NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

											1			Transmission				
			Net		Transition		Energy					Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 2)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
	Cust. Chge.	676	\$10.00															\$10.00
	All kWh		\$0.08432	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01767	\$0.00729	\$0.00038	\$0.04183	(\$0.00083)	\$0.04100	\$0.00349	\$0.18440
II .	Farm Discount		(10%)															(10%)
Last C	Change		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	1/1/25
	Cust. Chge.	677	\$10.00															\$10.00
	All kWh		\$0.08432	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01767	\$0.00729	\$0.00038	\$0.04183	(\$0.00083)	\$0.04100	\$0.00157	\$0.18248
II .	Farm Discount		(10%)															(10%)
II .	Low Income Discount		(32%)	2/10/	2/10/	2/10/	11/10/	1/1/02		1/1/02	2/1/2/	1/1/05	2424	2/10/	2/1/2/	2/10/	6/1.00	(32%)
Last C	Change		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	1/1/25
S-5	All kWh	684	\$0.07348	(\$0.00051)	(\$0,00003)	(\$0,00054)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0.02264	\$0.00598	\$0.00050	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.15484
	Farm Discount	001	(10%)	(00.00051)	(\$0.00005)	(\$0.00051)	\$0.00050	\$0.00250	ψ0.00000	ψ0.00050	0.02201	ψ0.00570	φο.σσσσσ	\$0.01507	(\$0.00005)	40.01222	\$0.00120	(10%)
Last C	Change		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	1/1/25
S-1		686	\$0.00969	(\$0.00051)	(\$0.00003)	(\$0.00054)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.02264	\$0.00598	\$0.00050	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09105
S-2	for fixture prices see Individual Tariffs	687	\$0.00969	(\$0.00051)	(\$0.00003)	(\$0.00054)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.02264	\$0.00598	\$0.00050	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09105
S-3	for fixture prices see fildividual Tariffs	688	\$0.00969	(\$0.00051)	(\$0.00003)	,	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.02264	\$0.00598	\$0.00050	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09105
S-6		689	\$0.00969	(\$0.00051)	(\$0.00003)	(\$0.00054)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.02264	\$0.00598	\$0.00050	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09105
	Farm Discount		(10%)															(10%)
Last C	Change		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	1/1/25

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NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount thange	676	\$10.00 \$0.06546 (10%) 1/1/25	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00406 11/1/24	(\$0.00145) 1/1/25	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004) 3/1/24	\$0.00000 11/1/24	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$10.00 \$0.08432 (10%) 1/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	677	\$10.00 \$0.06546 (10%) (32%) 1/1/25	(\$0.00057)	\$0.00976	\$0.00406 11/1/24	(\$0.00145)	\$0.00226 3/1/24	\$0.00003	\$0.00051	\$0.00000	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004)	\$0.00000 11/1/24	\$0.00144 5/1/24	\$0.00198	\$0.00027 5/1/24	\$10.00 \$0.08432 (10%) (32%) 1/1/25
S-5	All kWh Farm Discount	684	\$0.06379 (10%) 1/1/25	(\$0.00073) 3/1/24	\$0.01250 3/1/24	\$0.00340 11/1/24	(\$0.01463) 1/1/25	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00042 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	\$0.00000 11/1/24	\$0.00185 5/1/24	\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.07348 (10%) 1/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hanse	686 687 688 689	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%)	(\$0.00073) (\$0.00073) (\$0.00073) (\$0.00073)	\$0.01250 \$0.01250 \$0.01250 \$0.01250	\$0.00340 \$0.00340 \$0.00340 \$0.00340	(\$0.01463) (\$0.01463) (\$0.01463) (\$0.01463)	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00042 \$0.00042 \$0.00042 \$0.00042	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.00101 \$0.00101 \$0.00101 \$0.00101	(\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010)	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00185 \$0.00185 \$0.00185 \$0.00185	\$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.00969 \$0.00969 \$0.00969 \$0.00969 (10%)

