## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

D. C.	MDPU	Net Distribution Rate	Base Transition	Transition Charge Adjmt	Net Transition	Energy Efficiency Reconciling	Energy Efficiency	Net Energy Efficiency	Renewables	Distributed Solar (SMART)	Electric Vehicle Program	Base Transmission	Transmission Service Cost Adjmt	Net Transmission	Retail Delivery
Rate Rate Component	No.	(Sheet 2)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Price
R-1 Cust. Chge. All kWh Farm Discount Last Change	1486	\$7.00 \$0.08421 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23		\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$7.00 \$0.16137 (10%) 10/1/23
R-2 Cust. Chge. All kWh Farm Discount Low Income Discount Last Change	1487	\$7.00 \$0.08421 (10%) (32%) 10/1/23	(\$0.00070)	\$0.00003 3/1/23		\$0.00302 5/1/23	\$0.00250	\$0.00552 5/1/23	\$0.00050	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043)	\$0.04050 3/1/23	\$7.00 \$0.14044 (10%) (32%) 10/1/23
S-5 All KWh Farm Discount Last Change	1432	\$0.07254 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00001 3/1/23	(\$0.00069)	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.01085 7/1/23	\$0.00019 7/1/23	\$0.03592	(\$0.00037) 3/1/23	\$0.03555 3/1/23	\$0.13273 (10%) 10/1/23
S-1 S-2 S-3 S-6 Farm Discount Last Change	1505 1506 1507 1508	\$0.01875 \$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070)	\$0.00001 \$0.00001 \$0.00001 \$0.00001	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01085 \$0.01085 \$0.01085 \$0.01085	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.03592 \$0.03592 \$0.03592 \$0.03592	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.03555 \$0.03555 \$0.03555 \$0.03555	\$0.07894 \$0.07894 \$0.07894 \$0.07894 (10%) 10/1/23

Issued by:Stephen WoernerEffective:October 1, 2023PresidentIssued:August 17, 2023

M.D.P.U. No. 1-23-G Sheet 2 of 5 Canceling M.D.P.U. No. 1-23-F

#### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

								Revenue	Attorney				Long-Term						
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
	Cust. Chge.	1486	\$7.00																\$7.00
	All kWh		\$0.06043	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$0.08421
	Farm Discount		(10%)																(10%)
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
	Cust. Chge.	1487	\$7.00																\$7.00
	All kWh		\$0.06043	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$0.08421
	Farm Discount		(10%)																(10%)
	Low Income Discount		(32%)																(32%)
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
S-5	All kWh	1432	\$0.05379	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.07254
		1432	(10%)	(30.00088)	\$0.01291	\$0.00200	(30.00/31)	\$0.00076	30.00002	\$0.00032	\$0.00000	\$0.00991	(30.00201)	30.00084	(30.00004)	(\$0.00003)	30.00110	30.00098	
Last C	Farm Discount		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	(10%) 10/1/23
Lasi C	nange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/23	10/1/23
S-1		1505	\$0,00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0,00052	\$0,00000	\$0.00991	(\$0,00201)	\$0,00084	(\$0.00004)	(\$0,00065)	\$0,00110	\$0,00098	\$0.01875
S-2		1506	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-3	for fixture prices see Individual Tariffs	1507	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-6		1508	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
	Farm Discount	1506	(10%)	(\$0.0000)	50.01271	\$5.00200	(00.00751)	\$5.00070	\$0.00002	\$5.50052	\$5.00000	\$0.00771	(50.00201)	\$5.00004	(\$0.00004)	(\$0.00005)	\$0.00110	\$0.00070	(10%)
Last C			10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

