M.D.P.U. No. 1-25-G Sheet 1 of 5 Canceling M.D.P.U. No. 1-25-F

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

			Net	,	Transition		Energy					Distributed	Electric		Transmission Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 2)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
R-1	Cust. Chge.	676	\$10.00															\$10.00
	One-time customer credit																	
	All kWh		\$0.08939	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$0.00349	\$0.20616
	Farm Discount		(10%)															(10%)
Last C	hange		5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	5/1/25
R-2	Cust. Chge.	677	\$10.00															\$10.00
R-2	One-time customer credit	0//	\$10.00															\$10.00
	All kWh		\$0.08939	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$0.00157	\$0.20424
	Farm Discount		(10%)	(*********)		(************)												(10%)
	Low Income Discount		(32%)															(32%)
Last C	hange		5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	5/1/25
S-5	All kWh	684	\$0.08351	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.15295
	Farm Discount		(10%)															(10%)
Last C	hange		5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	5/1/25
		(0)	60.01072	(\$0.000.10)	¢0.00003	(00.00027)	eo 00/2/	60.00050	¢0.00007	60.000 5 0	60.01005	60.00500	\$0.000 F0	60.0 2 00.0	60.00146	60.02052	60.00120	¢0.0001.6
S-1		686	\$0.01972	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146		\$0.00120	\$0.08916
S-2 S-3	for fixture prices see Individual Tariffs	687 688	\$0.01972 \$0.01972	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.01325 \$0.01325	\$0.00598 \$0.00598	\$0.00050 \$0.00050	\$0.03806 \$0.03806	\$0.00146 \$0.00146	\$0.03952 \$0.03952	\$0.00120 \$0.00120	\$0.08916 \$0.08916
S-5 S-6		688 689	\$0.01972	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08916
	Farm Discount	009	(10%)	(\$0.00040)	20.00002	(\$0.00037)	30.00030	\$0.00250	30.00880	\$0.00050	30.01325	30.00598	\$0.00050	30.03806	30.00140	\$0.03952	\$0.00120	\$0.08916 (10%)
Last C			5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	5/1/25
Lusi	nunge		J/1/2J	5/1/25	3/1/25	3/1/25	11/1/24	1/1/05	11/1/24	1/1/05	5/1/25	1/1/25	//1/24	5/1/25	5/1/25	3/1/23	0/1/22	J/1/2.

Issued by: Lisa Wieland President Effective: May 1, 2025 Issued: April 21, 2025

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

								Revenue	Attorney			Long-Term								
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy	y	Vegetation				Advanced	Electronic	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor (1)	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1	Cust. Chge.	676	\$10.00																	\$10.00
	One-time customer credit																			
	All kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$0.08939
	Farm Discount		(10%)																	(10%)
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
R-2	Cust. Chge.	677	\$10.00																	\$10.00
	One-time customer credit																			
	All kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$0.08939
	Farm Discount		(10%)																	(10%)
	Low Income Discount		(32%)																	(32%)
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
S-5	All kWh	684	\$0.06379	(\$0,00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0,00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.08351
	Farm Discount		(10%)	. ,			. ,													(10%)
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
	5																			
S-1		686	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
S-2		687	\$0,00000	(\$0,00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0,00008	\$0,00000	\$0.00067	\$0,00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0,00147	\$0.00000	\$0.01972
S-3	for fixture prices see Individual Tariffs	688	\$0,00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0,00008	\$0,00000	\$0.00067	\$0,00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0,00147	\$0.00000	\$0.01972
S-6		689	\$0,00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0,00008	\$0,00000	\$0.00067	\$0,00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0,00147	\$0.00000	\$0.01972
	Farm Discount		(10%)	(/00000)			((10%)
Last C			1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25

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Effective:

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M.D.P.U. No. 1-25-G Sheet 3 of 5 Canceling M.D.P.U. No. 1-25-F

