MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
R-1 Last C	Cust. Chge. All kWh Farm Discount hange	1486	\$7.00 \$0.08421 (10%) <i>10/1/23</i>	(\$0.00070) <i>3/1/23</i>	\$0.00003 <i>3/1/23</i>	(\$0.00067) <i>3/1/23</i>	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 <i>5/1/23</i>	\$0.00050 1/1/03	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093 <i>3/1/23</i>	(\$0.00043) <i>3/1/23</i>	\$0.04050 <i>3/1/23</i>	\$7.00 \$0.16137 (10%) <i>10/1/23</i>
R-2 Last C	Cust. Chge. All kWh Farm Discount Low Income Discount Immee	1487	\$7.00 \$0.08421 (10%) (32%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003 <i>3/1/23</i>	(\$0.00067) <i>3/1/23</i>	\$0.00302 5/1/23	\$0.00250 1/1/03	\$0.00552 5/1/23	\$0.00050	\$0.01020	\$0.00018 7/1/23	\$0.04093 <i>3/1/23</i>	(\$0.00043) <i>3/1/23</i>	\$0.04050 <i>3/1/23</i>	\$7.00 \$0.14044 (10%) (32%) 10/1/23
S-5	All kWh Farm Discount	1432	\$0.07254 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00001 3/1/23	(\$0.00069) 3/1/23	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.01085 7/1/23	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037) <i>3/1/23</i>	\$0.03555 3/1/23	\$0.13273 (10%) 10/1/23
S-1 S-2 S-3 S-6 <i>Last C</i>	for fixture prices see Individual Tariffs Farm Discount hange	1505 1506 1507 1508	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070) <i>3/1/23</i>	\$0.00001 \$0.00001 \$0.00001 \$0.00001	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069) <i>3/1/23</i>	\$0.01129 \$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01085 \$0.01085 \$0.01085 \$0.01085 7/1/23	\$0.00019 \$0.00019 \$0.00019 \$0.00019 7/1/23	\$0.03592 \$0.03592 \$0.03592 \$0.03592 <i>3/1/23</i>	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037) <i>3/1/23</i>	\$0.03555 \$0.03555 \$0.03555 \$0.03555 <i>3/1/23</i>	\$0.07894 \$0.07894 \$0.07894 \$0.07894 (10%) 10/1/23

Issued by: Stephen Woerner President

Effective: Issued:

