#### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Service Quality Penalty	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount thange	1544	\$10.00 \$0.08939 (10%) 5/1/25	(\$0.00040) 3/1/25	\$0.00004 3/1/25	(\$0.00036) 3/1/25	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025	\$0.00050 1/1/03	\$0.01724 3/1/25	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.05583 3/1/25	\$0.00215 3/1/25	\$0.05798 3/1/25	(\$0.01814) 5/1/25	\$10.00 \$0.18453 (10%) 5/1/25
R-2	Cust. Chge. One-time customer credit All kWh Farm Discount Low Income Discount hange	1545	\$10.00 \$0.08939 (10%) (32%) 5/1/25	(\$0.00040) 3/1/25	\$0.00004 3/1/25	(\$0.00036) 3/1/25	\$0.02775	\$0.00250 1/1/03	\$0.03025	\$0.00050 1/1/03	\$0.01724 3/1/25	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.05583 3/1/25	\$0.00215 3/1/25	\$0.05798 3/1/25	(\$0.01814) 5/1/25	\$10.00 \$0.18453 (10%) (32%) 5/1/25
S-5	All kWh Farm Discount Thange	1552	\$0.08351 (10%) 5/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037) 3/1/25	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.01325 3/1/25	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.03806 3/1/25	\$0.00146 3/1/25	\$0.03952 3/1/25	(\$0.00691) 5/1/25	\$0.14484 (10%) 5/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount  hange	1581 1582 1583 1584	\$0.01972 \$0.01972 \$0.01972 \$0.01972 (10%) 5/1/25	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040) 3/1/25	\$0.00003 \$0.00003 \$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.00636 \$0.00636 \$0.00636 \$0.00636	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886 \$11/1/24	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325 \$0.01325 \$3/1/25	\$0.00598 \$0.00598 \$0.00598 \$0.00598	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.03806 \$0.03806 \$0.03806 \$0.03806 \$3/1/25	\$0.00146 \$0.00146 \$0.00146 \$0.00146	\$0.03952 \$0.03952 \$0.03952 \$0.03952 \$3/1/25	(\$0.00691) (\$0.00691) (\$0.00691) (\$0.00691)	\$0.08105 \$0.08105 \$0.08105 \$0.08105 (10%) 5/1/25

 Issued by:
 1 sia Wieland
 Effective:
 May 1, 2025

 President
 April 21, 2025
 April 21, 2025

#### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

								Revenue	Attorney			Long-Term								
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy	/	Vegetation				Advanced	Electronic	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1 Cus	st. Chge.	1544	\$10.00																	\$10.00
	kWh		\$0.06546	(\$0,00010)	\$0.01149	\$0,00406	(\$0.00117)	\$0.00176	\$0,00007	\$0.00011	\$0,00000	\$0,00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$0.08939
	m Discount		(10%)	(4000000)			(00.0011)	*********	********							******				(10%)
Last Chang	ge		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
	st. Chge.	1545	\$10.00																	\$10.00
	e-time customer credit																			
	kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$0.08939
	m Discount w Income Discount		(10%)																	(10%)
Last Chang			1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	(32%) 5/1/25
Lusi Chung	ge		1/1/23	3/1/23	3/1/23	11/1/27	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/27	3/1/23	3/1/23	3/1/23
S-5 All	kWh	1552	\$0.06379	(\$0,00008)	\$0,00883	\$0,00340	(\$0.00112)	\$0.00135	\$0,00005	\$0,00008	\$0,00000	\$0,00067	\$0,00055	\$0.00005	\$0,00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.08351
Farr	m Discount		(10%)	. ,																(10%)
Last Chang	ge		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
				(0.00000)			(00.00													
S-1		1581	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
S-2 fo	or fixture prices see Individual Tariffs	1582	\$0.00000	(\$0.00008)	\$0.00883 \$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005 \$0.00005	\$0.00004	\$0.00188	\$0.00255 \$0.00255	\$0.00147 \$0.00147	\$0.00000 \$0.00000	\$0.01972 \$0.01972
S-3 10 S-6		1583 1584	\$0.00000 \$0.00000	(\$0.00008) (\$0.00008)	\$0.00883	\$0.00340 \$0.00340	(\$0.00112) (\$0.00112)	\$0.00135 \$0.00135	\$0.00005 \$0.00005	\$0.00008 \$0.00008	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00055 \$0.00055	\$0.00005 \$0.00005	\$0.00004 \$0.00004	\$0.00188 \$0.00188	\$0.00255 \$0.00255	\$0.00147 \$0.00147	\$0.00000	\$0.01972 \$0.01972
	m Discount	1364	(10%)	(30.00008)	30.00003	30.00340	(30.00112)	30.00133	\$0.00003	30.00008	30.00000	30.00007	30.00033	\$0.00003	30.00004	30.00100	50.00233	30.00147	\$0.00000	(10%)
Last Chang			1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25

