## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

		Month	Base	Net	Basic		Storm	Pension	Revenue	Attorney	Solar		Net Metering	Renewable	N . 101	Base	Transition		Energy	Energy	Net Energy	D 11	Base	Transmission	Net	6.U. F.	D . 20 P
Rate	Blocks	MDPU No.	Distribution Charge	CapEx Factor	Service Adjmt	Adjmt	Replenishment Adjmt		Decoupling Mechanism	Genl Cons. Expenses	Cost Adjmt	Distribution Adjmt	Recovery Surcharge	Energy Recovery	Net Dist. Rate	Transition Charge	Charge Adjmt	Net Transition Charge	Efficiency Recon. Factor	Efficiency Charge	Efficiency Charge	Renewables Charge	Transmission Charge	Charge Adjmt	Transmission Charge	Cable Fac. Surcharge	Retail Delivery Price
ъ.	a . a	500	0.5.50												0.5.50												05.50
R-1	Cust. Chge. All kWh -S	588	\$5.50 \$0.04072	\$0.00165	\$0.00228	\$0.00483	\$0.00266	\$0.00287	\$0.00204	\$0.00004	\$0.00016	\$0.00037	\$0.00424	\$0.00050	\$5.50 \$0.06236	\$0.00025	\$0.00029	\$0.00054	\$0.01833	\$0.00250	\$0.02083	\$0.00050	\$0.03001	\$0.00055	\$0.03056	\$0.00937	\$5.50 \$0.12416
	All kWh -W		\$0.04072	\$0.00165		\$0.00483	\$0.00266	\$0.00287	\$0.00204	\$0.00004	\$0.00016	\$0.00037	\$0.00424	\$0.00050	\$0.06236	\$0.00025	\$0.00029	\$0.00054	\$0.01833	\$0.00250	\$0.02083	\$0.00050	\$0.03001	\$0.00055	\$0.03056	\$0.00513	\$0.11992
Last C	Farm Discount		(10%) 3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	5/1/17	5/1/17	3/1/17	3/1/17	5/1/17	3/1/17	3/1/17	3/1/17	5/1/17	1/1/03	5/1/17	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	(10%) 5/1/17
Lasi C	nunge		3/1/1/	3/1/17	3/1/17	3/1/1/	//1/14	3/1/1/	3/1/1/	3/1/1/	. 3/1/1/	3/1/1/	3/1/1/	3/1/1/	3/1/17	3/1/1/	3/1/17	3/1/1/	3/1/17	1/1/03	3/1/17	1/1/03	3/1/1/	3/1/1/	3/1/1/	1/1/10	3/1/1/
R-2	Cust. Chge.	589	\$5.50												\$5.50												\$5.50
	All kWh -S All kWh -W		\$0.04072 \$0.04072	\$0.00165 \$0.00165	\$0.00228 \$0.00228	\$0.00483 \$0.00483	\$0.00266 \$0.00266	\$0.00287 \$0.00287	\$0.00204 \$0.00204	\$0.00004 \$0.00004	\$0.00016 \$0.00016	\$0.00037 \$0.00037	\$0.00424 \$0.00424	\$0.00050 \$0.00050	\$0.06236 \$0.06236	\$0.00025 \$0.00025	\$0.00029 \$0.00029	\$0.00054 \$0.00054	\$0.00215 \$0.00215	\$0.00250 \$0.00250	\$0.00465 \$0.00465	\$0.00050 \$0.00050	\$0.03001 \$0.03001	\$0.00055 \$0.00055	\$0.03056 \$0.03056	\$0.00534 \$0.00317	\$0.10395 \$0.10178
	Farm Discount		(10%)	90.00105	90.00220	50.00405	90.00200	φο.σο2σ7	\$0.00204	\$0.00004	90.00010	90.00037	50.00424	ψ0.00050	ψ0.00230	\$0.00025	90.00027	90.00024	U0.00213	φ0.00250	90.00100	ψ0.00050	90.05001	90.00033	ψ0.05050	90.00317	(10%
Last C	Low Income Discount		(29%) 3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	5/1/17	5/1/17	3/1/17	3/1/17	5/1/17	3/1/17	3/1/17	3/1/17	5/1/17	1/1/03	5/1/17	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	(29%) 5/1/17
Lasi C	nange		3/1/1/	3/1/1/	3/1/1/	3/1/17	//1/14	3/1/1/	3/1/1/	3/1/1/	3/1/1/	3/1/1/	3/1/1/	3/1/1/	3/1/17	3/1/1/	3/1/1/	3/1/1/	3/1/17	1/1/03	3/1/1/	1/1/03	3/1/1/	3/1/1/	3/1/17	1/1/10	3/1/1/
R-4	Cust. Chge.	590	\$20.00												\$20.00												\$20.00