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

		MDPU	Base Distribution	Basic Service Adjmt	Residential Assistance Adjmt	Storm Fund Replenishment	Pension PBOP Adjmt	Revenue Decoupling Mechanism Adjmt	Attorney General Cons. Expenses Adjmt	Solar Cost Adjmt	Smart Grid Distribution Adjmt	Net Metering Recovery	Long-Term Renew. Energy Contract Adjmt	Vegetation Management	Vegetation Management Reconciliation	Tax Act Credit	Grid Modernization	Exogenous Storm Fund	Net Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1 Last 0	Cust. Chge. All kWh Farm Discount Jange	1486	\$7.00 \$0.06043 (10%) 10/1/23	(\$0.00083) <i>3/1/23</i>	\$0.01214 <i>3/1/23</i>	\$0.00301 11/1/19	(\$0.00087) <i>3/1/23</i>	\$0.00071 <i>3/1/23</i>	\$0.00001 <i>3/1/23</i>	\$0.00049 <i>3/1/23</i>	\$0.00000 5/1/22	\$0.00932 <i>3/1/23</i>	(\$0.00201) <i>3/1/23</i>	\$0.00049 <i>3/1/23</i>	(\$0.00002) 3/1/23	(\$0.00061) <i>3/1/23</i>	\$0.00103 5/1/23	\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) <i>10/1/23</i>
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	1487	\$7.00 \$0.06043 (10%) (32%)	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$7.00 \$0.08421 (10%) (32%)
Last C	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
S-5 Last C	All kWh Farm Discount Change	1432	\$0.05379 (10%) 10/1/23	(\$0.00088) <i>3/1/23</i>	\$0.01291 <i>3/1/23</i>	\$0.00260 11/1/19	(\$0.00731) <i>3/1/23</i>	\$0.00076 <i>3/1/23</i>	\$0.00002 <i>3/1/23</i>	\$0.00052 <i>3/1/23</i>	\$0.00000 5/1/22	\$0.00991 <i>3/1/23</i>	(\$0.00201) <i>3/1/23</i>	\$0.00084 <i>3/1/23</i>	(\$0.00004) <i>3/1/23</i>	(\$0.00065) <i>3/1/23</i>	\$0.00110 <i>5/1/23</i>	\$0.00098 10/1/23	\$0.07254 (10%) 10/1/23
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount	1505 1506 1507 1508	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%)	(\$0.00088) (\$0.00088) (\$0.00088) (\$0.00088)	\$0.01291 \$0.01291 \$0.01291 \$0.01291	\$0.00260 \$0.00260 \$0.00260 \$0.00260	(\$0.00731) (\$0.00731) (\$0.00731) (\$0.00731)	\$0.00076 \$0.00076 \$0.00076 \$0.00076	\$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.00052 \$0.00052 \$0.00052 \$0.00052	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00991 \$0.00991 \$0.00991 \$0.00991	(\$0.00201) (\$0.00201) (\$0.00201) (\$0.00201)	\$0.00084 \$0.00084 \$0.00084 \$0.00084	(\$0.00004) (\$0.00004) (\$0.00004) (\$0.00004)	(\$0.00065) (\$0.00065) (\$0.00065) (\$0.00065)	\$0.00110 \$0.00110 \$0.00110 \$0.00110	\$0.00098 \$0.00098 \$0.00098 \$0.00098	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%)
Last C	Change		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