Issued by:Lisa WielandEffective:May 1, 2025PresidentIssued:April 21, 2025

## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

			Net Distribution	Base	Transition Charge		Energy Efficiency	Energy	Net Energy		Net Metering	Distributed Solar	Electric Vehicle	Base	Transmission Service Cost	Net		Retail
Rate	Rate Component	MDPU No.	Rate (Sheet 4)	Transition Charge	Adjmt Factor	Net Transition Charge	Reconciling Factor	Efficiency Charge	Efficiency Charge	Renewables Charge	Recovery Surcharge	(SMART) Charge	Program Factor	Transmission Charge	Adjmt Factor	Transmission Charge	Service Quality Penalty	Delivery Price
G-1	Cust. Chge.	1546	\$12.00															\$12.00
	Unmetered All kWh		\$10.00 \$0.07280	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0.00036	\$0.03617	\$0.00139	\$0.03756	(\$0.00691)	\$10.00 \$0.13187
Last (	Farm Discount Change		(10%) 5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	5/1/25	(10%) 5/1/25
	nange			3/1/23	3/1/23	3/1/23	11/1/27	171703	11/1/2/	171703	3/1/23	1/1/25	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	371723	3/1/23	3/1/23	3/1/23	
G-2	Cust. Chge. Demand	1547	\$45.00 \$14.82															\$45.00 \$14.82
	All kWh		\$0.01394	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	(\$0.00691)	\$0.06760
	EV PRICING - Schedule A: 0%≤ LF ≤ 5% Demand		\$0.00															\$0.00
	All kWh EV PRICING - Schedule B: 5% < LF≤ 10%		\$0.05897	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	(\$0.00691)	\$0.11263
	Demand		\$3.70															\$3.70
	All kWh EV PRICING - Schedule C: 10% < LF < 15%		\$0.04773	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	(\$0.00691)	\$0.10139
	Demand		\$7.41	(00.000.40)		(00.0000.0	00.00525		********					00.00.00		00.00004	(00.00.004)	\$7.41
	All kWh EV PRICING - Schedule D: LF > 15%		\$0.03644	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	(\$0.00691)	\$0.09010
	Demand All kWh		\$14.82 \$0.01394	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	(\$0.00691)	\$14.82 \$0.06760
	Farm Discount		(10%)	(30.00040)	30.00004	(30.00030)	30.00030	30.00230	\$0.00000	30.00030	30.00738	30.00430	30.00027	30.03370	30.00130	30.03734	(30.00071)	(10%)
	High Voltage Metering High Voltage Delivery		(0.0481%) (\$0.66)															(0.0481%) (\$0.66)
Last C	Change		5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	5/1/25	5/1/25
G-3	Cust. Chge.	1591	\$350.00															\$350.00
	Demand Peak kWh		\$10.31 \$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	(\$0.00691)	\$10.31 \$0.06093
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	(\$0.00691)	\$0.05834
	Optional Transmission Coincident Pk Demand Charge Demand		\$10.31															\$10.31
	Transmission Coincident Pk Demand Charge Peak kWh		\$0.01157	(\$0,00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0,00050	\$0.00606	\$0.00275	\$0.00015	\$0.00000	\$0.00000	\$23.82 \$0.00000	(\$0,00691)	\$23.82 \$0.02261
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.00000	\$0.00000	\$0.00000	(\$0.00691)	\$0.02002
	EV PRICING - Schedule A: 0%≤ LF ≤ 5% Demand		\$0.00															\$0.00
	Peak kWh		\$0.07289 \$0.00898	(\$0.00040)	\$0.00003	(\$0.00037) (\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690	\$0.00142	\$0.03832 \$0.03832	(\$0.00691)	\$0.12225 \$0.05834
	Off Peak kWh EV PRICING - Schedule B: 5% < LF≤ 10%			(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00273	\$0.00013	\$0.03690	\$0.00142	\$0.03832	(\$0.00691)	
	Demand Peak kWh		\$2.57 \$0.05761	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	(\$0.00691)	\$2.57 \$0.10697
	Off Peak kWh EV PRICING - Schedule C: 10% < LF < 15%		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	(\$0.00691)	\$0.05834
	Demand		\$5.15															\$5.15
	Peak kWh Off Peak kWh		\$0.04228 \$0.00898	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	(\$0.00691) (\$0.00691)	\$0.09164 \$0.05834
	EV PRICING - Schedule D: LF > 15%			(\$0.00010)	\$0.00005	(30.00037)	\$0.00050	\$0.00230	\$0.00000	30.00030	\$0.0000	\$0.00273	\$0.00015	\$0.03070	30.00112	90.03032	(\$0.00071)	
	Demand Peak kWh		\$10.31 \$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	(\$0.00691)	\$10.31 \$0.06093
	Off Peak kWh Farm Discount		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	(\$0.00691)	\$0.05834 (10%)
	High Voltage Metering		(2.717%)															(2.717%)
	High Voltage Delivery High Voltage -115kV Delivery		(\$0.66) (\$10.17)															(\$0.66) (\$10.17)
	2nd Feeder Service		\$9.51															\$9.51
Last C	2nd Feeder Service w/ Add'l Transformer Change		\$10.17 5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	5/1/25	\$10.17 5/1/25