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NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

															Transmission			
			Net		Transition		Energy					Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
G-1	Cust. Chge.	678	\$12.00															\$12.00
	Unmetered All kWh		\$10.00 \$0.07146	(\$0.00051)	\$0.00001	(\$0.00050)	\$0,00636	\$0.00250	\$0,00886	\$0,00050	\$0.01665	\$0.00612	\$0,00036	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	\$10.00 \$0.14064
	Farm Discount		(10%)	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00880	\$0.00050	\$0.01005	\$0.00612	\$0.00036	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	\$0.14064
Last C			1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	1/1/25
Lass C	nange		1/1/25	5,1,2,	5/1/21	371727	11/1/27	1,1,05	11,1,2,	1,1,00	5/1/27	1/1/25	771721	3/1/27	5,1,2,	5,1,2,	0,1,22	1/1/23
G-2	Cust. Chge.	679	\$45.00															\$45.00
	Demand		\$14.82															\$14.82
	All kWh		\$0.01285	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07590
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																	
	Demand All kWh		\$0.00 \$0.05788	(\$0.000£1)	\$0,00002	(\$0.00040)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0.01232	\$0,00438	\$0,00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.00 \$0.12093
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.05788	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00880	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03108	(\$0.00063)	\$0.03105	\$0.00616	\$0.12093
	Demand		\$3.70															\$3.70
	All kWh		\$0.04664	(\$0.00051)	\$0.00002	(\$0.00049)	\$0,00636	\$0.00250	\$0,00886	\$0.00050	\$0.01232	\$0,00438	\$0,00027	\$0.03168	(\$0,00063)	\$0.03105	\$0.00616	\$0.10969
	EV PRICING - Schedule C: 10% < LF ≤ 15%		4010.1001	(4010000)		(40100017)	4010000	70100-00	4010000	4010000	40.01.00	400000	401000	70100100	(4010000)	40100100	40100010	400000
	Demand		\$7.41														1	\$7.41
	All kWh		\$0.03535	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.09840
	EV PRICING - Schedule D: LF > 15%																	
	Demand		\$14.82															\$14.82
	All kWh		\$0.01285	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07590
	Farm Discount		(10%) (0.0481%)															(10%) (0.0481%)
	High Voltage Metering High Voltage Delivery		(\$0.66)															(\$0.66)
Last C			1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	1/1/25
Lasi C	nunge		1,1,23	3/1/27	5/1/21	371727	11/1/21	1/1/05	11,1,2,	1,1,00	5/1/21	1/1/23	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3/1/27	5/1/2/	5,1,2,	0/1/22	1/1/23
G-3	Cust. Chge.	680	\$350.00															\$350.00
	Demand		\$10.31															\$10.31
	Peak kWh		\$0.01024	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)		\$0.00383	\$0.06615
	Off Peak kWh		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06356
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		60.00															60.00
	Demand Peak kWh		\$0.00 \$0.07156	(\$0.00051)	\$0.00001	(\$0.00050)	\$0,00636	\$0.00250	\$0,00886	\$0,00050	\$0.00718	\$0,00275	\$0,00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.00 \$0.12747
	Off Peak kWh		\$0.07136	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)		\$0.00383	\$0.06356
	EV PRICING - Schedule B: 5% < LF < 10%		φυ.υυ/03	(40.00031)	30.00001	(40.00030)	φ0.00030	90.00230	φυ.υυσου	φυ.υυυσυ	90.00718	φ0.00273	φυ.υυσ13	90.05581	(40.00007)	φ0.05514	φυ.υυ.ου.	ψ0.00330
	Demand		\$2.57														1	\$2.57
	Peak kWh		\$0.05628	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.11219
	Off Peak kWh		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06356
	EV PRICING - Schedule C: 10% < LF ≤ 15%																	
	Demand		\$5.15	(00 0005**	en anns :	(#0.000 ===	#0 00 cc -	60.0025-	#0 000	#0 000==	60.005:-	00.0005-	#0 005 : -	60.022	(\$0.00c -=	#0.025::	#0.003==	\$5.15
	Peak kWh Off Peak kWh		\$0.04095 \$0.00765	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00718 \$0.00718	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)		\$0.00383 \$0.00383	\$0.09686 \$0.06356
	EV PRICING - Schedule D: LF > 15%		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00036	\$0.00250	\$0.00886	\$0.00050	\$0.00/18	\$0.00275	\$0.00015	\$0.05581	(\$0.00067)	\$0.05314	\$0.00383	\$0.00356
	Demand		\$10.31														1	\$10.31
	Peak kWh		\$0.01024	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06615
	Off Peak kWh		\$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)		\$0.00383	\$0.06356
	Farm Discount		(10%)	•											· · · · · · · · · · · · · · · · · · ·			(10%)
	High Voltage Metering		(2.717%)														1	(2.717%)
	High Voltage Delivery		(\$0.66)														1	(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)														1	(\$10.17)
	2nd Feeder Service		\$9.51															\$9.51
1	2nd Feeder Service w/ Add'l Transformer		\$10.17 1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	\$10.17 1/1/25
Last C	nunge		1/1/23	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/23	//1/24	3/1/24	3/1/24	3/1/24	0/1/22	1/1/23