	Peak -S Off Peak -S		\$0.11542 \$0.01011	\$0.00276 \$0.00276	\$0.00359 \$0.00359	\$0.00760 \$0.00760	\$0.00320 \$0.00320	\$0.00472 \$0.00472	\$0.00321 \$0.00321	\$0.00006 \$0.00006	\$0.00027 \$0.00027	\$0.00058 \$0.00058	\$0.00668 \$0.00668	\$0.00050 \$0.00050	\$0.14859 \$0.04328	\$0.00025 \$0.00025	\$0.00066 \$0.00066	\$0.00091 \$0.00091	\$0.01833 \$0.01833	\$0.00250 \$0.00250	\$0.02083 \$0.02083	\$0.00050 \$0.00050	\$0.02652 \$0.02652	\$0.00048 \$0.00048	\$0.02700 \$0.02700	\$0.00000 \$0.00000	\$0.19783 \$0.09252
	Peak -W		\$0.11542	\$0.00276	\$0.00359	\$0.00760	\$0.00320	\$0.00472	\$0.00321	\$0.00006	\$0.00027	\$0.00058	\$0.00668	\$0.00050	\$0.14859	\$0.00025	\$0.00066	\$0.00091	\$0.01833	\$0.00250	\$0.02083	\$0.00050	\$0.02652	\$0.00048	\$0.02700	\$0.00000	\$0.19783
	Off Peak -W		\$0.01011	\$0.00276	\$0.00359	\$0.00760	\$0.00320	\$0.00472	\$0.00321	\$0.00006	\$0.00027	\$0.00058	\$0.00668	\$0.00050	\$0.04328	\$0.00025	\$0.00066	\$0.00091	\$0.01833	\$0.00250	\$0.02083	\$0.00050	\$0.02652	\$0.00048	\$0.02700	\$0.00000	\$0.09252
Last C	Farm Discount Change		(10%) 3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	5/1/17	5/1/17	3/1/17	3/1/17	5/1/17	3/1/17	3/1/17	3/1/17	5/1/17	1/1/03	5/1/17	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	(10%) 5/1/17
G-1	Cust. Chge. Unmetered	591	\$10.00 \$7.50												\$10.00 \$7.50												\$10.00 \$7.50
	All kWh -S		\$0.03384	\$0.00136	\$0.00190	\$0.00402	\$0.00359	\$0.00248	\$0.00170	\$0.00003	\$0.00014	\$0.00031	\$0.00353	\$0.00050	\$0.05340	\$0.00025	\$0.00029	\$0.00054	\$0.00707	\$0.00250	\$0.00957	\$0.00050	\$0.02256	\$0.00041	\$0.02297	\$0.00987	\$0.09685
	All kWh -W		\$0.03384	\$0.00136	\$0.00190	\$0.00402	\$0.00359	\$0.00248	\$0.00170	\$0.00003	\$0.00014	\$0.00031	\$0.00353	\$0.00050	\$0.05340	\$0.00025	\$0.00029	\$0.00054	\$0.00707	\$0.00250	\$0.00957	\$0.00050	\$0.02256	\$0.00041	\$0.02297	\$0.00861	\$0.09559
	Farm Discount Minimum Bill (kVA)		(10%) \$2.11																								(10%) \$2.11
Last C			3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	5/1/17	5/1/17	3/1/17	3/1/17	5/1/17	3/1/17	3/1/17	3/1/17	5/1/17	1/1/03	5/1/17	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	5/1/17
G-2	Cust. Chge.	592	\$25.00												\$25.00												\$25.00
	Demand		\$8.50												\$8.50												\$8.50
	All kWh -S All kWh -W		\$0.00406 \$0.00406	\$0.00109 \$0.00109	\$0.00138 \$0.00138	\$0.00293 \$0.00293	\$0.00168 \$0.00168	\$0.00178 \$0.00178	\$0.00123 \$0.00123	\$0.00003 \$0.00003	\$0.00009 \$0.00009	\$0.00022 \$0.00022	\$0.00257 \$0.00257	\$0.00050 \$0.00050	\$0.01756 \$0.01756	\$0.00025 \$0.00025	\$0.00027 \$0.00027	\$0.00052 \$0.00052	\$0.00707 \$0.00707	\$0.00250 \$0.00250	\$0.00957 \$0.00957	\$0.00050 \$0.00050	\$0.02172 \$0.02172	\$0.00039 \$0.00039	\$0.02211 \$0.02211	\$0.01344 \$0.01049	\$0.06370 \$0.06075
	Farm Discount		(10%)	30.00109	30.00136	30.00293	30.00108	\$0.00178	30.00123	30.00003	30.00009	30.00022	30.00237	\$0.00030	\$0.01730	30.00023	\$0.00027	30.00032	\$0.00707	\$0.00230	30.00937	\$0.00050	30.02172	30.00039	30.02211	30.01049	(10%)
