## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount Change	652	\$7.00 \$0.08421 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23	(\$0.00067) 3/1/23	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$0.00349 6/1/22	\$7.00 \$0.16486 (10%) 10/1/23
	Cust. Chge. All kWh Farm Discount Low Income Discount thange	653	\$7.00 \$0.08421 (10%) (32%) 10/1/23	(\$0.00070) 3/1/23	\$0.00003	(\$0.00067) 3/1/23	\$0.00302 5/1/23	\$0.00250 1/1/03	\$0.00552 5/1/23	\$0.00050 1/1/03	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093	(\$0.00043)	\$0.04050 3/1/23	\$0.00157 6/1/22	\$7.00 \$0.14201 (10%) (32%) 10/1/23
S-5	All kWh Farm Discount Change	629	\$0.07254 (10%) 10/1/23	(\$0.00070) 3/1/23	\$0.00001 3/1/23	(\$0.00069)	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.01085 7/1/23	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037) 3/1/23	\$0.03555 3/1/23	\$0.00120 6/1/22	\$0.13393 (10%) 10/1/23
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount  hange	662 663 664 665	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070)	\$0.00001 \$0.00001 \$0.00001 \$0.00001	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01085 \$0.01085 \$0.01085 \$0.01085	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.03592 \$0.03592 \$0.03592 \$0.03592	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.03555 \$0.03555 \$0.03555 \$0.03555	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.08014 \$0.08014 \$0.08014 \$0.08014 (10%) 10/1/23

 Issued by:
 Stephen Woerner
 Effective:
 November 1, 2023

 President
 Issued:
 October 4, 2023

## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
	Cust. Chge. All kWh Farm Discount hange	652	\$7.00 \$0.06043 (10%) 10/1/23	(\$0.00083) 3/1/23	\$0.01214 3/1/23	\$0.00301 11/1/19	(\$0.00087) 3/1/23	\$0.00071 3/1/23	\$0.00001 3/1/23	\$0.00049 3/1/23	\$0.00000 5/1/22	\$0.00932 3/1/23	(\$0.00201) 3/1/23	\$0.00049 3/1/23	(\$0.00002) 3/1/23	(\$0.00061)		\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) 10/1/23
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount hange	653	\$7.00 \$0.06043 (10%) (32%) 10/1/23	(\$0.00083) 3/1/23	\$0.01214 3/1/23	\$0.00301 11/1/19	(\$0.00087)	\$0.00071 3/1/23	\$0.00001 3/1/23	\$0.00049 3/1/23	\$0.00000 5/1/22	\$0.00932 3/1/23	(\$0.00201) 3/1/23	\$0.00049 3/1/23	(\$0.00002)	(\$0.00061) 3/1/23		\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) (32%) 10/1/23
S-5	All kWh Farm Discount	629	\$0.05379 (10%) 10/1/23	(\$0.00088) 3/1/23	\$0.01291 3/1/23	\$0.00260 11/1/19	(\$0.00731) 3/1/23	\$0.00076 3/1/23	\$0.00002 3/1/23	\$0.00052 3/1/23	\$0.00000 5/1/22	\$0.00991 3/1/23	(\$0.00201) 3/1/23	\$0.00084 3/1/23	(\$0.00004) 3/1/23	(\$0.00065)		\$0.00098 10/1/23	\$0.07254 (10%) 10/1/23
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount hange	662 663 664 665	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 10/1/23	(\$0.00088) (\$0.00088) (\$0.00088) (\$0.00088)	\$0.01291 \$0.01291 \$0.01291 \$0.01291	\$0.00260 \$0.00260 \$0.00260 \$0.00260	(\$0.00731) (\$0.00731) (\$0.00731) (\$0.00731)	\$0.00076 \$0.00076 \$0.00076 \$0.00076	\$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.00052 \$0.00052 \$0.00052 \$0.00052	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00991 \$0.00991 \$0.00991 \$0.00991	(\$0.00201) (\$0.00201) (\$0.00201) (\$0.00201)	\$0.00084 \$0.00084 \$0.00084 \$0.00084	(\$0.00004) (\$0.00004) (\$0.00004) (\$0.00004)	(\$0.00065) (\$0.00065) (\$0.00065) (\$0.00065)	\$0.00110 \$0.00110 \$0.00110 \$0.00110 \$0.00110	\$0.00098 \$0.00098 \$0.00098 \$0.00098	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%)