Issued by:Lisa WielandEffective:February 1, 2025PresidentIssued:January 17, 2025

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

				Basic	Residential	Storm	Pension	Revenue Decoupling	Attorney General Cons.	Solar	Smart Grid	Long-Term Renew. Energy		Vegetation				Advanced	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1	Cust. Chge.	678	\$12.00																\$12.00
	Unmetered		\$10.00																\$10.00
	All kWh		\$0.05412	(\$0.00054)	\$0.00920	\$0.00341	(\$0.00143)	\$0.00213	\$0.00003	\$0.00043	\$0.00000	\$0.00013	\$0.00054	(\$0.00005)	\$0.00000	\$0.00136	\$0.00187	\$0.00026	\$0.07146
	Farm Discount		(10%)																(10%)
Last C	hange		1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25
G-2	Cust. Chge.	679	\$45.00																\$45.00
	Demand		\$14.82																\$14.82
	All kWh		\$0.00000	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.01285
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																		
	Demand		\$0.00	(00.000.40)	#0 00 con	00.00045	(00.00100)	60.00150	00.0000	#0.000 3 0	#0.00000	60 00013	#0.0004 <i>c</i>	(#0.0000.4)	60 00000	*********	#0.001 3 0	********	\$0.00
	All kWh EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.04503	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.05788
	Demand		\$3.70																\$3.70
	All kWh		\$0.03379	(\$0,00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0,00030	\$0.00000	\$0.00013	\$0,00046	(\$0.00004)	\$0,00000	\$0.00101	\$0.00138	\$0.00019	\$0.04664
	EV PRICING - Schedule C: 10% < LF ≤ 15%			,										(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	Demand		\$7.41																\$7.41
	All kWh		\$0.02250	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.03535
	EV PRICING - Schedule D: LF > 15%																		
	Demand All kWh		\$14.82 \$0.00000	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00102)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$14.82 \$0.01285
	Farm Discount		\$0.00000	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.01285
	High Voltage Metering		(0.0481%)																(0.0481%)
	High Voltage Delivery		(\$0.66)																(\$0.66)
Last C			1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25
G-3	Cust. Chge.	680	\$350.00																\$350.00
	Demand		\$10.31	(00.00000)	60.0000	00.00156	(0.00055)	60 00000	00.00001	********	#0.00000	60 00013	#0.000 2 0	(#0.00002)	60 00000	#0 000 5 0	#0.00001	************	\$10.31
	Peak kWh Off Peak kWh		\$0.00259 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.01024 \$0.00765
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00000	(30.00023)	30.00390	30.00130	(30.00037)	30.00092	\$0.00001	30.00019	30.00000	30.00013	30.00020	(\$0.00002)	30.00000	30.00038	\$0.00081	30.00011	30.00703
	Demand		\$0.00																\$0.00
	Peak kWh		\$0.06391	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.07156
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule B: 5% < LF ≤ 10%																		
	Demand		\$2.57	(00.00000)	60.0000	00.00156	(0.00055)	60 00000	00.00001	********	#0.00000	60 00013	#0.000 2 0	(#0.00002)	60 00000	#0 000 5 0	#0.00001	************	\$2.57
	Peak kWh Off Peak kWh		\$0.04863 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.05628 \$0.00765
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.0000	(40.00023)	30.00390	\$0.00150	(\$0.00037)	30.00092	30.00001	φυ.υυυ19	30.00000	30.00013	\$0.00020	(\$0.00002)	30.00000	90.00036	φυ.υυθ61	30.00011	\$0.00703
	Demand		\$5.15																\$5.15
	Peak kWh		\$0.03330	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.04095
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule D: LF > 15%																		
	Demand		\$10.31	(¢0.00022)	60.00201	60.00155	(\$0.000.53)	60.00002	¢0.0000*	¢0.00012	60,00000	60.000:2	60,00020	(£0.00002)	60,00000	£0.000.50	¢0.00001	60.000	\$10.31
	Peak kWh Off Peak kWh		\$0.00259 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.01024 \$0.00765
	Farm Discount		(10%)	(\$0.00023)	30.00390	\$0.00136	(30.00037)	\$0.00092	\$0.00001	\$0.00019	30.00000	30.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00038	\$0.00081	\$0.00011	\$0.00765
	High Voltage Metering		(2.717%)																(2.717%)
	High Voltage Delivery		(\$0.66)																(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)																(\$10.17)
	2nd Feeder Service		\$9.51																\$9.51
	2nd Feeder Service w/ Add'l Transformer		\$10.17	205	2077		1/1/5-	2017	200			20.7	2077	205			100 -		\$10.17
Last C	hange		1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25

