NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount Change	621	\$7.00 \$0.07932 (10%) 5/1/21	(\$0.00104) 3/1/21	\$0.00000 3/1/21	(\$0.00104) 3/1/21	\$0.01479 5/1/21	\$0.00250 1/1/03	\$0.01729 5/1/21	\$0.00050 1/1/03	\$0.00315 1/1/21	\$0.00054 7/1/21	\$0.03909 3/1/21	(\$0.00051) 3/1/21	\$0.03858 3/1/21	\$0.00458 6/1/20	\$7.00 \$0.14292 (10%) 7/1/21
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	622	\$7.00 \$0.07932 (10%) (32%) 5/1/21	(\$0.00104)	\$0.00000 3/1/21	(\$0.00104)	\$0.00171 5/1/21	\$0.00250 1/1/03	\$0.00421 5/1/21	\$0.00050	\$0.00315	\$0.00054 7/1/21	\$0.03909 3/1/21	(\$0.00051)	\$0.03858 3/1/21	\$0.00187 6/1/20	\$7.00 \$0.12713 (10%) (32%)
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	623	\$10.00 \$7.50 \$0.06936 (10%) \$2.66 5/1/21	(\$0.00104)	\$0.00000	(\$0.00104)	\$0.00688	\$0.00250	\$0.00938	\$0.00050	\$0.00271	\$0.00046	\$0.03065 \$3/1/21	(\$0.00040)		\$0.00636	\$10.00 \$7.50 \$0.11798 (10%) \$2.66 7/1/21
G-2	Cust. Chge. Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery 'thanee'	624	\$30.00 \$11.21 \$0.02185 (10%) (1%) (\$0.60) 5/1/21	(\$0.00104)	\$0.00000	(\$0.00104)	\$0.00688	\$0.00250	\$0.00938	\$0.00050	\$0.00200	\$0.00034	\$0.03028	(\$0.00039)	\$0.02989	\$0.00812	\$30.00 \$11.21 \$0.07104 (10%) (1%) (\$0.60)
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage 115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer Thange	625	\$223.00 \$8.05 \$0.01372 \$0.01197 (10%) (1%) (\$0.60) (\$7.92) \$7.32 \$7.92 \$7//21	(\$0.00104) (\$0.00104)	\$0.00000 \$0.00000	(\$0.00104) (\$0.00104)	\$0.00688 \$0.00688	\$0.00250 \$0.00250	\$0.00938 \$0.00938	\$0.00050 \$0.00050	\$0.00118 \$0.00118	\$0.00020 \$0.00020	\$0.02750 \$0.02750	(\$0.00036) (\$0.00036)	\$0.02714	\$0.00564 \$0.00564	\$223.00 \$8.05 \$0.05672 \$0.05497 (10%) (\$0.60) (\$7.92) \$7.32 \$7.92
S-5	Reg. kWh Farm Discount Change	629	\$0.09729 (10%) 5/1/21	(\$0.00104) 3/1/21	\$0.00000 3/1/21	(\$0.00104) 3/1/21	\$0.00688 5/1/21	\$0.00250 1/1/03	\$0.00938 5/1/21	\$0.00050 1/1/03	\$0.00274 1/1/21	\$0.00047 7/1/21	\$0.02343 3/1/21	(\$0.00030) 3/1/21	\$0.02313 3/1/21	\$0.00165 6/1/20	\$0.13412 (10%) 7/1/21
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount Change	632 633 634 635	\$0.05191 \$0.05191 \$0.05191 \$0.05191 (10%) 5/1/21	(\$0.00104) (\$0.00104) (\$0.00104) (\$0.00104) 3/1/21	\$0.00000 \$0.00000 \$0.00000 \$0.00000	(\$0.00104) (\$0.00104) (\$0.00104) (\$0.00104)	\$0.00688 \$0.00688 \$0.00688 \$0.00688	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00938 \$0.00938 \$0.00938 \$0.00938	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00274 \$0.00274 \$0.00274 \$0.00274	\$0.00047 \$0.00047 \$0.00047 \$0.00047	\$0.02343 \$0.02343 \$0.02343 \$0.02343	(\$0.00030) (\$0.00030) (\$0.00030) (\$0.00030)	\$0.02313	\$0.00165 \$0.00165 \$0.00165 \$0.00165	\$0.08874 \$0.08874 \$0.08874 \$0.08874 (10%) 7/1/21

Terence Sobolewski President

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NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE

