NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount hange	652	\$7.00 \$0.09400 (10%) 5/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.03089 5/1/24	\$0.00250 1/1/03	\$0.03339 5/1/24	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00349 6/1/22	\$7.00 \$0.17887 (10%) 6/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount hange	653	\$7.00 \$0.09400 (10%) (32%) 5/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050)	\$0.00492 5/1/24	\$0.00250	\$0.00742 5/1/24	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018	\$0.04183	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00157 6/1/22	\$7.00 \$0.15098 (10%) (32%) 6/1/24
S-5	All kWh Farm Discount	629	\$0.08290 (10%) 5/1/24	(\$0.00051) 3/1/24	(\$0.00003) 3/1/24	(\$0.00054) 3/1/24	\$0.00659 5/1/24	\$0.00250 1/1/03	\$0.00909 5/1/24	\$0.00050 1/1/03	\$0.00867 1/1/24	\$0.00019 7/1/23	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.00120 6/1/22	\$0.14423 (10%) 6/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	662 663 664 665	\$0.02911 \$0.02911 \$0.02911 \$0.02911 (10%) 5/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051) 3/1/24	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054) (\$0.00054) (\$0.00054)	\$0.00659 \$0.00659 \$0.00659 \$0.00659	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00909 \$0.00909 \$0.00909 \$0.00909	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222 \$0.04222	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.09044 \$0.09044 \$0.09044 \$0.09044 (10%) 6/1/24

 Issued by:
 Lisa Wieland President
 Effective: June 1, 2024

 Issued by:
 Issued: May 29, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
Rate	Rate Component	140.	Charge	1 actor	1 actor	1 actor	1 actor	1 actor	1 actor	1 actor	1 actor	Burcharge	ractor	1 actor	ractor	ractor	1 actor	1 actor	1 actor	Rate
R-1	Cust. Chge. All kWh Farm Discount	652	\$7.00 \$0.06043 (10%)	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00092	\$0.00027	\$7.00 \$0.09400 (10%)
Last C	nange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	653	\$7.00 \$0.06043 (10%) (32%)	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00092	\$0.00027	\$7.00 \$0.09400 (10%) (32%)
Last C	Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
S-5	All kWh Farm Discount Change	629	\$0.05379 (10%) 10/1/23	(\$0.00073) 3/1/24	\$0.01250 3/1/24		(\$0.01463) 3/1/24	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00059 3/1/24	\$0.00000 5/1/22	\$0.02264 3/1/24	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	(\$0.00102) 3/1/24	\$0.00185 5/1/24	\$0.00098 10/1/23	\$0.00035 5/1/24	\$0.08290 (10%) 5/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs	662 663 664 665	\$0.00000 \$0.00000 \$0.00000 \$0.00000	(\$0.00073) (\$0.00073) (\$0.00073) (\$0.00073)	\$0.01250 \$0.01250 \$0.01250 \$0.01250	\$0.00260 \$0.00260 \$0.00260 \$0.00260	(\$0.01463) (\$0.01463) (\$0.01463) (\$0.01463)	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00004 \$0.00004 \$0.00004	\$0.00059 \$0.00059 \$0.00059 \$0.00059	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.02264 \$0.02264 \$0.02264 \$0.02264	\$0.00013 \$0.00013 \$0.00013	\$0.00101 \$0.00101 \$0.00101 \$0.00101	(\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010)	(\$0.00102) (\$0.00102) (\$0.00102) (\$0.00102)	\$0.00185 \$0.00185 \$0.00185 \$0.00185	\$0.00098 \$0.00098 \$0.00098 \$0.00098	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.02911 \$0.02911 \$0.02911 \$0.02911
Last C	Farm Discount		(10%) 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	(10%) 5/1/24
Last C	nange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	3/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	10/1/23	3/1/24	3/1/24