	High Voltage Metering		(1%)																								(1%
Last C	High Voltage Delivery		(\$0.52) 3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	5/1/17	5/1/17	3/1/17	3/1/17	5/1/17	3/1/17	3/1/17	3/1/17	5/1/17	1/1/03	5/1/17	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	(\$0.52) 5/1/17
				2,2,2,	4,1,1,	-,,,,,	,,,,,	2, 2, 2,	2,2,2,	2,2,2,	-,,,,,	-, -, -,		2,2,2,		2,2,2,	-,,,,,	2,2,2,	2, 2, 2,	-, -, -, -		2,2,22	2,2,2,	2,2,2,	2, 1, 2,	.,,,,,	
G-3	Cust. Chge. Demand	593	\$223.00 \$5.76												\$223.00 \$5.76												\$223.00 \$5.76
	Peak kWh-S		\$0.00753	\$0.00069	\$0.00083	\$0.00177	\$0.00133	\$0.00102	\$0.00074	\$0.00002	\$0.00006	\$0.00013	\$0.00155	\$0.00050	\$0.01617	\$0.00025	\$0.00033	\$0.00058	\$0.00707	\$0.00250	\$0.00957	\$0.00050	\$0.02022	\$0.00037	\$0.02059	\$0.00910	\$0.05651
	Off Peak kWh-S		\$0.00000	\$0.00069	\$0.00083	\$0.00177	\$0.00133	\$0.00102	\$0.00074	\$0.00002	\$0.00006	\$0.00013	\$0.00155	\$0.00050	\$0.00864	\$0.00025	\$0.00033	\$0.00058	\$0.00707	\$0.00250	\$0.00957	\$0.00050	\$0.02022	\$0.00037	\$0.02059	\$0.00910	\$0.04898
	Peak kWh -W Off Peak kWh -W		\$0.00753 \$0.00000	\$0.00069 \$0.00069	\$0.00083 \$0.00083	\$0.00177 \$0.00177	\$0.00133 \$0.00133	\$0.00102 \$0.00102	\$0.00074 \$0.00074	\$0.00002 \$0.00002	\$0.00006 \$0.00006	\$0.00013 \$0.00013	\$0.00155 \$0.00155	\$0.00050 \$0.00050	\$0.01617 \$0.00864	\$0.00025 \$0.00025	\$0.00033 \$0.00033	\$0.00058 \$0.00058	\$0.00707 \$0.00707	\$0.00250 \$0.00250	\$0.00957 \$0.00957	\$0.00050 \$0.00050	\$0.02022 \$0.02022	\$0.00037 \$0.00037	\$0.02059 \$0.02059	\$0.00702 \$0.00702	\$0.05443 \$0.04690
	Farm Discount		(10%)	50.0000	90.00005	90.00177	90.00155	90.00102	\$0.00074	50.00002	50.00000	90.00015	90.00133	ψ0.00050	\$0.00004	\$0.00023	90.00033	90.00020	ψο.σστοτ	φ0.00250	90.00757	ψ0.00000	90.02022	90.00037	\$0.0203 <i>)</i>	50.00702	(10%
	High Voltage Metering		(1%)																								(1% (\$0.52
	High Voltage Delivery High Voltage -115kV De	elivery	(\$0.52) (\$5.67)																								(\$0.52
	2nd Feeder Service		\$5.15																								
Last C	2nd Feeder Service w/ A	dd'l Transformer	\$5.67 3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	5/1/17	5/1/17	3/1/17	3/1/17	5/1/17	3/1/17	3/1/17	3/1/17	5/1/17	1/1/03	5/1/17	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	\$5.67 5/1/17
	0																										
S-5	Reg. kWh Farm Discount	597	\$0.03817 (10%)	\$0.00661	\$0.00182	\$0.00386	\$0.00217	\$0.00451	\$0.00163	\$0.00003	\$0.00013	\$0.00029	\$0.00339	\$0.00050	\$0.06311	\$0.00025	\$0.00026	\$0.00051	\$0.00707	\$0.00250	\$0.00957	\$0.00050	\$0.02166	\$0.00039	\$0.02205	\$0.00226	\$0.09800
Last C			3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	5/1/17	5/1/17	3/1/17	3/1/17	5/1/17	3/1/17	3/1/17	3/1/17	5/1/17	1/1/03	5/1/17	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	5/1/17
