M.D.P.U. No. 1-25-H Sheet 1 of 5 Canceling M.D.P.U. No. 1-25-G

## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount <i>hange</i>	1544	\$10.00 \$0.08939 (10%) 5/1/25	(\$0.00040) <i>3/1/25</i>	\$0.00004 <i>3/1/25</i>	(\$0.00036) <i>3/1/25</i>	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01724 <i>3/1/25</i>	\$0.00729 1/1/25	\$0.00038	\$0.05583 <i>3/1/25</i>	\$0.00215 <i>3/1/25</i>	\$0.05798 <i>3/1/25</i>	\$10.00 \$0.20267 (10%) 6/1/25
	Cust. Chge. All kWh Farm Discount Low Income Discount Immee	1545	\$10.00 \$0.08939 (10%) (32%) 5/1/25	(\$0.00040) 3/1/25	\$0.00004	(\$0.00036) 3/1/25	\$0.02775 11/1/24	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583 3/1/25	\$0.00215	\$0.05798 <i>3/1/25</i>	\$10.00 \$0.20267 (10%) (32%) 6/1/25
S-5	All kWh Farm Discount	1552	\$0.08351 (10%) 5/1/25	(\$0.00040)	\$0.00003	(\$0.00037) 3/1/25	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886	\$0.00050	\$0.01325 3/1/25	\$0.00598	\$0.00050 7/1/24	\$0.03806 3/1/25	\$0.00146	\$0.03952 3/1/25	\$0.15175 (10%) 6/1/25
S-1 S-2 S-3 S-6 <i>Last C</i>	for fixture prices see Individual Tariffs Farm Discount hange	1581 1582 1583 1584	\$0.01972 \$0.01972 \$0.01972 \$0.01972 (10%) 5/1/25	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040) <i>3/1/25</i>	\$0.00003 \$0.00003 \$0.00003 \$0.00003 <i>3/1/25</i>	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037) <i>3/1/25</i>	\$0.00636 \$0.00636 \$0.00636 \$0.00636 <i>11/1/24</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/03</i>	\$0.00886 \$0.00886 \$0.00886 \$0.00886 <i>11/1/24</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325 \$0.01325 \$0.01325 <i>3/1/25</i>	\$0.00598 \$0.00598 \$0.00598 \$0.00598 <i>1/1/25</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 7/1/24	\$0.03806 \$0.03806 \$0.03806 \$0.03806 <i>3/1/25</i>	\$0.00146 \$0.00146 \$0.00146 \$0.00146 <i>3/1/25</i>	\$0.03952 \$0.03952 \$0.03952 \$0.03952 \$0.03952 <i>3/1/25</i>	\$0.08796 \$0.08796 \$0.08796 \$0.08796 (10%) 6/1/25

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M.D.P.U. No. 1-25-H Sheet 2 of 5 Canceling M.D.P.U. No. 1-25-G

## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
	Cust. Chge. All kWh Farm Discount	1544	\$10.00 \$0.06546 (10%)	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$10.00 \$0.08939 (10%)
	Cust. Chge. All kWh Farm Discount Low Income Discount	1545	1/1/25 \$10.00 \$0.06546 (10%) (32%)	3/1/25	\$0.01149	\$0.00406	3/1/25	\$0.00176	3/1/25 \$0.00007	\$0.00011	\$0.00000	3/1/25 \$0.00067	3/1/25 \$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	5/1/25 \$10.00 \$0.08939 (10%) (32%)
S-5 Last C	All kWh Farm Discount	1552	1/1/25 \$0.06379 (10%) 1/1/25	3/1/25 (\$0.00008) 3/1/25	3/1/25 \$0.00883 3/1/25	11/1/24 \$0.00340 11/1/24	3/1/25 (\$0.00112) 3/1/25	3/1/25 \$0.00135 3/1/25	3/1/25 \$0.00005 3/1/25	3/1/25 \$0.00008 3/1/25	5/1/22 \$0.00000 5/1/22	3/1/25 \$0.00067 3/1/25	3/1/25 \$0.00055 3/1/25	3/1/25 \$0.00005 3/1/25	3/1/25 \$0.00004 3/1/25	5/1/25 \$0.00188 5/1/25	10/1/24 \$0.00255 10/1/24	5/1/25 \$0.00147 5/1/25	3/1/25 \$0.00000 3/1/25	5/1/25 \$0.08351 (10%) 5/1/25
S-1 S-2 S-3 S-6 <i>Last C</i>	for fixture prices see Individual Tariffs Farm Discount hange	1581 1582 1583 1584	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 1/1/25	(\$0.00008) (\$0.00008) (\$0.00008) (\$0.00008) <i>3/1/25</i>	\$0.00883 \$0.00883 \$0.00883 \$0.00883 <i>3/1/25</i>	\$0.00340 \$0.00340 \$0.00340 \$0.00340 <i>11/1/24</i>	(\$0.00112) (\$0.00112) (\$0.00112) (\$0.00112) <i>3/1/25</i>	\$0.00135 \$0.00135 \$0.00135 \$0.00135 <i>3/1/25</i>	\$0.00005 \$0.00005 \$0.00005 \$0.00005 <i>3/1/25</i>	\$0.00008 \$0.00008 \$0.00008 \$0.00008 <i>3/1/25</i>	\$0.00000 \$0.00000 \$0.00000 \$0.00000 <i>5/1/22</i>	\$0.00067 \$0.00067 \$0.00067 \$0.00067 <i>3/1/25</i>	\$0.00055 \$0.00055 \$0.00055 \$0.00055 <i>3/1/25</i>	\$0.00005 \$0.00005 \$0.00005 \$0.00005 <i>3/1/25</i>	\$0.00004 \$0.00004 \$0.00004 \$0.00004 <i>3/1/25</i>	\$0.00188 \$0.00188 \$0.00188 \$0.00188 \$0.00188	\$0.00255 \$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00147 \$0.00147 \$0.00147 \$0.00147 \$0.00147	\$0.00000 \$0.00000 \$0.00000 \$0.00000 <i>3/1/25</i>	\$0.01972 \$0.01972 \$0.01972 \$0.01972 (10%) <i>5/1/25</i>

