## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

		MDPU	Net Distribution Rate	Base Transition	Transition Charge Adjmt	Net Transition	Energy Efficiency Reconciling	Energy Efficiency	Net Energy Efficiency	Renewables	Net Metering Recovery	Distributed Solar (SMART)	Electric Vehicle Program	Base Transmission	Transmission Service Cost Adjmt	Net Transmission	Retail Delivery
Rate	Rate Component	No.	(Sheet 2)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Price
	Cust. Chge. All kWh Farm Discount Change	1544	\$10.00 \$0.08432 (10%) 1/1/25	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01767 3/1/24	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$10.00 \$0.18091 (10%) 1/1/25
	Cust. Chge. All kWh Farm Discount Low Income Discount	1545	\$10.00 \$0.08432 (10%) (32%)	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01767	\$0.00729	\$0.00038	\$0.04183	(\$0.00083)	\$0.04100	\$10.00 \$0.18091 (10%) (32%)
Last C	Change		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	1/1/25
	All kWh Farm Discount Change	1552	\$0.07348 (10%) 1/1/25	(\$0.00051) 3/1/24	(\$0.00003) 3/1/24	(\$0.00054) 3/1/24	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.02264 3/1/24	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.15364 (10%) 1/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs	1581 1582 1583 1584	\$0.00969 \$0.00969 \$0.00969 \$0.00969	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054) (\$0.00054) (\$0.00054)	\$0.00636 \$0.00636 \$0.00636	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886 \$0.00886	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.02264 \$0.02264 \$0.02264 \$0.02264	\$0.00598 \$0.00598 \$0.00598 \$0.00598	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222	\$0.08985 \$0.08985 \$0.08985 \$0.08985
	Farm Discount Change		(10%) 1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	(10%) 1/1/25

 Issued by:
 Lisa Wieland
 Effective:
 February 1, 2025

 resident
 January 17, 2025
 January 17, 2025

## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount Change	1544	\$10.00 \$0.06546 (10%) 1/1/25	(\$0.00057)	\$0.00976 3/1/24	\$0.00406 11/1/24	(\$0.00145)	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051 11/1/24	\$0.00000	\$0.00013	\$0.00048	(\$0.00004)	\$0.00000	\$0.00144	\$0.00198 10/1/24	\$0.00027	\$10.00 \$0.08432 (10%) 1/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	1545	\$10.00 \$0.06546 (10%) (32%) 1/1/25	(\$0.00057)	\$0.00976	\$0.00406	(\$0.00145)	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004)	\$0.00000	\$0.00144	\$0.00198	\$0.00027	\$10.00 \$0.08432 (10%) (32%)
S-5	All kWh Farm Discount Change	1552	\$0.06379 (10%) 1/1/25	(\$0.00073) 3/1/24	\$0.01250 3/1/24	\$0.00340 11/1/24	(\$0.01463) 1/1/25	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00042 11/1/24	\$0.00000 5/1/22	\$0.00013	\$0.00101 3/1/24	(\$0.00010) 3/1/24	\$0.00000 11/1/24	\$0.00185	\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.07348 (10%) 1/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount  Change	1581 1582 1583 1584	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 1/1/25	(\$0.00073) (\$0.00073) (\$0.00073) (\$0.00073)	\$0.01250 \$0.01250 \$0.01250 \$0.01250	\$0.00340 \$0.00340 \$0.00340 \$0.00340	(\$0.01463) (\$0.01463) (\$0.01463) (\$0.01463)	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00042 \$0.00042 \$0.00042 \$0.00042	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.00101 \$0.00101 \$0.00101 \$0.00101	(\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010)	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00185 \$0.00185 \$0.00185 \$0.00185	\$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.00969 \$0.00969 \$0.00969 \$0.00969 (10%) 1/1/25