Issued by:Lisa WielandEffective:February 1, 2025PresidentIssued:January 17, 2025

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable F	Price Option			
(Rate)		Option	February	March	April	May	June	July	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13785 \$0.00887 <u>\$0.00000</u> \$0.14672	\$0.16204 \$0.00887 \$0.00000 \$0.17091	\$0.13534 \$0.00887 <u>\$0.00000</u> \$0.14421	\$0.12998 \$0.00887 \$0.00000 \$0.13885	\$0.12761 \$0.00887 \$0.00000 \$0.13648	\$0.12702 \$0.00887 \$0.00000 \$0.13589	\$0.13654 \$0.00887 <u>\$0.00000</u> \$0.14541	2/1/25 11/1/24 5/1/22 2/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.12790 \$0.00619 \$0.00000 \$0.13409	\$0.18565 \$0.00619 \$0.00000 \$0.19184	\$0.12481 \$0.00619 \$0.00000 \$0.13100	\$0.10934 \$0.00619 \$0.00000 \$0.11553	\$0.10328 \$0.00619 \$0.00000 \$0.10947	\$0.10708 \$0.00619 <u>\$0.00000</u> \$0.11327	\$0.13111 \$0.00619 \$0.00000 \$0.13730	2/1/25 11/1/24 5/1/22 2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14400 \$0.00546 \$0.00000 \$0.14946	\$0.16680 \$0.00546 \$0.00000 \$0.17226	\$0.13601 \$0.00546 \$0.00000 \$0.14147	\$0.12820 \$0.00546 \$0.00000 \$0.13366	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	2/1/25 11/1/24 5/1/22 2/1/25

Issued by: Lisa Wieland President

Effective: Issued:

February 1, 2025 January 17, 2025