	(\$0.00201)	\$0,00047	(\$0.00002)	(\$0,00043)	\$0,00072	\$0,00065	\$0.04928
	EV PRICING - Schedule C: 10% < LF ≤ 15%		ψ0.03323	(\$0.00050)	ψο.σσσσσ	ψ0.00170	(\$0.00002)	\$0.00050	φ0.00001	ψο.σσσσ.	ψ0.00000	ψο.σσσσ,	(\$0.00201)	Q0.00017	(\$0.00002)	(\$0.00015)	, 40.00072	ψ0.00000	90.01920
	Demand		\$6.68																\$6.68
	All kWh		\$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.03907
	EV PRICING - Schedule D: LF > 15%																		
	Demand		\$13.36	(00.000=0)	******	******	(00.000.00	******	*******		*******	*****	(0.00000)	******				******	\$13.36
	All kWh Farm Discount		\$0.00260 (10%)	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.01865 (10%)
	High Voltage Metering		(10%)																(10%)
	High Voltage Delivery		(\$0.70)																(\$0.70)
Last C			10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
G-3	Cust. Chge.	646	\$223.00																\$223.00
	Demand		\$9.63	(60,00022)	00.00475	60.00110	(60,00022)	60 00020	60,00001	60 00010	#0.00000	#0.002 <i>cc</i>	(#0.00201)	60 00010	(60,00001)	(60,00024)	#0.000.40	#0.000 3 5	\$9.63 \$0.01014
	Peak kWh Off Peak kWh		\$0.00210 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024)		\$0.00036 \$0.00036	\$0.01014 \$0.00804
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00000	(30.00032)	30.00470	30.00110	(30.00033)	30.00028	\$0.00001	30.00019	\$0.00000	\$0.00300	(\$0.00201)	30.00019	(30.00001)	(\$0.00024)	30.00040	\$0.00030	30.00804
	Demand		\$0.00																\$0.00
	Peak kWh		\$0.05550	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.06354
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule B: 5% < LF ≤ 10%																		
	Demand Peak kWh		\$2.40 \$0.04219	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024	\$0,00040	\$0.00036	\$2.40 \$0.05023
	Peak kWh Off Peak kWh		\$0.04219 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028 \$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00036	\$0.05023 \$0.00804
	EV PRICING - Schedule C: 10% < LF ≤ 15%		30.00000	(90.00032)	φυ.υυ/0	\$0.00110	(30.00033)	φυ.υυυ2 δ	30.00001	φυ.υυυ19	\$0.00000	\$0.00500	(φυ.υυ201)	\$0.00019	(\$0.00001)	(\$0.00024)	, 30.00040	φυ.υυυ30	30.00804
	Demand		\$4.81																\$4.81
	Peak kWh		\$0.02882	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00036	\$0.03686
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule D: LF > 15%		***																
	Demand Devia LAVII		\$9.63	(60,00022)	¢0.0047.5	60.00110	(60,00022)	60,00000	60,00003	¢0.00010	£0,00000	¢0.00265	(\$0.00201)	60 00010	(60,00001)	(60,0002.4)	60,00040	¢0.00025	\$9.63
	Peak kWh Off Peak kWh		\$0.00210 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024)		\$0.00036 \$0.00036	\$0.01014 \$0.00804
	Farm Discount		(10%)	(90.00032)	φυ.υυ/0	\$0.00110	(30.00033)	φυ.υυυ2 δ	30.00001	φυ.υυυ19	\$0.00000	\$0.00500	(φυ.υυ201)	\$0.00019	(\$0.00001)	(\$0.00024)	, 30.00040	φυ.υυυ30	(10%)
	High Voltage Metering		(1%)																(1%)
	High Voltage Delivery		(\$0.70)																(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)																(\$9.47)
	2nd Feeder Service		\$8.77																\$8.77
1, .	2nd Feeder Service w/ Add'l Transformer		\$9.47	2/1/22	2/1 72	11/1/20	2/1/22	2/1/22	2/1/22	2/1/22	E (1.22	2/1/22	2/1/22	2/1.72	2/1/22	2/7 22	5/1/22	10/172	\$9.47
Last C	nange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

Issued by: Lisa Wieland

President

Effective: February 1, 2024 Issued: January 2, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable F	Price Option			
(Rate)		Option	November	December	January	February	March	April	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17694 \$0.00519 \$0.00000 \$0.18213	\$0.15175 \$0.00519 \$0.00000 \$0.15694	\$0.21357 \$0.00519 \$0.00000 \$0.21876	\$0.25355 \$0.00519 \$0.00000 \$0.25874	\$0.24054 \$0.00519 \$0.00000 \$0.24573	\$0.16816 \$0.00519 \$0.00000 \$0.17335	\$0.14014 \$0.00519 \$0.00000 \$0.14533	11/1/23 5/1/23 5/1/22 11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 \$0.00000 \$0.17262	\$0.15239 \$0.00373 \$0.00000 \$0.15612	\$0.20920 \$0.00373 \$0.00000 \$0.21293	\$0.24510 \$0.00373 \$0.00000 \$0.24883	\$0.23144 \$0.00373 \$0.00000 \$0.23517	\$0.16846 \$0.00373 \$0.00000 \$0.17219	\$0.13951 \$0.00373 \$0.00000 \$0.14324	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13976 \$0.00165 \$0.00000 \$0.14141	n/a n/a n/a n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.17419 \$0.00165 \$0.00000 \$0.17584	\$0.12975 \$0.00165 \$0.00000 \$0.13140	\$0.11290 \$0.00165 \$0.00000 \$0.11455	2/1/24 5/1/23 5/1/22 2/1/24

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