M.D.P.U. No. 1-23-G Sheet 1 of 5 Canceling M.D.P.U. No. 1-23-F

## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

	MDPU	Net Distribution Rate	Base Transition	Transition Charge Adjmt	Net Transition	Energy Efficiency Reconciling	Energy Efficiency	Net Energy Efficiency	Renewables	Distributed Solar (SMART)	Electric Vehicle Program	Base Transmission	Transmission Service Cost Adjmt	Net Transmission	Cable Facilities	Retail Delivery
Rate Rate Component	No.	(Sheet 2)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
R-1 Cust. Chge. All kWh Farm Discount Last Change	652	\$7.00 \$0.08421 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23	(\$0.00067)	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$0.00349 6/1/22	\$7.00 \$0.16486 (10%) 10/1/23
R-2 Cust. Chge. All kWh Farm Discount Low Income Discount Last Change	653	\$7.00 \$0.08421 (10%) (32%)	(\$0.00070)	\$0.00003 3/1/23	(\$0.00067)	\$0.00302	\$0.00250	\$0.00552 5/1/23	\$0.00050	\$0.01020 7/1/23	\$0.00018	\$0.04093 3/1/23	(\$0.00043)	\$0.04050 3/1/23	\$0.00157 6/1/22	\$7.00 \$0.14201 (10%) (32%)
S-5 All kWh Farm Discount Last Change	629	\$0.07254 (10%) 10/1/23	(\$0.00070)	\$0.00001 3/1/23	(\$0.00069)	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.01085 7/1/23	\$0.00019	\$0.03592 3/1/23	(\$0.00037) 3/1/23	\$0.03555 3/1/23	\$0.00120 6/1/22	\$0.13393 (10%) 10/1/23
S-1 S-2 S-3 S-6 Farm Discount Last Change	662 663 664 665	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070)	\$0.00001 \$0.00001 \$0.00001 \$0.00001	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01085 \$0.01085 \$0.01085 \$0.01085	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.03592 \$0.03592 \$0.03592 \$0.03592	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.03555 \$0.03555 \$0.03555 \$0.03555	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.08014 \$0.08014 \$0.08014 \$0.08014 (10%) 10/1/23

Issued by:Effective:October 1, 2023PresidentIssued:August 17, 2023

M.D.P.U. No. 1-23-G Sheet 2 of 5 Canceling M.D.P.U. No. 1-23-F

#### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

								Revenue	Attorney				Long-Term						
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1	Cust. Chge.	652	\$7.00																\$7.00
	All kWh		\$0.06043	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$0.08421
	Farm Discount		(10%)																(10%)
Last 0	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
R-2	Cust. Chge.	653	\$7.00																\$7.00
10-2	All kWh	055	\$0.06043	(\$0,00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0,00000	\$0.00932	(\$0.00201)	\$0,00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$0.08421
	Farm Discount		(10%)	(30.00063)	30.01214	30.00301	(30.00087)	30.00071	30.00001	30.00049	30.00000	30.00932	(30.00201)	30.00049	(30.00002)	(30.00001)	30.00103	30.00092	(10%)
	Low Income Discount		(32%)																(32%)
Last 0	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
			10/1/20	0,1,20	0,1,20		0,1,20	0,1,20	0,1,20	0,1,20		0.1.20	0,1,20	0,1,20	0,1,20	0,1,20	0,1,20	20,2,20	10,1,20
S-5	All kWh	629	\$0.05379	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.07254
	Farm Discount		(10%)																(10%)
Last 0	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
S-1		662	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-2	for fixture prices see Individual Tariffs	663	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-3	for fixture prices see individual Tariffs	664	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-6		665	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
	Farm Discount		(10%)																(10%)
Last 0	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