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

			1												Transmission			
			Net		Transition		Energy					Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
<u></u>		678	\$12.00															\$12.00
G-1	Cust. Chge. Unmetered	678	\$12.00															\$12.00
	All kWh		\$0.07280	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0,00036	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$0.14367
	Farm Discount		(10%)	(********		(*********												(10%)
Last C	Thange		5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	5/1/25
G-2	Cust. Chge. Demand	679	\$45.00 \$14.82															\$45.00 \$14.82
	All kWh		\$14.82 \$0.01394	(\$0.00040)	\$0.00004	(\$0,00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.08067
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$		\$0.01574	(\$0.00040)	\$0.00004	(\$0.00050)	\$0.00050	\$0.00250	\$0.00000	\$0.00050	\$0.00750	\$0.00450	30.00027	30.03370	\$0.00150	\$0.05754	\$0.00010	\$0.00007
	Demand		\$0.00															\$0.00
	All kWh		\$0.05897	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.12570
	EV PRICING - Schedule B: $5\% < LF \le 10\%$																	
	Demand All kWh		\$3.70 \$0.04773	(\$0.00040)	\$0.00004	(\$0,00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$3.70 \$0.11446
	EV PRICING - Schedule C: $10\% < LF \le 15\%$		\$0.04773	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.11446
	Demand		\$7.41															\$7.41
	All kWh		\$0.03644	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.10317
	EV PRICING - Schedule D: LF > 15%																	
	Demand		\$14.82															\$14.82
	All kWh		\$0.01394	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.08067
	Farm Discount High Voltage Metering		(10%) (0.0481%)															(10%) (0.0481%)
	High Voltage Delivery		(\$0.66)															(\$0.66)
Last C	Thange		5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	5/1/25
G-3	Cust. Chge.	692	\$350.00															\$350.00
	Demand Peak kWh		\$10.31 \$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$10.31 \$0.07167
	Peak kWh Off Peak kWh		\$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.07167
	Optional Transmission Coincident Pk Demand Charge		\$0.00070	(\$0.00040)	\$0.00005	(\$0.00057)	\$0.00050	\$0.00250	\$0.00000	\$0.00050	\$0.00000	\$0.00275	\$0.00015	30.05070	50.00142	\$0.05052	\$0.00505	\$0.00708
	Demand		\$10.31															\$10.31
	Transmission Coincident Pk Demand Charge (1)															\$23.82		\$23.82
	Peak kWh		\$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.00000	\$0.00000	\$0.00000	\$0.00383	\$0.03335
	Off Peak kWh EV PRICING - Schedule A: $0\% \le LF \le 5\%$		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.00000	\$0.00000	\$0.00000	\$0.00383	\$0.03076
	$EV PRICING - Schedule A: 0% \leq Er \leq 5\%Demand$		\$0.00															\$0.00
	Peak kWh		\$0.07289	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.13299
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06908
	EV PRICING - Schedule B: $5\% < LF \le 10\%$																	
	Demand		\$2.57	(60.00047)	ee eee	(00.00077)	#0.00 <i>c</i> 5-	CO 00077	#0.0007	00 000 TT	#0.00 <i>c</i>	#0.00 7	00 00C · -	60 03 CC -	#0.001 ···	#0.00C	60 007	\$2.57
	Peak kWh Off Peak kWh		\$0.05761 \$0.00898	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$0.00383 \$0.00383	\$0.11771 \$0.06908
	EV PRICING - Schedule C: $10\% < LF \le 15\%$		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00036	\$0.00230	30.00880	\$0.00050	20.00000	\$0.00275	\$0.00015	\$0.05090	\$0.00142	\$0.05852	\$0.00383	\$0.00908
	Demand		\$5.15															\$5.15
	Peak kWh		\$0.04228	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.10238
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06908
	EV PRICING - Schedule D: LF > 15%		610.21															610.01
	Demand Peak kWh		\$10.31 \$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$10.31 \$0.07167
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06908
	Farm Discount		(10%)	(**********)	÷:.00000	(\$2100027)	40.00000		\$2100000	20.000000	20100000	\$2100275		22.000000		- 5105052	0.000000	(10%)
	High Voltage Metering		(2.717%)															(2.717%)
	High Voltage Delivery		(\$0.66)															(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)															(\$10.17)
	2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$9.51 \$10.17															\$9.51 \$10.17
	2nd Feeder Service W/ Add1 Transformer		5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	5/1/25
			5/1/25	5/1/25	3/1/23	5/1/25	11/1/24	1/1/05	11/1/24	1/1/03	5/1/25	1/1/25	//1/24	5/1/25	5/1/25	5/1/25	0/1/22	

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M.D.P.U. No. 1-25-G Sheet 4 of 5 Canceling M.D.P.U. No. 1-25-F