Issued by:Lisa WielandEffective:June 1, 2024PresidentIssued:May 29, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission			
			Net Distribution	Base	Transition		Energy	Enonor	Not Engage		Distributed Solar	Electric Vehicle	Base	Service Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Charge	No.	Efficiency Reconciling	Energy Efficiency	Net Energy Efficiency	Renewables	(SMART)		Transmission		Transmission	Facilities	
ъ.	D. G.				Adjmt	Net Transition	-	-	-			Program		Adjmt			Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
G-1	Cust. Chge.	644	\$10.00														\$10.00
O=1	Unmetered	044	\$7.50														\$7.50
	All kWh		\$0.08435	(\$0.00051)	\$0,00001	(\$0.00050)	\$0,00659	\$0.00250	\$0.00909	\$0,00050	\$0.00637	\$0,00016	\$0.03295	(\$0,00065)	\$0.03230	\$0.00489	\$0.13716
	Farm Discount		(10%)	(\$0.00051)	30.00001	(\$0.00050)	\$0.00057	30.00230	\$0.00707	\$0.00050	\$0.00037	\$0.00010	ψ0.052/5	(\$0.00005)	30.03230	\$0.00402	(10%)
	Minimum Bill (kVA)		\$3.23														\$3.23
Last C			5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	6/1/24
G-2	Cust. Chge.	645	\$30.00														\$30.00
	Demand		\$13.36														\$13.36
	All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.02601	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07716
	Demand		\$0.00														\$0.00
	All kWh		\$0.06685	(\$0.00051)	\$0.00002	(\$0.00049)	\$0,00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0,00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.11800
	EV PRICING - Schedule B: 5% < LF < 10%		ψ0.00005	(40.00031)	\$0.0000 <u>2</u>	(\$0.0001))	ψ0.00059	\$0.00 <u>2</u> 30	ψ0.00505	ψ0.00050	\$0.00171	90.00013	ψ0.05100	(40.00003)	Q0.05105	ψ0.00010	ψ0.11000
	Demand		\$3.34														\$3.34
	All kWh		\$0.05664	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.10779
	EV PRICING - Schedule C: 10% < LF ≤ 15%																
	Demand		\$6.68														\$6.68
	All kWh		\$0.04643	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.09758
	EV PRICING - Schedule D: LF > 15% Demand		\$13.36														\$13.36
	All kWh		\$0.02601	(\$0,00051)	\$0,00002	(\$0.00049)	\$0,00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0,00013	\$0.03168	(\$0,00063)	\$0.03105	\$0.00616	\$0.07716
	Farm Discount		(10%)	(30.00031)	30.00002	(30.00043)	\$0.00039	30.00230	30.00909	30.00030	30.00471	30.00013	30.03108	(30.00003)	30.03103	\$0.00010	(10%)
	High Voltage Metering		(1%)														(1%)
	High Voltage Delivery		(\$0.70)														(\$0.70)
Last C	Change		5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	6/1/24
G-3	Cust. Chge.	646	\$223.00														\$223.00
	Demand Peak kWh		\$9.63 \$0.01572	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0,00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$9.63 \$0.06459
	Off Peak kWh		\$0.01372	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06249
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.01302	(\$0.00031)	30.00001	(\$0.00030)	\$0.00057	30.00230	\$0.00707	\$0.00050	30.00274	30.00007	\$0.05501	(40.00007)	30.03314	\$0.00505	\$0.00247
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.06912	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.11799
	Off Peak kWh		\$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06249
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand		\$2.40														\$2.40
	Peak kWh		\$0.05581	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274	\$0.00007 \$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383 \$0.00383	\$0.10468
	Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06249
	Demand		\$4.81														\$4.81
	Peak kWh		\$0.04244	(\$0.00051)	\$0,00001	(\$0.00050)	\$0,00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0,00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.09131
	Off Peak kWh		\$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06249
	EV PRICING - Schedule D: LF > 15%																
	Demand		\$9.63														\$9.63
	Peak kWh		\$0.01572	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06459
	Off Peak kWh		\$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06249
	Farm Discount		(10%)														(10%)
	High Voltage Metering High Voltage Delivery		(1%) (\$0.70)														(1%) (\$0.70)
	High Voltage -115kV Delivery		(\$0.70)														(\$0.70)
	2nd Feeder Service		\$8.77														\$8.77
											1		I				
	2nd Feeder Service w/ Add'l Transformer		\$9.47														\$9.47

 Issued by President
 Lisa Wieland President
 Effective: June 1, 2024 Insued: May 29, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