Issued by:Lisa WielandEffective:February 1, 2025PresidentIssued:January 17, 2025

### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														1	Transmission		
			Net		Transition		Energy					Distributed	Electric		Service		
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Price
G-1	Cust. Chge.	1546	\$12.00														\$12.00
	Unmetered		\$10.00														\$10.00
	All kWh		\$0.07146	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01665	\$0.00612	\$0.00036	\$0.03295	(\$0.00065)	\$0.03230	\$0.13575
	Farm Discount		(10%)														(10%)
Last C	hange		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	1/1/25
G-2	Cust. Chge.	1547	\$45.00														\$45.00
	Demand		\$14.82														\$14.82
	All kWh		\$0.01285	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.06974
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$																
	Demand		\$0.00														\$0.00
	All kWh		\$0.05788	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.11477
	EV PRICING - Schedule B: 5% < LF ≤ 10%		62.70											1			62.70
	Demand		\$3.70	(\$0.000 FT)	#0 000= <del>-</del>	(#0.000 :-:	60.0055	#0.00 <b>25</b> ~	#0 000= -	en non==	#0.012	#0 00 45 T	60 005	00.001.57	(#0.000 c=:	00.0216-	\$3.70
	All kWh		\$0.04664	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.10353
	EV PRICING - Schedule C: 10% < LF ≤ 15%		67.41														67.41
	Demand All kWh		\$7.41 \$0.03535	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0,00250	\$0.00886	\$0,00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$7.41 \$0.09224
	EV PRICING - Schedule D: LF > 15%		\$0.03333	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00030	\$0.00250	\$0.00880	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03108	(\$0.00063)	\$0.03105	\$0.09224
	Demand		\$14.82														\$14.82
	All kWh		\$0.01285	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0,00250	\$0,00886	\$0,00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0,00063)	\$0.03105	\$0.06974
	Farm Discount		(10%)	(\$0.00031)	\$0.00002	(\$0.00049)	\$0.00030	\$0.00230	\$0.00000	\$0.00030	\$0.01232	\$0.00436	\$0.00027	\$0.03108	(\$0.00003)	\$0.05105	(10%)
	High Voltage Metering		(0.0481%)														(0.0481%)
	High Voltage Delivery		(\$0.66)														(\$0.66)
Last C			1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	1/1/25
Zaisi C	munge		1/1/23	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/23	//1/24	3/1/24	3/1/24	3/1/24	1/1/23
G-3	Cust. Chge.	1548	\$350.00														\$350.00
	Demand		\$10.31														\$10.31
	Peak kWh		\$0.01024	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.06232
	Off Peak kWh		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.05973
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		40100700	(4010001)	+010000	(4010000)	4010000	4010020	4010000		40100110	40100210			(4010001)	401000	401003.0
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.07156	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.12364
	Off Peak kWh		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.05973
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand		\$2.57											1			\$2.57
	Peak kWh		\$0.05628	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.10836
	Off Peak kWh		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.05973
	EV PRICING - Schedule C: 10% < LF ≤ 15%					<u></u>											
	Demand		\$5.15											1			\$5.15
	Peak kWh		\$0.04095	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.09303
	Off Peak kWh		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.05973
	EV PRICING - Schedule D: LF > 15%																
	Demand		\$10.31											1			\$10.31
	Peak kWh		\$0.01024	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.06232
	Off Peak kWh		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.05973
	Farm Discount		(10%)											1			(10%)
	High Voltage Metering		(2.717%)											1			(2.717%)
	High Voltage Delivery		(\$0.66)											1			(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)														(\$10.17)
	2nd Feeder Service		\$9.51											1			\$9.51
	2nd Feeder Service w/ Add'l Transformer		\$10.17														\$10.17
Last C	hange		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	1/1/25

Issued by: Lisa Wieland President Effective: February 1, 2025 Issued: January 17, 2025

#### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

				Basic	Residential	Storm	Pension	Revenue Decoupling	Attorney General Cons.	Solar		Long-Term Renew. Energy		Vegetation				Advanced	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
Rate	Rate Component	MDPU No.	Distribution Charge	Adjmt Factor	Adjmt Factor	Replenishment Factor	Adjmt Factor	Adjmt Factor	Adjmt Factor	Adjmt Factor	Adjmt Factor	Adjmt Factor	Management Factor	Reconciliation Factor	Credit Factor	Modernization Factor	Storm Fund Factor	Infrastructure Factor	Distribution Rate
Rate	Rate Component	NO.	Charge	ractor	ractor	racioi	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	Factor	racioi	Rate
G-1	Cust. Chge.	1546	\$12.00																\$12.00
0.	Unmetered	13.0	\$10.00																\$10.00
	All kWh		\$0.05412	(\$0.00054)	\$0.00920	\$0.00341	(\$0.00143)	\$0.00213	\$0.00003	\$0.00043	\$0.00000	\$0.00013	\$0.00054	(\$0.00005)	\$0.00000	\$0.00136	\$0.00187	\$0.00026	\$0.07146
	Farm Discount		(10%)																(10%)
Last C.	hange		1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25
G-2	Cust. Chge.	1547	\$45.00																\$45.00
	Demand		\$14.82	(60,00040)	60.00000	60.00245	(60.00102)	60.00150	en nanna	¢0.00020	60,00000	60.00012	£0.00046	(60,00004)	60,00000	¢0.00101	¢0.00130	60,00010	\$14.82
	All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00000	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.01285
	Demand		\$0.00																\$0.00
	All kWh		\$0.04503	(\$0,00040)	\$0,00680	\$0.00245	(\$0.00103)	\$0.00158	\$0,00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0,00000	\$0.00101	\$0.00138	\$0.00019	\$0.05788
	EV PRICING - Schedule B: 5% < LF ≤ 10%			(40100010)		+	(401000)		400000	4010000	4010000	4010001	40100010	(40100001)		40100101	4010000	4010001	
	Demand		\$3.70																\$3.70
	All kWh		\$0.03379	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.04664
	EV PRICING - Schedule C: 10% < LF ≤ 15%																		
	Demand		\$7.41																\$7.41
	All kWh		\$0.02250	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.03535
	EV PRICING - Schedule D: LF > 15%																		
	Demand All kWh		\$14.82 \$0.00000	(\$0.00040)	60.00000	60.00245	(60.00102)	60.00150	en nanna	\$0.00030	\$0.00000	60.00012	\$0.00046	(60,00004)	\$0,00000	\$0.00101	¢0.00130	60,00010	\$14.82 \$0.01285
	Farm Discount		(10%)	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.01285
	High Voltage Metering		(0.0481%)																(0.0481%)
	High Voltage Delivery		(\$0.66)																(\$0.66)
Last C			1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25
G-3	Cust. Chge.	1548	\$350.00																\$350.00
	Demand		\$10.31																\$10.31
	Peak kWh		\$0.00259	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.01024
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																		
	Demand		\$0.00	(0.0.000.000.000.000.000.000.000.000.00	60.0020.5	00.00156	(0.000.55)	60.00003	40.00001	*******	#0 00000	60 00013	#0 000 <b>3</b> 0	(00.00000)	60 00000	#0.000 <b>#</b> 0	#0.00001	#0 00011	\$0.00
	Peak kWh Off Peak kWh		\$0.06391 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.07156 \$0.00765
	EV PRICING - Schedule B: 5% < LF < 10%		\$0.00000	(\$0.00023)	30.00390	\$0.00136	(\$0.00037)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	30.00000	\$0.00038	\$0.00081	\$0.00011	\$0.00763
	Demand		\$2.57																\$2.57
	Peak kWh		\$0.04863	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.05628
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule C: 10% < LF ≤ 15%																		
	Demand		\$5.15																\$5.15
	Peak kWh		\$0.03330	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.04095
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule D: LF > 15%		610.0																010
	Demand Paral I-W/h		\$10.31	(\$0.00022)	£0.00207	\$0.00157	(\$0.000£7)	\$0.00092	\$0,0000	\$0.00019	\$0.00000	\$0,00012	\$0.00020	(\$0.000c2)	¢0.00000	\$0,00058	\$0.00081	\$0.00011	\$10.31 \$0.01024
	Peak kWh Off Peak kWh		\$0.00259 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	(\$0.00057) (\$0.00057)	\$0.00092	\$0.00001 \$0.00001	\$0.00019	\$0.00000	\$0.00013 \$0.00013	\$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081	\$0.00011	\$0.01024 \$0.00765
	Farm Discount		(10%)	(\$0.00023)	30.00390	30.00130	(\$0.00037)	30.00092	30.00001	\$0.00019	30.00000	30.00013	\$0.00020	(\$0.00002)	30.00000	90.00038	φυ.υυθ1	30.00011	(10%)
	High Voltage Metering		(2.717%)																(2.717%)
	High Voltage Delivery		(\$0.66)																(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)																(\$10.17)
	2nd Feeder Service		\$9.51																\$9.51
	2nd Feeder Service w/ Add'l Transformer		\$10.17																\$10.17
Last C.	hange		1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25

Issued by: Lisa Wieland

President

Effective: February 1, 2025 Issued: January 17, 2025

# MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable F	Price Option			
(Rate)		Option	February	March	April	May	June	July	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.13785 \$0.00887 \$0.00000	\$0.16204 \$0.00887 \$0.00000	\$0.13534 \$0.00887 \$0.00000	\$0.12998 \$0.00887 \$0.00000	\$0.12761 \$0.00887 \$0.00000	\$0.12702 \$0.00887 \$0.00000	\$0.13654 \$0.00887 \$0.00000	2/1/25 11/1/24 5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.12790 \$0.00619 \$0.00000 \$0.13409	\$0.18565 \$0.00619 \$0.00000 \$0.19184	\$0.12481 \$0.00619 \$0.00000 \$0.13100	\$0.10934 \$0.00619 \$0.00000 \$0.11553	\$0.10328 \$0.00619 <u>\$0.00000</u> \$0.10947	\$0.10708 \$0.00619 <u>\$0.00000</u> \$0.11327	\$0.13111 \$0.00619 <u>\$0.00000</u> \$0.13730	2/1/25 11/1/24 5/1/22 2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14400 \$0.00546 \$0.00000 \$0.14946	\$0.16680 \$0.00546 <u>\$0.00000</u> \$0.17226	\$0.13601 \$0.00546 \$0.00000 \$0.14147	\$0.12820 \$0.00546 \$0.00000 \$0.13366	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	2/1/25 11/1/24 5/1/22 2/1/25
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13852 \$0.00546 \$0.00000 \$0.14398	\$0.13852 \$0.00546 \$0.00000 \$0.14398	\$0.13852 \$0.00546 <u>\$0.00000</u> \$0.14398	\$0.13852 \$0.00546 <u>\$0.00000</u> \$0.14398	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	2/1/25 11/1/24 5/1/22 2/1/25
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13899 \$0.00546 \$0.00000 \$0.14445	\$0.18414 \$0.00546 \$0.00000 \$0.18960	\$0.12348 \$0.00546 \$0.00000 \$0.12894	\$0.10738 \$0.00546 \$0.00000 \$0.11284	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	2/1/25 11/1/24 5/1/22 2/1/25

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