Issued by: Stephen Woerner

November 1, 2023 October 4, 2023

## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission		1	
			Net		Transition		Energy				Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
C 1	Cost Char	644	610.00														610.00
G-1	Cust. Chge. Unmetered	644	\$10.00 \$7.50														\$10.00 \$7.50
	All kWh		\$0.07414	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00925	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$0.00489	\$0.13087
	Farm Discount		(10%)	(40.00070)	ψ0.00005	(\$0.00007)	ψ0.0112)	ψ0.00230	ψοισ1575	ψ0.00050	\$0.00725	\$0.00010	\$0.02511	(40.00050)	ψ0.02001	\$0.00.00	(10%)
	Minimum Bill (kVA)		\$3.23														\$3.23
Last C	hange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	10/1/23
G-2	G . G	645	\$30.00														\$30.00
G-2	Cust. Chge. Demand	045	\$30.00 \$13.36														\$13.36
	All kWh		\$0.01865	(\$0,00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0,00050	\$0.00721	\$0,00013	\$0.02792	(\$0,00029)	\$0.02763	\$0,00616	\$0.07340
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		7313133	(+0100010)	4010000	(+0100001)	******	40100-0	40101017	4000000	400000	4010000	40102132	(4010002)	+	4000000	70.0.0
	Demand		\$0.00														\$0.00
	All kWh		\$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.11424
I	EV PRICING - Schedule B: 5% < LF ≤ 10%		62.21										1				02.21
	Demand All kWh		\$3.34 \$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0,00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$3.34 \$0.10403
I	EV PRICING - Schedule C: 10% < LF ≤ 15%		90.04928	(90.00070)	90.00003	(\$0.0000/)	φυ.01129	φυ.00230	φυ.01379	\$0.00030	90.00721	90.00013	90.02192	(\$0.00029)	φ0.02703	\$0.00010	φ0.10403
	Demand		\$6.68														\$6.68
	All kWh		\$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.09382
	EV PRICING - Schedule D: LF > 15%																
	Demand		\$13.36														\$13.36
	All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.07340 (10%)
	Farm Discount High Voltage Metering		(10%) (1%)														(10%)
	High Voltage Delivery		(\$0.70)														(\$0.70)
Last C	Thange		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	10/1/23
G-3	Cust. Chge.	646	\$223.00														\$223.00
	Demand		\$9.63	(60,00070)	60.00004	(00,00055)	00.01120	#0.00 <b>25</b> 0	#0.012 <b>7</b> 0	\$0.00050	60.00403	60,00007	60.02700	(#0.00020)	#0.02 <b>22</b> 0	60,00202	\$9.63
	Peak kWh Off Peak kWh		\$0.01014 \$0.00804	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$0.05939 \$0.05729
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		30.00804	(30.00070)	\$0.00004	(30.00000)	\$0.01129	\$0.00230	\$0.01379	30.00030	30.00402	30.00007	30.02799	(\$0.00029)	\$0.02770	\$0.00383	30.03729
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.06354	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.11279
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05729
	EV PRICING - Schedule B: 5% < LF ≤ 10%		62.10														00.10
	Demand Peak kWh		\$2.40 \$0.05023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$2.40 \$0.09948
	Off Peak kWh		\$0.03023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05729
	EV PRICING - Schedule C: 10% < LF ≤ 15%		ψ0.00004	(40.00070)	ψ0.00004	(\$0.00000)	Ψ0.0112)	ψ0.00230	ψ0.01517	ψ0.00000	\$0.00 70 <u>2</u>	ψ0.00007	40.02.77	(\$0.0002))	ψ0.02770	ψ0.00303	40.0372)
	Demand		\$4.81														\$4.81
	Peak kWh		\$0.03686	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.08611
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05729
	EV PRICING - Schedule D: LF > 15%		60.53														60.53
	Demand Peak kWh		\$9.63 \$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0,00383	\$9.63 \$0.05939
	Off Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00383	\$0.05939
	Farm Discount		(10%)	(40.00070)	ψ0.00004	(\$0.00000)	Ψ0.0112)	ψ0.00230	ψ0.01517	ψ0.00000	\$0.00 70 <u>2</u>	ψ0.00007	40.02.77	(\$0.0002))	ψ0.02770	ψ0.00303	(10%)
I	High Voltage Metering		(1%)										1				(1%)
	High Voltage Delivery		(\$0.70)														(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)														(\$9.47)
	2nd Feeder Service		\$8.77										1				\$8.77
Last	2nd Feeder Service w/ Add'l Transformer Thange		\$9.47 10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	\$9.47 10/1/23
Lusi C	nunge		10/1/23	3/1/23	3/1/23	3/1/23	3/1/23	1/1/03	3/1/23	1/1/03	//1/23	//1/23	3/1/23	3/1/23	3/1/23	0/1/22	10/1/23