Issued by: Lisa Wieland President Effective: June 1, 2025 Issued: May 8, 2025

#### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
G-1 Last C	Cust. Chge. Unmetered All kWh Farm Discount	1546	\$12.00 \$10.00 \$0.07280 (10%) 5/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037)	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886	\$0.00050 1/1/03	\$0.01295 3/1/25	\$0.00612	\$0.00036 7/1/24	\$0.03617 3/1/25	\$0.00139 3/1/25	\$0.03756 3/1/25	\$12.00 \$10.00 \$0.13878 (10%) 6/1/25
Last C	nange		5/1/25	3/1/23	3/1/23	3/1/23	11/1/24	1/1/05	11/1/24	1/1/05	3/1/23	1/1/25	//1/24	5/1/25	3/1/23	3/1/23	6/1/23
G-2	Cust. Chge. Demand All kWh	1547	\$45.00 \$14.82 \$0.01394	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$45.00 \$14.82 \$0.07451
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh		\$0.00 \$0.05897	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00 \$0.11954
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand All kWh		\$3.70 \$0.04773	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$3.70 \$0.10830
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand All kWh		\$7.41 \$0.03644	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$7.41 \$0.09701
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$14.82 \$0.01394	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$14.82 \$0.07451
Last C	Farm Discount High Voltage Metering High Voltage Delivery <i>hange</i>		(10%) (0.0481%) (\$0.66) 5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	(10%) (0.0481%) (\$0.66) 6/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	1591	\$350.00 \$10.31 \$0.01157 \$0.00898	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$350.00 \$10.31 \$0.06784 \$0.06525
	Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh		\$10.31 \$0.01157 \$0.00898	(\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$23.82 \$0.00000 \$0.00000	\$10.31 \$23.82 \$0.02952 \$0.02693
	EV PRICING - Schedule A: $0\% \leq LF \leq 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.07289 \$0.00898	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$0.00 \$0.12916 \$0.06525
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.57 \$0.05761 \$0.00898	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$2.57 \$0.11388 \$0.06525
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand Peak kWh Off Peak kWh		\$5.15 \$0.04228 \$0.00898	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$5.15 \$0.09855 \$0.06525
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$10.31 \$0.01157 \$0.00898	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$10.31 \$0.06784 \$0.06525
	Fam Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add1 Transformer		(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17														(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17
Last C			5/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/25

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#### M.D.P.U. No. 1-25-H Sheet 4 of 5 Canceling M.D.P.U. No. 1-25-G

### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

		1					Revenue	Attorney			Long Term								
			Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Long-Term Renew. Energy		Vegetation				Advanced	Electronic	
		Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
	MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1 Cust. Chge. Unmetered	1546	\$12.00 \$10.00																	\$12.00 \$10.00
All kWh		\$10.00 \$0.05412	(\$0.00008)	\$0.00862	\$0.00341	(\$0.00087)	\$0.00132	\$0.00005	\$0.00009	\$0.00000	\$0.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00183	\$0.00187	\$0.00143	\$0.00000	\$0.07280
Farm Discount		(10%)	(30.00008)	30.00802	\$0.00341	(30.00087)	30.00132	30.00005	\$0.00009	30.00000	30.00007	30.00028	30.00002	30.00004	30.00183	30.00187	30.00143	30.00000	(10%)
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
G-2 Cust. Chge.	1547	\$45.00																	\$45.00
Demand		\$14.82																	\$14.82
All kWh EV PRICING - Schedule A: $0\% \le LF \le 5\%$		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.01394
Demand		\$0.00																	\$0.00
All kWh		\$0.04503	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0,00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.05897
EV PRICING - Schedule B: 5% ≤ LF ≤ 10%																			
Demand		\$3.70																	\$3.70
All kWh		\$0.03379	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.04773
EV PRICING - Schedule C: 10% < LF ≤ 15%	6																		
Demand		\$7.41	(60,0000,0)	#0.00/20	00 000 15	(00.000.05)	#0.00000		#0.0000 c	60.00000	#0.000/ <del>7</del>	eo 000 <b>0</b> /	#0.0000 <b>2</b>	60 00000	60.001.05	¢0.00100	#0.0010 <i>c</i>	#0.00000	\$7.41
All kWh EV PRICING - Schedule D: LF > 15%		\$0.02250	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.03644
Demand		\$14.82																	\$14.82
All kWh		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.01394
Farm Discount		(10%)	(0000000)		+0.00-10	(++++++)			40100000				+			+0.000000		+0100000	(10%)
High Voltage Metering		(0.0481%)																	(0.0481%)
High Voltage Delivery		(\$0.66)																	(\$0.66)
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
G-3 Cust. Chge. Demand	1591	\$350.00 \$10.31																	\$350.00 \$10.31
Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0,00085	\$0.00081	\$0.00067	\$0.00000	\$0.01157
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
Optional Transmission Coincident Pk Deman	d Charge		(00100000)			(+ + + + + + + + + + + + + + + + + + +	4010002												
Demand	č	\$10.31																	\$10.31
Transmission Coincident Pk Demand Charge																			
Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.01157
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand		\$0.00																	\$0.00
Peak kWh		\$0.06391	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0,00085	\$0.00081	\$0.00067	\$0.00000	\$0.07289
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
EV PRICING - Schedule B: 5% < LF ≤ 10%		1																	
Demand		\$2.57																	\$2.57
Peak kWh		\$0.04863	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.05761
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
EV PRICING - Schedule C: 10% < LF ≤ 15% Demand	6	\$5.15																	\$5.15
Peak kWh		\$0.03330	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0,00085	\$0.00081	\$0.00067	\$0.00000	\$0.04228
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
EV PRICING - Schedule D: LF > 15%		\$0.00000	(00.000000)	Q0.00404	40.00100	(20.000-71)	\$0.00002	0.00002	φ0.0000 <del>4</del>	90.00000	\$0.00007	0.00011	\$0.00001	\$0.00002	40.00000	\$0.00001	\$0.00007	40.00000	\$0.00070
Demand		\$10.31																	\$10.31
Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.01157
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
Farm Discount		(10%)																	(10%)
High Voltage Metering		(2.717%)																	(2.717%)
High Voltage Delivery High Voltage -115kV Delivery		(\$0.66) (\$10.17)																	(\$0.66) (\$10.17)
2nd Feeder Service		(\$10.17) \$9.51																	(\$10.17) \$9.51
2nd Feeder Service w/ Add'I Transformer		\$10.17																	\$10.17
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	
11 - 11 - 11 - 11 - 11 - 11 - 11 - 11				2.2/20			2, 1, 20	-, -,	2, 2, 2, 2, 2	2, 1/22	2, 2/20	2, 3/25	2, 2, 22	2, 2/22	2, 1/20			2, 2/20	

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# MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	February	March	April	May	June	July	Last Change
Residential	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	\$0.00000	\$0.00000	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	\$0.00000	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
Industrial (SEMA)	Base Basic Service Rate	\$0.13873	n/a	n/a	n/a	\$0.12504	\$0.13313	\$0.15625	5/1/25
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00546	n/a	n/a	n/a	\$0.00546	\$0.00546	\$0.00546	11/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.14419	n/a	n/a	n/a	\$0.13050	\$0.13859	\$0.16171	5/1/25
Industrial (NEMA)	Base Basic Service Rate	\$0.13321	n/a	n/a	n/a	\$0.12224	\$0.12687	\$0.14899	5/1/25
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00546	n/a	n/a	n/a	\$0.00546	\$0.00546	\$0.00546	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.13867	n/a	n/a	n/a	\$0.12770	\$0.13233	\$0.15445	5/1/25
Industrial (WCMA)	Base Basic Service Rate	\$0.13052	n/a	n/a	n/a	\$0.11858	\$0.12532	\$0.14610	5/1/25
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00546	n/a	n/a	n/a	\$0.00546	\$0.00546	\$0.00546	11/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.13598	n/a	n/a	n/a	\$0.12404	\$0.13078	\$0.15156	5/1/25

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