 Issued by:
 Stephen Woerner
 October 1, 2023

 President
 August 17, 2023

#### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA) hange	644	\$10.00 \$7.50 \$0.07414 (10%) \$3.23 10/1/23	(\$0.00070) 3/1/23	\$0.00003	(\$0.00067)	\$0.01129 5/1/23	\$0.00250	\$0.01379 5/1/23	\$0.00050	\$0.00925	\$0.00016 7/1/23	\$0.02911	(\$0.00030) 3/1/23	\$0.02881 3/1/23	\$0.00489 6/1/22	\$10.00 \$7.50 \$0.13087 (10%) \$3.23 10/1/23
G-2	Cust. Chge. Demand All kWh	645	\$30.00 \$13.36 \$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$30.00 \$13.36 \$0.07340
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00 \$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.00 \$0.11424
	Demand All kWh  EV PRICING - Schedule C: 10% < LF ≤ 15%		\$3.34 \$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$3.34 \$0.10403
	Demand All kWh EV PRICING - Schedule D: LF > 15%		\$6.68 \$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$6.68 \$0.09382
	Demand All kWh Farm Discount		\$13.36 \$0.01865 (10%)	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$13.36 \$0.07340 (10%)
Last C	High Voltage Metering High Voltage Delivery hange		(1%) (\$0.70) 10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	(1%) (\$0.70) 10/1/23
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.01014 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$223.00 \$9.63 \$0.05939 \$0.05729
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.06354 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$0.00 \$0.11279 \$0.05729
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.40 \$0.05023 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$2.40 \$0.09948 \$0.05729
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand Peak kWh Off Peak kWh		\$4.81 \$0.03686 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$4.81 \$0.08611 \$0.05729
	EV PRICING - Schedule D: LF > 15%  Demand  Peak kWh  Off Peak kWh		\$9.63 \$0.01014 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$9.63 \$0.05939 \$0.05729
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer hange		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47 10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47 10/1/23

Issued by: Stephen Woerner President Effective: Issued:

### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

				Basic	Residential	Storm	Pension	Revenue Decoupling	Attorney General Cons.	Solar	Smart Grid		Long-Term Renew. Energy		Vegetation		0.11		
		MDPU	Base Distribution	Service Adjmt	Assistance Adjmt	Fund Replenishment	PBOP Adjmt	Mechanism Adjmt	Expenses Adjmt	Cost Adjmt	Distribution Adjmt	Net Metering Recovery	Contract Adjmt	Vegetation Management	Management Reconciliation	Tax Act Credit	Grid Modernization	Exogenous Storm Fund	Net Distribution
Rate	Rate Component	No.	Charge (1)	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	644	\$10.00 \$7.50 \$0.05285 (10%) \$3.23	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)		\$0.00083	\$10.00 \$7.50 \$0.07414 (10%) \$3.23
Last C	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand	645	\$30.00 \$13.36 \$0.00260 \$0.00	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$30.00 \$13.36 \$0.01865
	All kWh		\$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.05949
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.34 \$0.03323	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0,00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0,00002)	(\$0.00043)	\$0.00072	\$0,00065	\$3.34 \$0.04928
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh		\$6.68 \$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0,00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$6.68 \$0.03907
	EV PRICING - Schedule D: LF > 15% Demand		\$13.36												,				\$13.36
	All kWh Farm Discount High Voltage Metering		\$0.00260 (10%) (1%)	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.01865 (10%) (1%)
Last C	High Voltage Delivery hange		(\$0.70) 10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	(\$0.70) 10/1/23
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.00210 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$223.00 \$9.63 \$0.01014 \$0.00804
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.05550 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$0.00 \$0.06354 \$0.00804
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.40 \$0.04219 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$2.40 \$0.05023 \$0.00804
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand Peak kWh Off Peak kWh		\$4.81 \$0.02882 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$4.81 \$0.03686 \$0.00804
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.00210 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$9.63 \$0.01014 \$0.00804
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage 115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47																(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
Last C	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

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M.D.P.U. No. 1-23-G Sheet 5 of 5 Canceling M.D.P.U. No. 1-23-F

# NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component Fixed Price Variable Price Option								
(Rate)		Option	May	June	July	August	September	October	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13596 \$0.00519 <u>\$0.00000</u> \$0.14115	\$0.13730 \$0.00519 \$0.00000 \$0.14249	\$0.13115 \$0.00519 \$0.00000 \$0.13634	\$0.14390 \$0.00519 <u>\$0.00000</u> \$0.14909	\$0.14151 \$0.00519 \$0.00000 \$0.14670	\$0.12917 \$0.00519 \$0.00000 \$0.13436	\$0.12948 \$0.00519 \$0.00000 \$0.13467	5/1/23 5/1/23 5/1/22 5/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13020 \$0.00373 <u>\$0.00000</u> \$0.13393	\$0.12999 \$0.00373 \$0.00000 \$0.13372	\$0.12547 \$0.00373 \$0.00000 \$0.12920	\$0.14041 \$0.00373 \$0.00000 \$0.14414	\$0.13566 \$0.00373 \$0.00000 \$0.13939	\$0.12451 \$0.00373 \$0.00000 \$0.12824	\$0.12359 \$0.00373 \$0.00000 \$0.12732	5/1/23 5/1/23 5/1/22 5/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10579 \$0.00165 \$0.00000 \$0.10744	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12048 \$0.00165 \$0.00000 \$0.12213	\$0.09979 \$0.00165 \$0.00000 \$0.10144	\$0.09551 \$0.00165 \$0.00000 \$0.09716	8/1/23 5/1/23 5/1/22 8/1/23

Issued by:Stephen WoernerEffective:October 1, 2023PresidentIssued:August 17, 2023