S-1		594	\$0.00000	\$0.00661	\$0.00182	\$0.00386	\$0.00217	\$0.00451	\$0.00163	\$0.00003	\$0.00013	\$0.00029	\$0.00339	\$0.00050	\$0.02494	\$0.00025	\$0.00026	\$0,00051	\$0.00707	\$0.00250	\$0.00957	\$0.00050	\$0.02166	\$0.00039	\$0.02205	\$0.00226	\$0.05983
S-2	for fixture prices see	595	\$0.00000	\$0.00661	\$0.00182	\$0.00386	\$0.00217	\$0.00451	\$0.00163	\$0.00003	\$0.00013	\$0.00029	\$0.00339	\$0.00050	\$0.02494	\$0.00025	\$0.00026	\$0.00051	\$0.00707	\$0.00250	\$0.00957	\$0.00050	\$0.02166	\$0.00039	\$0.02205	\$0.00226	\$0.05983
S-3 S-6	Individual Tariffs	596 598	\$0.00000 \$0.00000	\$0.00661 \$0.00661	\$0.00182 \$0.00182	\$0.00386 \$0.00386	\$0.00217 \$0.00217	\$0.00451 \$0.00451	\$0.00163 \$0.00163	\$0.00003 \$0.00003	\$0.00013 \$0.00013	\$0.00029 \$0.00029	\$0.00339 \$0.00339	\$0.00050 \$0.00050	\$0.02494 \$0.02494	\$0.00025 \$0.00025	\$0.00026 \$0.00026	\$0.00051 \$0.00051	\$0.00707 \$0.00707	\$0.00250 \$0.00250	\$0.00957 \$0.00957	\$0.00050 \$0.00050	\$0.02166 \$0.02166	\$0.00039 \$0.00039	\$0.02205 \$0.02205	\$0.00226 \$0.00226	\$0.05983 \$0.05983
5-0	Farm Discount	598	(10%)	10000.00	30.00182	30.00386	30.0021/	5U.UU451	30.00103	30.00003	30.00013	\$0.00029	\$0.00539	30.00050	\$0.02494	\$0.00025	\$0.00026	30.00051	\$0.00707	\$0.00250	30.0095/	\$0.00050	\$0.02166	30.00039	\$0.02205	\$0.00226	\$0.05983
Last C	Change		3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	5/1/17	5/1/17	3/1/17	3/1/17	5/1/17	3/1/17	3/1/17	3/1/17	5/1/17	1/1/03	5/1/17	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	5/1/17

May 1, 2017 April 12, 2017 Issued by: Marcy L. Reed President Effective: Issued:

## NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	May 17	June 17	July 17	August 17	September 17	October 17	Last Change
Residential (R-1, R-2, R-4)	Base Basic Service Rate Basic Service Admin Cost Adjmt Smart Grid Customer Cost Adjmt	\$0.09076 \$0.00209 <u>\$0.00147</u>	\$0.07006 \$0.00209 \$0.00147	\$0.09328 \$0.00209 \$0.00147	\$0.09160 \$0.00209 \$0.00147	\$0.09138 \$0.00209 \$0.00147	\$0.09580 \$0.00209 \$0.00147	\$0.09905 \$0.00209 \$0.00147	5/1/17 5/1/17 5/1/17
	Total Billed Basic Service Rate	\$0.09432	\$0.07362	\$0.09684	\$0.09516	\$0.09494	\$0.09936	\$0.10261	5/1/17
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Smart Grid Customer Cost Adjmt Total Billed Basic Service Rate	\$0.08491 \$0.00146 <u>\$0.00154</u> \$0.08791	\$0.06659 \$0.00146 \$0.00154 \$0.06959	\$0.08558 \$0.00146 <u>\$0.00154</u> \$0.08858	\$0.09030 \$0.00146 <u>\$0.00154</u> \$0.09330	\$0.08850 \$0.00146 <u>\$0.00154</u> \$0.09150	\$0.08748 \$0.00146 <u>\$0.00154</u> \$0.09048	\$0.08822 \$0.00146 <u>\$0.00154</u> \$0.09122	5/1/17 5/1/17 5/1/17 5/1/17
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Smart Grid Customer Cost Adjmt Total Billed Basic Service Rate	\$0.07441 \$0.00073 \$0.00213 \$0.07727	\$0.06426 \$0.00073 \$0.00213 \$0.06712	\$0.07454 \$0.00073 <u>\$0.00213</u> \$0.07740	\$0.08363 \$0.00073 <u>\$0.00213</u> \$0.08649	n/a n/a n/a n/a	n/a n/a n/a n/a	n/a n/a n/a n/a	5/1/17 5/1/17 5/1/17 5/1/17

Issued by: Marcy L. Reed President

Effective: Issued:

May 1, 2017 April 12, 2017