	MDPU	Base Distribution	Basic Service Adjmt	Residential Assistance Adjmt	Storm Fund Replenishment	Pension PBOP Adjmt	Revenue Decoupling Mechanism Adjmt	Attorney General Cons. Expenses Adjmt	Solar Cost Adjmt	Smart Grid Distribution Adjmt	Net Metering Recovery	Long-Term Renew. Energy Contract Adjmt	Vegetation Management	Vegetation Management Reconciliation	Tax Act Credit	Grid Modernization	Exogenous Storm Fund	Advanced Metering Infrastructure	Net Distribution
Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1 Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA) Last Change	644	\$10.00 \$7.50 \$0.05285 (10%) \$3.23	(\$0.00054) 3/1/24	\$0.00920 3/1/24	\$0.00265	(\$0.00143)	\$0.00213	\$0.00003	\$0.00044 3/1/24	\$0.00000 5/1/22	\$0.01665 3/1/24	\$0.00013	\$0.00054 3/1/24	(\$0.00005)	(\$0.00070)		\$0.00083	\$0.00026 5/1/24	\$10.00 \$7.50 \$0.08435 (10%) \$3.23 5/1/24
G-2 Cust. Chge. Demand All kWh	645	\$30.00 \$13.36 \$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)		\$0.00065	\$0.00019	\$30.00 \$13.36 \$0.02601
EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00 \$0.04344	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.00 \$0.06685
Demand All kWh		\$3.34 \$0.03323	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$3.34 \$0.05664
EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15%		\$6.68 \$0.02302	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$6.68 \$0.04643
Demand All kWh		\$13.36 \$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$13.36 \$0.02601
Farm Discount High Voltage Metering High Voltage Delivery Last Change		(10%) (1%) (\$0.70) 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	(10%) (1%) (\$0.70) 5/1/24
G-3 Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.00210 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$223.00 \$9.63 \$0.01572 \$0.01362
EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.05550 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$0.00 \$0.06912 \$0.01362
EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh		\$2.40 \$0.04219 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$2.40 \$0.05581 \$0.01362
EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$4.81 \$0.02882 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$4.81 \$0.04244 \$0.01362
EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.00210 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)	\$0.00058 \$0.00058	\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$9.63 \$0.01572 \$0.01362
Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47																	(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24

Issued by: Lisa Wieland

President

Effective: June 1, 2024 Issued: May 29, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price				Va	riable Price Op	otion				
(Rate)		Option	November	December	January	February	March	April	May	June	July	Last Change
Residential	Base Basic Service Rate	\$0.17694	\$0.15175	\$0.21357	\$0.25355	\$0.24054	\$0.16816	\$0.14014	\$0.11270	\$0.12449	\$0.13468	11/1/23
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	5/1/23
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
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	Total Billed Basic Service Rate	\$0.18213	\$0.15694	\$0.21876	\$0.25874	\$0.24573	\$0.17335	\$0.14533	\$0.11789	\$0.12968	\$0.13987	11/1/23
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Commercial	Base Basic Service Rate	\$0.16889	\$0.15239	\$0.20920	\$0.24510	\$0.23144	\$0.16846	\$0.13951	\$0.11341	\$0.12134	\$0.13101	11/1/23
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	5/1/23
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
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	Total Billed Basic Service Rate	\$0.17262	\$0.15612	\$0.21293	\$0.24883	\$0.23517	\$0.17219	\$0.14324	\$0.11714	\$0.12507	\$0.13474	11/1/23
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Industrial (SEMA)	Base Basic Service Rate	\$0.10864	n/a	n/a	n/a	n/a	n/a	n/a	\$0.09635	\$0.10957	\$0.11842	5/1/24
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00165	n/a	n/a	n/a	n/a	n/a	n/a	\$0.00165	\$0.00165	\$0.00165	5/1/23
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	n/a	n/a	n/a	n/a	n/a	n/a	\$0.00000	\$0.00000	\$0.00000	5/1/22
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	Total Billed Basic Service Rate	\$0.11029	n/a	n/a	n/a	n/a	n/a	n/a	\$0.09800	\$0.11122	\$0.12007	5/1/24
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Issued by:Lisa WielandEffective:June 1, 2024PresidentIssued:May 29, 2024