Issued by: Lisa Wieland President Effective: Issued: May 1, 2025 April 21, 2025

## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
G-1	Cust. Chge. Ummetered All kWh Farm Discount hange	1546	\$12.00 \$10.00 \$0.05412 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00862 3/I/25	\$0.00341 11/1/24	(\$0.00087) 3/1/25	\$0.00132 3/1/25	\$0.00005 3/1/25	\$0.00009 3/1/25	\$0.00000 5/1/22	\$0.00067 3/I/25	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00183 5/I/25	\$0.00187 10/1/24	\$0.00143 5/1/25	\$0.00000 3/1/25	\$12.00 \$10.00 \$0.07280 (10%) 5/1/25
G-2	Cust. Chge. Demand All kWh	1547	\$45.00 \$14.82 \$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$45.00 \$14.82 \$0.01394
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00 \$0.04503	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.00 \$0.05897
	Demand All kWh  EV PRICING - Schedule C: 10% < LF≤ 15%		\$3.70 \$0.03379	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$3.70 \$0.04773
	Demand All kWh EV PRICING - Schedule D: LF > 15%		\$7.41 \$0.02250	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$7.41 \$0.03644
	Demand All kWh Farm Discount High Voltage Metering		\$14.82 \$0.00000 (10%) (0.0481%)	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$14.82 \$0.01394 (10%) (0.0481%)
Last C	High Voltage Delivery		(\$0.66) 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	(\$0.66)
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	1591	\$350.00 \$10.31 \$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00081 \$0.00081	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$350.00 \$10.31 \$0.01157 \$0.00898
	Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh		\$10.31 \$0.00259	(\$0,00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0,00002	\$0.00085	\$0.00081	\$0.00067	\$0,00000	\$10.31 \$0.01157
	Off Peak kWh  EV PRICING - Schedule A: 0%≤ LF ≤ 5%  Demand		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF≤ 10%		\$0.06391 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00081 \$0.00081	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.07289 \$0.00898
	Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$2.57 \$0.04863 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00081 \$0.00081	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$2.57 \$0.05761 \$0.00898
	Demand Peak kWh Off Peak kWh		\$5.15 \$0.03330 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00081 \$0.00081	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$5.15 \$0.04228 \$0.00898
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$10.31 \$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00081 \$0.00081	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$10.31 \$0.01157 \$0.00898
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service		(10%) (2.717%) (\$0.66) (\$10.17) \$9.51	(20000.06)	30.00404	30.00130	(30.00041)	30.00002	90.00002	90.00004	φυ.ουσού	30.00007	90.00011	30.00001	90.00002	90.00083	30.00001	.gooo.07	30.00000	(10%) (2.717%) (\$0.66) (\$10.17) \$9.51
Last C	2nd Feeder Service w/ Add'l Transformer hange		\$10.17 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	\$10.17 5/1/25

Issued by: Lisa Wieland President

Effective: Issued: May 1, 2025 April 21, 2025

# MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	February	March	April	May	June	July	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.13785 \$0.00887 \$0.00000	\$0.16204 \$0.00887 \$0.00000	\$0.13534 \$0.00887 \$0.00000	\$0.12998 \$0.00887 \$0.00000	\$0.12761 \$0.00887 \$0.00000	\$0.12702 \$0.00887 \$0.00000	\$0.13654 \$0.00887 \$0.00000	2/1/25 11/1/24 5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.12790 \$0.00619 \$0.00000 \$0.13409	\$0.18565 \$0.00619 \$0.00000 \$0.19184	\$0.12481 \$0.00619 \$0.00000 \$0.13100	\$0.10934 \$0.00619 \$0.00000 \$0.11553	\$0.10328 \$0.00619 \$0.00000 \$0.10947	\$0.10708 \$0.00619 \$0.00000 \$0.11327	\$0.13111 \$0.00619 \$0.00000 \$0.13730	2/1/25 11/1/24 5/1/22 2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13873 \$0.00546 \$0.00000 \$0.14419	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12504 \$0.00546 <u>\$0.00000</u> \$0.13050	\$0.13313 \$0.00546 <u>\$0.00000</u> \$0.13859	\$0.15625 \$0.00546 <u>\$0.00000</u> \$0.16171	5/1/25 11/1/24 5/1/22 2/1/25
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13321 \$0.00546 \$0.00000 \$0.13867	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12224 \$0.00546 <u>\$0.00000</u> \$0.12770	\$0.12687 \$0.00546 <u>\$0.00000</u> \$0.13233	\$0.14899 \$0.00546 <u>\$0.00000</u> \$0.15445	5/1/25 11/1/24 5/1/22 2/1/25
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13052 \$0.00546 \$0.00000 \$0.13598	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.11858 \$0.00546 \$0.00000 \$0.12404	\$0.12532 \$0.00546 \$0.00000 \$0.13078	\$0.14610 \$0.00546 \$0.00000 \$0.15156	5/1/25 11/1/24 5/1/22 2/1/25

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President

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