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								Revenue	Attorney			Long-Term								
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy		Vegetation				Advanced	Electronic	
		MDPU	Base Distribution	Service Adjmt	Assistance Adjmt	Fund Replenishment	PBOP Adjmt	Mechanism Adjmt	Expenses Adjmt	Cost Adjmt	Distribution Adjmt	Contract Adjmt	Vegetation Management	Management Reconciliation	Tax Act Credit	Grid Modernization	Exogenous Storm Fund	Metering Infrastructure	Payment Recovery	Net Distribution
Rate	Rate Component	No.	i i	Factor	Factor		Factor	Factor	Factor	2	Factor	Factor	Factor		Factor	Factor	Factor	Factor	-	Rate
Rate	Rate Component	INO.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	ractor	Factor	ractor	Factor	Factor	Rate
G-1	Cust. Chge.	678	\$12.00																	\$12.00
	Unmetered		\$10.00																	\$10.00
	All kWh		\$0.05412	(\$0.00008)	\$0.00862	\$0.00341	(\$0.00087)	\$0.00132	\$0.00005	\$0.00009	\$0.00000	\$0.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00183	\$0.00187	\$0.00143	\$0.00000	\$0.07280
1.0	Farm Discount		(10%)	2/1/25	2/1/25	11/1/24	2/1/25	2/1/25	2/1/25	2/1/25	5/1/22	2/1/25	2/1/25	2/1/25	2/1/25	5/1/25	10/1/24	5/1/25	2/1/25	(10%)
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
G-2	Cust. Chge.	679	\$45.00																	\$45.00
	Demand		\$14.82																	\$14.82
	All kWh		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.01394
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$		60.00																	60.00
	Demand All kWh		\$0.00 \$0.04503	(\$0.00006)	\$0.00638	\$0.00245	(\$0,00065)	\$0,00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.00 \$0.05897
	EV PRICING - Schedule B: $5\% < LF \le 10\%$		30.04505	(\$0.00000)	30.00038	30.00245	(\$0.00005)	30.00098	30.00003	30.00000	30.00000	30.00007	30.00024	30.00002	30.00003	30.00155	30.00138	30.00100	\$0.00000	30.03897
	Demand		\$3.70																	\$3.70
	All kWh		\$0.03379	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.04773
	EV PRICING - Schedule C: $10\% < LF \le 15\%$																			
	Demand All kWh		\$7.41 \$0.02250	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0,00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$7.41 \$0.03644
	EV PRICING - Schedule D: LF > 15%		30.02230	(30.00000)	30.00038	30.00245	(30.00005)	30.00098	30.00003	30.00000	30.00000	30.00007	30.00024	30.00002	30.00003	30.00155	30.00138	30.00100	30.00000	30.03044
	Demand		\$14.82																	\$14.82
	All kWh		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.01394
	Farm Discount		(10%)																	(10%)
	High Voltage Metering High Voltage Delivery		(0.0481%) (\$0.66)																	(0.0481%) (\$0.66)
Last C			(30.00)	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
Lasre	lange		11125	5/1/25	5/1/25	11/1/27	5/1/20	571725	5/1/25	5/1/25	0/1/22	571725	5/1/25	5/1/25	5,1,25	571725	10/1/27	571725	5/1/20	0/1/20
G-3	Cust. Chge.	692	\$350.00																	\$350.00
	Demand		\$10.31																	\$10.31
	Peak kWh Off Peak kWh		\$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00081 \$0.00081	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.01157 \$0.00898
	Optional Transmission Coincident Pk Demand Charge		30.00000	(30.00003)	30.00404	30.00130	(30.00041)	30.00002	30.00002	30.00004	30.00000	30.00007	30.00011	30.00001	30.00002	\$0.00085	30.00081	30.00007	30.00000	30.00898
	Demand		\$10.31																	\$10.31
	Transmission Coincident Pk Demand Charge (1)																			
	Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.01157
	Off Peak kWh EV PRICING - Schedule A: $0\% \le LF \le 5\%$		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	Demand		\$0.00																	\$0.00
	Peak kWh		\$0.06391	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.07289
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	EV PRICING - Schedule B: $5\% < LF \le 10\%$		60.57																	00.57
	Demand Peak kWh		\$2.57 \$0.04863	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$2.57 \$0.05761
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	EV PRICING - Schedule C: $10\% < LF \le 15\%$			((
	Demand		\$5.15																	\$5.15
	Peak kWh		\$0.03330	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.04228
	Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	Demand		\$10.31																	\$10.31
	Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.01157
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	Farm Discount		(10%)																	(10%)
	High Voltage Metering High Voltage Delivery		(2.717%) (\$0.66)																	(2.717%) (\$0.66)
	High Voltage -115kV Delivery		(\$10.17)																	(\$10.17)
	2nd Feeder Service		\$9.51																	\$9.51
	2nd Feeder Service w/ Add'l Transformer		\$10.17																	\$10.17
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25

Issued by: Lisa Wieland President May 1, 2025 April 21, 2025

Effective:

Issued:

M.D.P.U. No. 1-25-G Sheet 5 of 5 Canceling M.D.P.U. No. 1-25-F

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)	_	Option	February	March	April	May	June	July	Last Change
Residential	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	5/1/22						
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	5/1/22						
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
Industrial (SEMA)	Base Basic Service Rate	\$0.13873	n/a	n/a	n/a	\$0.12504	\$0.13313	\$0.15625	5/1/25
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00546	n/a	n/a	n/a	\$0.00546	\$0.00546	\$0.00546	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	\$0.00000	<u>\$0.00000</u>	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.14419	n/a	n/a	n/a	\$0.13050	\$0.13859	\$0.16171	2/1/25

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Issued by:

Lisa Wieland President Effective:May 1, 2025Issued:April 21, 2025