MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount thange	1486	\$7.00 \$0.09332 (10%) 3/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$7.00 \$0.16776 (10%) 3/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount hunge	1487	\$7.00 \$0.09332 (10%) (32%) 3/1/24	(\$0.00051)	\$0.00001 3/1/24	(\$0.00050)	\$0.00302 5/1/23	\$0.00250 1/1/03	\$0.00552 5/1/23	\$0.00050	\$0.00681	\$0.00018	\$0.04183	(\$0.00083)	\$0.04100 3/1/24	\$7.00 \$0.14683 (10%) (32%) 3/1/24
S-5	All kWh Farm Discount Change	1432	\$0.08180 (10%) 3/1/24	(\$0.00051)	(\$0.00003)		\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050	\$0.00867 1/1/24	\$0.00019 7/1/23	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.14663 (10%) 3/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount thange	1505 1506 1507 1508	\$0.02801 \$0.02801 \$0.02801 \$0.02801 (10%) 3/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054) (\$0.00054) (\$0.00054)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.04307 \$0.04307 \$0.04307 \$0.04307 \$0.124	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222 \$0.4222	\$0.09284 \$0.09284 \$0.09284 \$0.09284 (10%) 3/1/24

Issued byLisa WielandEffective:March 1, 2024PresidentIssued:February 23, 2024

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount hange	1486	\$7.00 \$0.06043 (10%) 10/1/23	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00301 11/1/19	(\$0.00145) 3/1/24	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00046 3/1/24	\$0.00000 5/1/22	\$0.01767 3/1/24	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004) 3/1/24	(\$0.00080)	\$0.00103 5/1/23	\$0.00092 10/1/23	\$7.00 \$0.09332 (10%) 3/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount hance	1487	\$7.00 \$0.06043 (10%) (32%)	(\$0.00057)	\$0.00976 3/1/24	\$0.00301	(\$0.00145)	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00046 3/1/24	\$0.00000	\$0.01767 3/1/24	\$0.00013	\$0.00048 3/1/24	(\$0.00004)	(\$0.00080)	\$0.00103 5/1/23	\$0.00092	\$7.00 \$0.09332 (10%) (32%) 3/1/24
S-5	All kWh Farm Discount	1432	\$0.05379 (10%) 10/1/23	(\$0.00073)	\$0.01250 3/1/24	\$0.00260 11/1/19	(\$0.01463)	\$0.00290 3/1/24	\$0.00004 \$/1/24	\$0.00059 3/1/24	\$0.00000 5/1/22	\$0.02264 3/1/24	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010)	(\$0.00102)	\$0.00110 5/1/23	\$0.00098 10/1/23	\$0.08180 (10%) 3/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	1505 1506 1507 1508	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 10/1/23	(\$0.00073) (\$0.00073) (\$0.00073) (\$0.00073)	\$0.01250 \$0.01250 \$0.01250 \$0.01250	\$0.00260 \$0.00260 \$0.00260 \$0.00260	(\$0.01463) (\$0.01463) (\$0.01463) (\$0.01463)	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00059 \$0.00059 \$0.00059 \$0.00059	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.02264 \$0.02264 \$0.02264 \$0.02264	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.00101 \$0.00101 \$0.00101 \$0.00101	(\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010)	(\$0.00102) (\$0.00102) (\$0.00102) (\$0.00102)	\$0.00110 \$0.00110 \$0.00110 \$0.00110	\$0.00098 \$0.00098 \$0.00098 \$0.00098	\$0.02801 \$0.02801 \$0.02801 \$0.02801 (10%) 3/1/24

Issued by: Lisa Wieland

President

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

$\overline{}$														Transmission		
			Net		Transition		Energy				Distributed	Electric		Service		i l
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Price