Issued by: Stephen Woerner President

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission		
			Net		Transition		Energy				Distributed	Electric		Service		
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Price
									g		, g					
G-1	Cust. Chge.	1471	\$10.00													\$10.00
	Unmetered		\$7.50													\$7.50
	All kWh		\$0.07414	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00925	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$0.12598
	Farm Discount		(10%)													(10%)
	Minimum Bill (kVA)		\$3.23													\$3.23
Last C	hange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23
G-2	Cust. Chge.	1472	\$30.00													\$30.00
02	Demand	1.72	\$13.36													\$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06724
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$															
	Demand		\$0.00													\$0.00
	All kWh		\$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.10808
	EV PRICING - Schedule B: $5\% < LF \le 10\%$															
	Demand		\$3.34		*******	(0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	******				******	******		(***		\$3.34
	All kWh EV PRICING - Schedule C: $10\% < LF \le 15\%$		\$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.09787
	EV PRICING - Schedule C: $10\% < Lr \le 15\%$ Demand		\$6.68													\$6.68
	All kWh		\$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.08766
	EV PRICING - Schedule D: LF > 15%		\$0.05707	(\$0.00070)	\$0.00005	(\$0.00007)	\$0.01127	\$0.00250	\$0.01577	\$0.00050	\$0.00721	\$0.00015	\$0.02772	(\$0.0002))	\$0.02705	\$0.00700
	Demand		\$13.36													\$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06724
	Farm Discount		(10%)													(10%)
	High Voltage Metering		(1%)													(1%)
	High Voltage Delivery		(\$0.70)													(\$0.70)
Last C	hange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23
G-3	Cust. Chge.	1473	\$223.00													\$223.00
0-5	Demand	1475	\$9.63													\$9.63
	Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05556
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$															
	Demand		\$0.00													\$0.00
	Peak kWh		\$0.06354	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.10896
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule B: $5\% < LF \le 10\%$		62.40													62.10
	Demand Peak kWh		\$2.40 \$0.05023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$2.40 \$0.09565
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule C: $10\% < LF \le 15\%$		\$0.0000 1	(\$0.00070)	φ0.0000 1	(\$0.00000)	<i>Q</i> 0.0112 <i>)</i>	\$0.002JU	40.01 <i>31</i> 7	\$0.00050	\$0.00102	<i>\$0.00001</i>	40.02777	(\$0.00027)	\$0.02770	<i>Q</i> 0.055H0
	Demand		\$4.81													\$4.81
	Peak kWh		\$0.03686	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.08228
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule D: LF > 15%															
	Demand		\$9.63	(60.000=-)	** ****	(\$0.000	A0.0444-	00 000 FT	ee et e=-	* 0.000	*****	******	40 0 0 00 -	(40.0000		\$9.63
	Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05556
	Off Peak kWh Farm Discount		\$0.00804 (10%)	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346 (10%)
	Farm Discount High Voltage Metering		(10%) (1%)													(10%) (1%)
	High Voltage Delivery		(\$0.70)													(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)													(\$9.47)
	2nd Feeder Service		\$8.77													\$8.77
	2nd Feeder Service w/ Add'l Transformer		\$9.47													\$9.47
Last C	hange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								Revenue	Attorney				Long-Term						
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1	Cust. Chge.	1471	\$10.00																\$10.00
	Unmetered		\$7.50	(40,000,000,000,000,000,000,000,000,000,	** *****	*****	(00.00000)	** ****	*******		*******	** ***						***	\$7.50
	All kWh		\$0.05285	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)	\$0.00093	\$0.00083	\$0.07414
	Farm Discount		(10%)																(10%)
Last C	Minimum Bill (kVA)		\$3.23 10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	\$3.23 10/1/23
Lasi C	nunge		10/1/25	5/1/25	5/1/25	11/1/19	5/1/25	5/1/25	5/1/25	3/1/23	5/1/22	5/1/25	3/1/23	5/1/25	5/1/25	5/1/25	5/1/25	10/1/25	10/1/25
G-2	Cust. Chge.	1472	\$30.00																\$30.00
	Demand		\$13.36																\$13.36
	All kWh		\$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.01865
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$																		
I	Demand All kWh		\$0.00 \$0.04344	(\$0.00050)	¢0.00077	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(60.00201)	\$0.00047	(\$0.00002)	(\$0,000.12)	\$0.00072	\$0.00065	\$0.00
	All kWh EV PRICING - Schedule B: 5% < LF < 10%		\$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.05949
I	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand		\$3.34																\$3.34
	All kWh		\$0.03323	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0,00050	\$0.00001	\$0.00034	\$0,00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0,00043)	\$0.00072	\$0.00065	\$0.04928
	EV PRICING - Schedule C: $10\% < LF \le 15\%$			(+	+	+0000270	(+0.000/2)	+	+*	+0.0000	+000000	+ /	(+	+0.00011	(++++++)2)	(+0100010)	+/2	+0.0000	
	Demand		\$6.68																\$6.68
	All kWh		\$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.03907
	EV PRICING - Schedule D: LF > 15%																		
	Demand		\$13.36																\$13.36
	All kWh		\$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.01865
	Farm Discount		(10%)																(10%)
	High Voltage Metering High Voltage Delivery		(1%) (\$0.70)																(1%) (\$0.70)
Last C			10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
							-,-,												
G-3	Cust. Chge.	1473	\$223.00																\$223.00
	Demand		\$9.63																\$9.63
	Peak kWh		\$0.00210	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00036	\$0.01014
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$																		*****
	Demand Peak kWh		\$0.00 \$0.05550	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00 \$0.06354
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00036	\$0.00334
	EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00000	(\$0.00032)	\$0.00470	\$0.00110	(\$0.00055)	\$0.00020	\$0.00001	\$0.00017	\$0.00000	\$0.00500	(\$0.00201)	\$0.00017	(\$0.00001)	(\$0.00024)	\$0.000+0	\$0.00050	\$0.00004
	Demand		\$2.40																\$2.40
	Peak kWh		\$0.04219	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.05023
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	EV PRICING - Schedule C: $10\% < LF \le 15\%$																		
	Demand		\$4.81		#0.00 ·= ·	******		A0.000	** ****	A0.0004-	40.000	** ***	(00 000 T)	******			** ***	******	\$4.81
	Peak kWh Off Peak kWh		\$0.02882	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00036 \$0.00036	\$0.03686 \$0.00804
I	Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	Demand		\$9.63																\$9.63
	Peak kWh		\$0.00210	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.01014
I	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00804
	Farm Discount		(10%)																(10%)
I	High Voltage Metering		(1%)																(1%)
	High Voltage Delivery		(\$0.70)																(\$0.70)
I	High Voltage -115kV Delivery		(\$9.47)																(\$9.47)
	2nd Feeder Service		\$8.77																\$8.77
Last C	2nd Feeder Service w/ Add'l Transformer		\$9.47 10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	\$9.47 10/1/23
Lasi C	nunze		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/23	10/1/23