Issued by: Stephen Woerner President Effective: November 1, 2023 Issued: October 4, 2023

#### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	644	\$10.00 \$7.50 \$0.05285 (10%) \$3.23	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0.00064 3/1/23	\$0.00001 3/1/23	\$0.00044 3/1/23	\$0.00000 5/1/22	\$0.00844 3/1/23	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)		\$0.00083	\$10.00 \$7.50 \$0.07414 (10%) \$3.23
G-2	Cust. Chge. Demand All kWh	645	\$30.00 \$13.36 \$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)		\$0.00065	\$30.00 \$13.36 \$0.01865
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00 \$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.00 \$0.05949
	Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$3.34 \$0.03323 \$6.68	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$3.34 \$0.04928 \$6.68
	All kWh EV PRICING - Schedule D: LF > 15% Demand		\$0.02302 \$13.36	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)		\$0.00065	\$0.03907 \$13.36
Last C	All kWh Farm Discount High Voltage Metering High Voltage Delivery hanse		\$0.00260 (10%) (1%) (\$0.70) 10/1/23	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)		\$0.00065	\$0.01865 (10%) (1%) (\$0.70) 10/1/23
	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.00210 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)	\$0.00040	\$0.00036 \$0.00036	\$223.00 \$9.63 \$0.01014 \$0.00804
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.05550 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$0.00 \$0.06354 \$0.00804
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.40 \$0.04219 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024 (\$0.00024		\$0.00036 \$0.00036	\$2.40 \$0.05023 \$0.00804
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand Peak kWh Off Peak kWh		\$4.81 \$0.02882 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$4.81 \$0.03686 \$0.00804
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.00210 \$0.00000	(\$0.00032) (\$0.00032)	\$0.00476 \$0.00476	\$0.00110 \$0.00110	(\$0.00033) (\$0.00033)	\$0.00028 \$0.00028	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00366 \$0.00366	(\$0.00201) (\$0.00201)	\$0.00019 \$0.00019	(\$0.00001) (\$0.00001)	(\$0.00024) (\$0.00024)		\$0.00036 \$0.00036	\$9.63 \$0.01014 \$0.00804
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add1 Transformer		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47																(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
Last C			10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

Issued by: Stephen Woerner

President

November 1, 2023 October 4, 2023

# NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	November	December	January	February	March	April	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17694 \$0.00519 \$0.00000 \$0.18213	\$0.15175 \$0.00519 \$0.00000 \$0.15694	\$0.21357 \$0.00519 \$0.00000 \$0.21876	\$0.25355 \$0.00519 \$0.00000 \$0.25874	\$0.24054 \$0.00519 \$0.00000 \$0.24573	\$0.16816 \$0.00519 \$0.00000 \$0.17335	\$0.14014 \$0.00519 \$0.00000 \$0.14533	11/1/23 5/1/23 5/1/22 11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 <u>\$0.00000</u> \$0.17262	\$0.15239 \$0.00373 \$0.00000 \$0.15612	\$0.20920 \$0.00373 \$0.00000 \$0.21293	\$0.24510 \$0.00373 \$0.00000 \$0.24883	\$0.23144 \$0.00373 \$0.00000 \$0.23517	\$0.16846 \$0.00373 \$0.00000 \$0.17219	\$0.13951 \$0.00373 \$0.00000 \$0.14324	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.20675 \$0.00165 \$0.00000 \$0.20840	\$0.13330 \$0.00165 \$0.00000 \$0.13495	\$0.20965 \$0.00165 <u>\$0.00000</u> \$0.21130	\$0.27128 \$0.00165 \$0.00000 \$0.27293	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	11/1/23 5/1/23 5/1/22 11/1/23

Issued by: Stephen Woerner Effective: November 1, 2023
President Issued: October 4, 2023