G-1	Cust. Chge. Unmetered	1471	\$10.00 \$7.50													\$10.00 \$7.50
	All kWh		\$0.08366	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0,00250	\$0.01379	\$0.00050	\$0,00637	\$0.00016	\$0.03295	(\$0.00065)	\$0.03230	\$0.13628
	Farm Discount		(10%)	(\$0.00031)	\$0.00001	(30.00030)	30.01129	30.00230	\$0.01379	30.00030	\$0.00037	30.00010	30.03293	(\$0.00005)	30.03230	(10%)
	Minimum Bill (kVA)		\$3.23													\$3.23
Last Ci	* *		3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	3/1/24
	G	1472	620.00													620.00
G-2	Cust. Chge. Demand	14/2	\$30.00 \$13.36													\$30.00 \$13.36
	All kWh		\$0.02553	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.07522
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.02333	(\$0.00031)	\$0.00002	(\$0.00042)	ψ0.0112)	\$0.00250	\$0.01377	\$0.00030	φο.σο-71	\$0.00013	ψ0.03100	(\$0.00003)	\$0.05105	\$0.07322
	Demand		\$0.00													\$0.00
	All kWh		\$0.06637	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.11606
	EV PRICING - Schedule B: 5% < LF ≤ 10%															i ——
	Demand		\$3.34													\$3.34
	All kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.05616	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.10585
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$6.68													\$6.68
	All kWh		\$0.04595	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.09564
	EV PRICING - Schedule D: LF > 15%		\$0.04373	(\$0.00031)	\$0.00002	(\$0.00042)	ψ0.0112)	\$0.00250	\$0.01377	\$0.00030	φο.σο-71	\$0.00013	ψ0.03100	(\$0.00003)	\$0.05105	\$0.07504
	Demand		\$13.36													\$13.36
	All kWh		\$0.02553	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.07522
	Farm Discount		(10%)													(10%)
	High Voltage Metering		(1%)													(1%)
	High Voltage Delivery		(\$0.70)	2/1/2/	2/1/24	2/10/	5/1/22	1/1/02	54.03	1/1/02	1/10/	7/102	2/10/	2/10/	2/10/	(\$0.70)
Last Ci	nange		3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	3/1/24
G-3	Cust. Chge.	1473	\$223.00													\$223.00
	Demand		\$9.63													\$9.63
	Peak kWh		\$0.01543	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.06517
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.06307
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%															i
	Demand		\$0.00	(00.00051)	60.00001	(\$0.00050)	#0.011 2 0	60.00250	60.01270	60,00050	\$0.00274	\$0.00007	60.02201	(\$0.000 cm)	60.02214	\$0.00 \$0.11857
	Peak kWh Off Peak kWh		\$0.06883 \$0.01333	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00274	\$0.00007	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.11857
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.01333	(\$0.00031)	\$0.00001	(30.00030)	\$0.01129	30.00230	\$0.01379	\$0.00030	\$0.00274	30.00007	\$0.05581	(\$0.00007)	30.03314	\$0.00307
	Demand		\$2.40													\$2.40
	Peak kWh		\$0.05552	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.10526
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.06307
	EV PRICING - Schedule C: 10% < LF ≤ 15%														7	. 7
	Demand		\$4.81	(60,00051)	60.00001	(\$0.00050)	#0.01120	60.00250	60.01270	60 00050	60.00274	\$0.0000 7	60.02201	(\$0.000cm)	60.02214	\$4.81
	Peak kWh Off Peak kWh		\$0.04215 \$0.01333	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.09189 \$0.06307
	EV PRICING - Schedule D: LF > 15%		90.01333	(\$0.00051)	\$0.00001	(90.00030)	φυ.01129	\$0.00230	φ0.013/9	\$0.00030	\$0.00274	30.00007	\$0.05561	(\$0.00007)	\$0.03314	\$0.00307
	Demand		\$9.63												,	\$9.63
	Peak kWh		\$0.01543	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.06517
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.06307
	Farm Discount		(10%)													(10%)
	High Voltage Metering		(1%)												,	(1%)
	High Voltage Delivery		(\$0.70) (\$9.47)													(\$0.70)
1				i e									ı		,	(\$9.47)
	High Voltage -115kV Delivery														<u>L</u>	66 22
	High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$8.77 \$9.47													\$8.77 \$9.47