 Issued by:
 Stephen Woerner
 October 1, 2023

 President
 August 17, 2023

### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission		
			Net		Transition		Energy				Distributed	Electric		Service		
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Price
G-1	Cust. Chge.	1426	\$10.00													\$10.00
	Unmetered		\$7.50													\$7.50
	All kWh		\$0.07414	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00925	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$0.12598
	Farm Discount		(10%)													(10%)
	Minimum Bill (kVA)		\$3.23													\$3.23
Last 0	Change		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23
G-2	Cust. Chge.	1472	\$30.00													\$30.00
0-2	Demand	14/2	\$13.36													\$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06724
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			(40100010)		(4010001)					40100121			(000000=5)	40102100	401007
	Demand		\$0.00													\$0.00
	All kWh		\$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.10808
	EV PRICING - Schedule B: 5% < LF ≤ 10%			(		()								(		
	Demand		\$3.34													\$3.34
	All kWh		\$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.09787
	EV PRICING - Schedule C: 10% < LF ≤ 15%															
	Demand		\$6.68													\$6.68
	All kWh		\$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.08766
	EV PRICING - Schedule D: LF > 15%															
	Demand		\$13.36													\$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06724
	Farm Discount		(10%)													(10%)
	High Voltage Metering		(1%)													(1%)
	High Voltage Delivery		(\$0.70)													(\$0.70)
Last 0	Change		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23
G-3	Cust. Chge.	1473	\$223.00													\$223.00
0-3	Demand	1473	\$9.63													\$9.63
	Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0,00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05556
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		ψ0.00001	(\$0.00070)	\$0.00001	(\$0.00000)	Q0.0112)	\$0.00 <u>2</u> 50	\$0.01577	\$0.00020	\$0.00102	\$0.00007	ψ0.027 <i>)</i>	(\$0.0002))	\$0.02770	\$0.02310
	Demand		\$0.00													\$0.00
	Peak kWh		\$0.06354	(\$0.00070)	\$0.00004	(\$0,00066)	\$0.01129	\$0,00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.10896
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule B: 5% < LF ≤ 10%															
	Demand		\$2.40													\$2.40
	Peak kWh		\$0.05023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.09565
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule C: 10% < LF ≤ 15%															
	Demand		\$4.81													\$4.81
	Peak kWh		\$0.03686	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.08228
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule D: LF > 15%															
	Demand		\$9.63	(60.000=0)	#0 00CC.	(00,000.55)	60.01160	#0.00 <b>2</b> 50	60.012=0	#0 000 #°	60.00400	60.0065=	60.02500	(60,00020)	60.02770	\$9.63
	Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05556
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	Farm Discount High Voltage Metering		(10%) (1%)													(10%)
	High Voltage Delivery		(\$0.70)										1			(\$0.70)
	High Voltage -115kV Delivery		(\$0.70)													(\$9.47)
	2nd Feeder Service		\$8.77										1			\$8.77
	2nd Feeder Service w/ Add'l Transformer		\$9.47													\$9.47
Last	Change		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23
Lust	c.mange		10/1/23	3/1/23	3/1/23	3/1/23	3/1/23	1/1/03	3/1/23	1/1/03	//1/23	//1/23	3/1/23	3/1/23	3/1/23	10/1/23

Issued by: Stephen Woerner President Effective: Issued: October 1, 2023 August 17, 2023

#### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								Revenue	Attorney				Long-Term						
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
Rate	Rate Component	No.	Charge (1)	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1	Cont. Char	1426	\$10.00																\$10.00
G-1	Cust. Chge. Unmetered	1420	\$10.00																\$7.50
	All kWh		\$0.05285	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0,00064	\$0.00001	\$0,00044	\$0,00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0,00002)	(\$0,00055)	\$0.00093	\$0.00083	\$0.07414
	Farm Discount		(10%)	(4414447)			()						(00.00201)		(4444444)	(00100000)			(10%)
	Minimum Bill (kVA)		\$3.23																\$3.23
Last C	hange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
	a																		
G-2	Cust. Chge. Demand	1472	\$30.00 \$13.36																\$30.00 \$13.36
	All kWh		\$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0,00034	\$0,00000	\$0.00657	(\$0.00201)	\$0,00047	(\$0,00002)	(\$0,00043)	\$0,00072	\$0,00065	\$0.01865
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00200	(30.00030)	\$0.00055	30.00170	(\$0.00002)	\$0.00050	30.00001	30.00034	30.00000	30.00037	(30.00201)	30.00047	(\$0.00002)	(30.00043)	30.00072	30.00005	\$0.01005
	Demand		\$0.00																\$0.00
	All kWh		\$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.05949
	EV PRICING - Schedule B: 5% < LF ≤ 10%																		
	Demand		\$3.34																\$3.34
	All kWh		\$0.03323	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.04928
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$6.68																\$6.68
	All kWh		\$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0,00050	\$0.00001	\$0,00034	\$0,00000	\$0.00657	(\$0.00201)	\$0,00047	(\$0,00002)	(\$0,00043)	\$0,00072	\$0,00065	\$0.03907
	EV PRICING - Schedule D: LF > 15%		30.02302	(30.00030)	\$0.00055	30.00170	(\$0.00002)	30.00030	\$0.00001	30.00034	30.00000	30.00037	(30.00201)	30.00047	(\$0.00002)	(30.00043)	30.00072	30.00003	30.03707
	Demand		\$13.36																\$13.36
	All kWh		\$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.01865
	Farm Discount		(10%)																(10%)
	High Voltage Metering		(1%)																(1%)
	High Voltage Delivery		(\$0.70)	2/1/22	2/1/22	11/1/10	2/1/22	2/1/22	2/1/22	2/1/22	5/1/22	2/1/22	2/1/22	2/1/22	2/1/22	2/7/22	5/1/22	10/1/22	(\$0.70)
Last C	nange		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
G-3	Cust. Chge.	1473	\$223.00																\$223.00
	Demand		\$9.63																\$9.63
	Peak kWh		\$0.00210	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.01014
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$																		
	Demand		\$0.00	(60,00033)	60.00476	60.00110	(60,00022)	60,00020	60.00001	60 00010	60 00000	60.00266	(60,00201)	60 00010	(60,00001)	(60,00024)	60,00040	60,00037	\$0.00
	Peak kWh Off Peak kWh		\$0.05550 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$0.06354 \$0.00804
	EV PRICING - Schedule B: 5% < LF ≤ 10%		30.00000	(30.00032)	30.00470	30.00110	(\$0.00033)	\$0.00020	30.00001	30.00017	30.00000	\$0.00500	(30.00201)	30.00017	(\$0.00001)	(30.00024)	30.00040	30.00030	\$0.00004
	Demand		\$2.40																\$2.40
	Peak kWh		\$0.04219	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.05023
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule C: 10% < LF ≤ 15%		04.0																
	Demand Peak kWh		\$4.81	(60,00022)	\$0.00476	60.00110	(60,00022)	60.00020	60 00001	\$0.00019	60 00000	\$0.00366	(60.00201)	60 00010	(80,00001)	(60,00024)	60,00040	\$0.00036	\$4.81
	Peak kWh Off Peak kWh		\$0.02882 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)	\$0.00040 \$0.00040	\$0.00036	\$0.03686 \$0.00804
	EV PRICING - Schedule D: LF > 15%		30.00000	(30.00032)	30.004/0	30.00110	(30.00033)	30.00028	\$0.00001	30.00019	30.00000	30.00300	(30.00201)	\$0.00019	(30.0001)	(30.00024)	30.00040	30.00030	30.00804
	Demand		\$9.63																\$9.63
	Peak kWh		\$0.00210	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.01014
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	Farm Discount		(10%)																(10%)
	High Voltage Metering		(1%)																(1%)
	High Voltage Delivery		(\$0.70)																(\$0.70)
	High Voltage -115kV Delivery 2nd Feeder Service		(\$9.47) \$8.77																(\$9.47) \$8.77
	2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$9.47																\$9.47
Last C	I I		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
Lust			10/1/23	3/1/23	3/1/23	11/1/17	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

Issued by: Stephen Woerner President

# MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)	_	Option	May	June	July	August	September	October	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13596 \$0.00519 \$0.00000 \$0.14115	\$0.13730 \$0.00519 \$0.00000 \$0.14249	\$0.13115 \$0.00519 \$0.00000 \$0.13634	\$0.14390 \$0.00519 \$0.00000 \$0.14909	\$0.14151 \$0.00519 \$0.00000 \$0.14670	\$0.12917 \$0.00519 \$0.00000 \$0.13436	\$0.12948 \$0.00519 \$0.00000 \$0.13467	5/1/23 5/1/23 5/1/22 5/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13020 \$0.00373 <u>\$0.00000</u> \$0.13393	\$0.12999 \$0.00373 \$0.00000 \$0.13372	\$0.12547 \$0.00373 \$0.00000 \$0.12920	\$0.14041 \$0.00373 \$0.00000 \$0.14414	\$0.13566 \$0.00373 \$0.00000 \$0.13939	\$0.12451 \$0.00373 \$0.00000 \$0.12824	\$0.12359 \$0.00373 \$0.00000 \$0.12732	5/1/23 5/1/23 5/1/22 5/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10579 \$0.00165 \$0.00000 \$0.10744	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12048 \$0.00165 \$0.00000 \$0.12213	\$0.09979 \$0.00165 \$0.00000 \$0.10144	\$0.09551 \$0.00165 \$0.00000 \$0.09716	8/1/23 5/1/23 5/1/22 8/1/23
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10403 \$0.00165 \$0.00000 \$0.10568	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.11794 \$0.00165 \$0.00000 \$0.11959	\$0.09763 \$0.00165 \$0.00000 \$0.09928	\$0.09512 \$0.00165 \$0.00000 \$0.09677	8/1/23 5/1/23 5/1/22 8/1/23
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10913 \$0.00165 \$0.00000 \$0.11078	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12126 \$0.00165 \$0.00000 \$0.12291	\$0.10303 \$0.00165 \$0.00000 \$0.10468	\$0.10194 \$0.00165 \$0.00000 \$0.10359	8/1/23 5/1/23 5/1/22 8/1/23

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