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable F	Price Option			
(Rate)	-	Option	November	December	January	February	March	April	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.17694 \$0.00519 <u>\$0.00000</u>	\$0.15175 \$0.00519 <u>\$0.00000</u>	\$0.21357 \$0.00519 <u>\$0.00000</u>	\$0.25355 \$0.00519 <u>\$0.00000</u>	\$0.24054 \$0.00519 <u>\$0.00000</u>	\$0.16816 \$0.00519 <u>\$0.00000</u>	\$0.14014 \$0.00519 <u>\$0.00000</u>	11/1/23 5/1/23 5/1/22
	Total Billed Basic Service Rate	\$0.18213	\$0.15694	\$0.21876	\$0.25874	\$0.24573	\$0.17335	\$0.14533	11/1/23
Commercial	Base Basic Service Rate	\$0.16889	\$0.15239	\$0.20920	\$0.24510	\$0.23144	\$0.16846	\$0.13951	11/1/23
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.00373 <u>\$0.00000</u>	5/1/23 5/1/22						
	Total Billed Basic Service Rate	\$0.17262	\$0.15612	\$0.21293	\$0.24883	\$0.23517	\$0.17219	\$0.14324	11/1/23
Industrial (SEMA)	Base Basic Service Rate	\$0.20675	\$0.13330	\$0.20965	\$0.27128	n/a	n/a	n/a	11/1/23
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.00165 <u>\$0.00000</u>	\$0.00165 <u>\$0.00000</u>	\$0.00165 <u>\$0.00000</u>	\$0.00165 <u>\$0.00000</u>	n/a <u>n/a</u>	n/a <u>n/a</u>	n/a <u>n/a</u>	5/1/23 5/1/22
	Total Billed Basic Service Rate	\$0.20840	\$0.13495	\$0.21130	\$0.27293	n/a	n/a	n/a	11/1/23
Industrial (NEMA)	Base Basic Service Rate	\$0.21285	\$0.13987	\$0.22223	\$0.27073	n/a	n/a	n/a	11/1/23
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00165	\$0.00165	\$0.00165	\$0.00165	n/a	n/a	n/a	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.21450	\$0.14152	\$0.22388	\$0.27238	n/a	n/a	n/a	11/1/23
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor	\$0.20850 \$0.00165	\$0.13603 \$0.00165	\$0.21061 \$0.00165	\$0.27288 \$0.00165	n/a n/a	n/a n/a	n/a n/a	11/1/23 5/1/23
(0-2, 0-3)	Smart Grid Customer Cost Adjmt Factor	\$0.00103	\$0.00103	\$0.00103	\$0.00103	n/a	n/a	n/a	5/1/22
	Total Billed Basic Service Rate	\$0.21015	<u>\$0.13768</u>	<u>\$0.21226</u>	<u>\$0.00000</u> \$0.27453	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	11/1/23
	Total Blied Basic Selvice Rate	\$0.21013	φ0.13708	φ0.21220	φ0.27455	11/ a	II/a	II/a	11/1/23

Issued by:

Stephen Woerner President Effective: November 1, 2023 Issued: October 4, 2023