Issued by: Lisa Wieland President

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	1471	\$10.00 \$7.50 \$0.05285 (10%) \$3.23	(\$0.00054)	\$0.00920	\$0.00265	(\$0.00143)	\$0.00213	\$0.00003	\$0.00044	\$0.00000	\$0.01665	\$0.00013	\$0.00054	(\$0.00005)	(\$0.00070)	\$0.00093	\$0.00083	\$10.00 \$7.50 \$0.08366 (10%) \$3.23
G-2	hange Cust. Chge. Demand All kWh	1472	\$30.00 \$13.36 \$0.00260	(\$0,00040)	\$0.00680	\$0.00190	3/1/24 (\$0.00103)	\$0.00158	3/1/24 \$0.00002	\$0.00033	\$0,00000	3/1/24 \$0.01232	\$0,00013	3/1/24 \$0,00046	(\$0,0004)	(\$0.00051		10/1/23 \$0,00065	\$30.00 \$13.36 \$0.02553
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.00 \$0.04344	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)		\$0.00065	\$0.00 \$0.06637
	Demand		\$3.34 \$0.03323 \$6.68	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00072	\$0.00065	\$3.34 \$0.05616 \$6.68
	All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh		\$0.02302 \$13.36 \$0.00260	(\$0.00040)	\$0.00680 \$0.00680	\$0.00190 \$0.00190	(\$0.00103)	\$0.00158 \$0.00158	\$0.00002 \$0.00002	\$0.00033 \$0.00033	\$0.00000	\$0.01232 \$0.01232	\$0.00013 \$0.00013	\$0.00046 \$0.00046	(\$0.00004)	(\$0.00051)		\$0.00065 \$0.00065	\$0.04595 \$13.36 \$0.02553
Last C	Farm Discount High Voltage Metering High Voltage Delivery hange		(10%) (1%) (\$0.70) 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	(10%) (1%) (\$0.70) 3/1/24
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	1473	\$223.00 \$9.63 \$0.00210 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$223.00 \$9.63 \$0.01543 \$0.01333
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00 \$0.05550 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00 \$0.06883 \$0.01333
	Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$2.40 \$0.04219 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$2.40 \$0.05552 \$0.01333
	Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$4.81 \$0.02882 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$4.81 \$0.04215 \$0.01333
	Demand Peak kWh Off Peak kWh Farm Discount		\$9.63 \$0.00210 \$0.00000 (10%)	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$9.63 \$0.01543 \$0.01333 (10%)
	High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service		(1%) (\$0.70) (\$9.47) \$8.77																(1%) (\$0.70) (\$9.47) \$8.77 \$9.47
Last C	2nd Feeder Service w/ Add'l Transformer hange		\$9.47 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	3/1/24

Issued by: Lisa Wieland

President

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	November	December	January	February	March	April	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17694 \$0.00519 \$0.00000 \$0.18213	\$0.15175 \$0.00519 \$0.00000 \$0.15694	\$0.21357 \$0.00519 \$0.00000 \$0.21876	\$0.25355 \$0.00519 \$0.00000 \$0.25874	\$0.24054 \$0.00519 \$0.00000 \$0.24573	\$0.16816 \$0.00519 <u>\$0.00000</u> \$0.17335	\$0.14014 \$0.00519 \$0.00000 \$0.14533	11/1/23 5/1/23 5/1/22 11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 \$0.00000 \$0.17262	\$0.15239 \$0.00373 \$0.00000 \$0.15612	\$0.20920 \$0.00373 <u>\$0.00000</u> \$0.21293	\$0.24510 \$0.00373 <u>\$0.00000</u> \$0.24883	\$0.23144 \$0.00373 <u>\$0.00000</u> \$0.23517	\$0.16846 \$0.00373 <u>\$0.00000</u> \$0.17219	\$0.13951 \$0.00373 <u>\$0.00000</u> \$0.14324	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13976 \$0.00165 \$0.00000 \$0.14141	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.17419 \$0.00165 \$0.00000 \$0.17584	\$0.12975 \$0.00165 \$0.00000 \$0.13140	\$0.11290 \$0.00165 \$0.00000 \$0.11455	2/1/24 5/1/23 5/1/22 2/1/24
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13766 \$0.00165 <u>\$0.00000</u> \$0.13931	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.17810 \$0.00165 <u>\$0.00000</u> \$0.17975	\$0.12566 \$0.00165 <u>\$0.00000</u> \$0.12731	\$0.10638 \$0.00165 <u>\$0.00000</u> \$0.10803	2/1/24 5/1/23 5/1/22 2/1/24
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14229 \$0.00165 <u>\$0.00000</u> \$0.14394	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.18086 \$0.00165 <u>\$0.00000</u> \$0.18251	\$0.13055 \$0.00165 <u>\$0.00000</u> \$0.13220	\$0.11275 \$0.00165 <u>\$0.00000</u> \$0.11440	2/1/24 5/1/23 5/1/22 2/1/24

Issued by: Lisa Wieland President