Rate	Rate Component	MDPU No.	Base Distribution Charge	Net CapEx Factor	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Tax Act Credit Factor	Grid Modernization Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount Thange	621	\$7.00 \$0.04906 (10%) 10/1/20	\$0.00352 3/1/21	\$0.00105 3/1/21	\$0.00488 3/1/21	\$0.00301 11/1/19	\$0.00179 3/1/21	\$0.00255 3/1/21	\$0.00003 3/1/21	\$0.00047 5/1/21	\$0.00003 5/1/21	\$0.01163 3/1/21	\$0.00075 3/1/21	\$0.00054 3/1/21	(\$0.00062) 3/1/21	\$0.00063 5/1/21	\$7.00 \$0.07932 (10%) 5/1/21
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount thanse	622	\$7.00 \$0.04906 (10%) (32%) 10/1/20	\$0.00352 3/1/21	\$0.00105	\$0.00488 3/1/21	\$0.00301 11/1/19	\$0.00179 3/1/21	\$0.00255	\$0.00003	\$0.00047 5/1/21	\$0.00003 5/1/21	\$0.01163 3/1/21	\$0.00075 3/1/21	\$0.00054 3/1/21	(\$0.00062)	\$0.00063 5/1/21	\$7.00 \$0.07932 (10%) (32%) 5/1/21
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	623	\$10.00 \$7.50 \$0.04325 (10%) \$2.66	\$0.00281	\$0.00090	\$0.00420	\$0.00265	\$0.00161	\$0.00219	\$0.00002 3/1/21	\$0.00038	\$0.00003	\$0.01001	\$0.00075	\$0.00055 3/1/21	(\$0.00053)		\$10.00 \$7.50 \$0.06936 (10%) \$2.66 5/1/21
G-2	Cust. Chge. Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery hange	624	\$30.00 \$11.21 \$0.00213 (10%) (1%) (\$0.60)	\$0.00234 3/1/21	\$0.00066 3/1/21	\$0.00310	\$0.00190	\$0.00116 3/1/21	\$0.00162	\$0.00001	\$0.00028	\$0.00002 5/1/21	\$0.00740 3/1/21	\$0.00075	\$0.00047	(\$0.00039)	\$0.00040 5/1/21	\$30.00 \$11.21 \$0.02185 (10%) (1%) (\$0.60)
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage Tlisk Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer Phance	625	\$223.00 \$8.05 \$0.00175 \$0.00000 (10%) (\$0.60) (\$7.92) \$7.32 \$7.92	\$0.00155 \$0.00155	\$0.00039 \$0.00039	\$0.00184 \$0.00184	\$0.00110 \$0.00110	\$0.00065 \$0.00065	\$0.00095 \$0.00095	\$0.00001 \$0.00001	\$0.00016 \$0.00016	\$0.00001 \$0.00001	\$0.00436 \$0.00436	\$0.00075 \$0.00075	\$0.00020 \$0.00020	(\$0.00023) (\$0.00023)	\$0.00023 \$0.00023	\$223.00 \$8.05 \$0.01372 \$0.01197 (10%) (\$0.60) (\$7.92) \$7.32 \$7.92
S-5	Reg. kWh Farm Discount Change	629	\$0.04538 (10%) 10/1/20	\$0.02050 3/1/21	\$0.00091 3/1/21	\$0.00425 3/1/21	\$0.00260 11/1/19	\$0.00933 3/1/21	\$0.00222 3/1/21	\$0.00002 3/1/21	\$0.00040 5/1/21	\$0.00003 5/1/21	\$0.01013 3/1/21	\$0.00075 3/1/21	\$0.00076 3/1/21	(\$0.00054) 3/1/21	\$0.00055 5/1/21	\$0.09729 (10%) 5/1/21
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount	632 633 634 635	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%)	\$0.02050 \$0.02050 \$0.02050 \$0.02050	\$0.00091 \$0.00091 \$0.00091 \$0.00091	\$0.00425 \$0.00425 \$0.00425 \$0.00425	\$0.00260 \$0.00260 \$0.00260 \$0.00260	\$0.00933 \$0.00933 \$0.00933 \$0.00933	\$0.00222 \$0.00222 \$0.00222 \$0.00222	\$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.00040 \$0.00040 \$0.00040 \$0.00040	\$0.00003 \$0.00003 \$0.00003 \$0.00003	\$0.01013 \$0.01013 \$0.01013 \$0.01013	\$0.00075 \$0.00075 \$0.00075 \$0.00075	\$0.00076 \$0.00076 \$0.00076 \$0.00076	(\$0.00054) (\$0.00054) (\$0.00054) (\$0.00054)	\$0.00055 \$0.00055	\$0.05191 \$0.05191 \$0.05191 \$0.05191 (10%) 5/1/21

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President

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NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	May	June	July	August	September	October	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.09739 (\$0.00036) \$0.00004	\$0.10412 (\$0.00036) <u>\$0.00004</u>	\$0.09652 (\$0.00036) <u>\$0.00004</u>	\$0.09388 (\$0.00036) <u>\$0.00004</u>	\$0.09444 (\$0.00036) <u>\$0.00004</u>	\$0.09854 (\$0.00036) <u>\$0.00004</u>	\$0.10054 (\$0.00036) <u>\$0.00004</u>	5/1/21 5/1/21 5/1/21
	Total Billed Basic Service Rate	\$0.09707	\$0.10380	\$0.09620	\$0.09356	\$0.09412	\$0.09822	\$0.10022	5/1/21
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.08419 \$0.00017 \$0.00004 \$0.08440	\$0.08706 \$0.00017 <u>\$0.00004</u> \$0.08727	\$0.08136 \$0.00017 <u>\$0.00004</u> \$0.08157	\$0.08644 \$0.00017 <u>\$0.00004</u> \$0.08665	\$0.08515 \$0.00017 \$0.00004 \$0.08536	\$0.08252 \$0.00017 <u>\$0.00004</u> \$0.08273	\$0.08260 \$0.00017 <u>\$0.00004</u> \$0.08281	5/1/21 5/1/21 5/1/21 5/1/21
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.08890 \$0.00012 \$0.00006 \$0.08908	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.09042 \$0.00012 <u>\$0.00006</u> \$0.09060	\$0.08747 \$0.00012 <u>\$0.00006</u> \$0.08765	\$0.08874 \$0.00012 <u>\$0.00006</u> \$0.08892	8/1/21 5/1/21 5/1/21 8/1/21

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