MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-Apr 30) Farm Discount hange	1609	\$10.00 \$0.09242 \$0.05005 (10%) 10/1/25	(\$0.00040) (\$0.00040) 3/1/25	\$0.00004 \$0.00004 3/1/25	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629 7/1/25	\$0.00250 \$0.00250	\$0.02879 \$0.02879 7/1/25	\$0.00050 \$0.00050	\$0.01724 \$0.01724 3/1/25	\$0.00729 \$0.00729	\$0.00174 \$0.00174 7/1/25	\$0.05583 \$0.05583 3/1/25	\$0.00215 \$0.00215 <i>3/1/25</i>	\$0.05798 \$0.05798 3/1/25	\$10.00 \$0.20560 \$0.16323 (10%) 10/1/25
	Cust. Chge. All kWh Heat Pump kWh (Nov 1-Apr 30) Farm Discount Low Income Discount Thange	1610	\$10.00 \$0.09242 \$0.05005 (10%) (32%) - (71%) 10/1/25	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00729 \$0.00729	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$10.00 \$0.20560 \$0.16323 (10%) (32%) - (71%)
S-5	All kWh Farm Discount Change	1552	\$0.08478 (10%) 10/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037) 3/1/25	(\$0.00559) 7/1/25	\$0.00250 1/1/03	(\$0.00309) 7/1/25	\$0.00050 1/1/03	\$0.01325 3/1/25	\$0.00598 1/1/25	\$0.00134 7/1/25	\$0.03806 3/1/25	\$0.00146 3/1/25	\$0.03952 3/1/25	\$0.14191 (10%) 10/1/25
	for fixture prices see Individual Tariffs Farm Discount Thanse	1613 1614 1615 1616	\$0.02001 \$0.02001 \$0.02001 \$0.02001 (10%)	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040)	\$0.00003 \$0.00003 \$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559) (\$0.00559) (\$0.00559)	\$0.00250 \$0.00250 \$0.00250 \$0.00250	(\$0.00309) (\$0.00309) (\$0.00309) (\$0.00309)	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325 \$0.01325 \$0.01325	\$0.00598 \$0.00598 \$0.00598 \$0.00598	\$0.00134 \$0.00134 \$0.00134 \$0.00134	\$0.03806 \$0.03806 \$0.03806 \$0.03806	\$0.00146 \$0.00146 \$0.00146 \$0.00146	\$0.03952 \$0.03952 \$0.03952 \$0.03952	\$0.07714 \$0.07714 \$0.07714 \$0.07714 (10%)

 Issued by:
 Lisa Wieland
 Effective:
 November 1, 2025

 President
 Issued:
 October 22, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Net Distribution Rate
ruite	rate component	110.	Ciningo	ructor	Tuctor	ructor	Tuetoi	Tuctor	Tuctor	rucioi	Tuetor	ructor	ructor	Tuctor	1 4000	rucio	Tuctor	Tuctor	Tuctor	1 detos	ruito
R-1	Cust. Chge.	1609	\$10.00																		\$10.00
	All kWh		\$0.06677	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.09242
	Heat Pump kWh (Nov 1-Apr 30)		\$0.02440	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.05005
	Farm Discount		(10%)																		(10%)
Last C	hange		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25
	Cust. Chge. All kWh Heat Pump kWh (Nov 1-Apr 30) Farm Discount	1610	\$10.00 \$0.06677 \$0.02440 (10%)	(\$0.00010) (\$0.00010)	\$0.01149 \$0.01149	\$0.00406 \$0.00406	(\$0.00117) (\$0.00117)	\$0.00176 \$0.00176	\$0.00007 \$0.00007	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00032 \$0.00032	\$0.00003 \$0.00003	\$0.00005 \$0.00005	\$0.00244 \$0.00244	\$0.00214 \$0.00214	\$0.00191 \$0.00191	\$0.00031 \$0.00031	\$0.00156 \$0.00156	\$10.00 \$0.09242 \$0.05005 (10%)
	Low Income Discount		(32%) - (71%) 10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	(32%) - (71%) 10/1/25
	All kWh Farm Discount hange	1552	\$0.06477 (10%) 10/1/25	(\$0.00008) 3/1/25	\$0.00883 3/1/25	\$0.00340 11/1/24	(\$0.00112) 3/1/25	\$0.00135 3/1/25	\$0.00005 3/1/25	\$0.00008	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00055 3/1/25	\$0.00005 3/1/25	\$0.00004 3/1/25	\$0.00188 5/1/25	\$0.00164 10/1/25	\$0.00147 5/1/25	\$0.00000	\$0.00120 10/1/25	\$0.08478 (10%) 10/1/25
S-1		1613	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
S-2	for fixture prices see Individual Tariffs	1614	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
S-3	tor fixture prices see marviduar rainis	1615	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
S-6		1616	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
	Farm Discount		(10%)																		(10%)
Last C	hange		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25

 Issued by President
 Lisa Wieland
 Effective: November 1, 2025
 November 1, 2025
 Issued: October 22, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjint Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount honee	1546	\$12.00 \$10.00 \$0.07471 (10%) 10/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037)	(\$0.00559) 7/1/25	\$0.00250 1/1/03	(\$0.00309) 7/1/25	\$0.00050 1/1/03	\$0.01295 3/1/25	\$0.00612 1/1/25	\$0.00130 7/1/25	\$0.03617 3/1/25	\$0.00139 3/1/25	\$0.03756 3/1/25	\$12.00 \$10.00 \$0.12968 (10%)
G-2	Cust. Chge. Demand All kWh	1547	\$45.00 \$15.06 \$0.01460	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$45.00 \$15.06 \$0.06391
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF < 10%		\$0.00 \$0.06037	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00 \$0.10968
	EV PRICING - Schedule B: 3% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$3.76 \$0.04895	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$3.76 \$0.09826
	Demand All kWh EV PRICING - Schedule D: LF > 15% Demand		\$7.53 \$0.03750 \$15.06	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$7.53 \$0.08681 \$15.06
	All kWh Farm Discount High Voltage Metering High Voltage Delivery		\$0.01460 (10%) (0.0481%) (\$0.67)	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.06391 (10%) (0.0481%) (\$0.67)
G-3	hange Cust. Chge. Demand Peak kWh Off Peak kWh	1591	\$350.00 \$10.48 \$0.01216 \$0.00946	3/1/25 (\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	3/1/25 (\$0.00037) (\$0.00037)	7/1/25 (\$0.00559) (\$0.00559)	\$0.00250 \$0.00250	(\$0.00309) (\$0.00309)	\$0.00050 \$0.00050	3/1/25 \$0.00606 \$0.00606	\$0.00275 \$0.00275	7/1/25 \$0.00061 \$0.00061	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$350.00 \$10.48 \$0.05694 \$0.05424
	Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh		\$10.48 \$0.01216 \$0.00946	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559)	\$0.00250 \$0.00250	(\$0.00309) (\$0.00309)	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00061 \$0.00061	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$23.82 \$0.00000 \$0.00000	\$10.48 \$23.82 \$0.01862 \$0.01592
	Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.07444 \$0.00946	(\$0.00040) (\$0.00040) (\$0.00040)	\$0.00003 \$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559)	\$0.00250 \$0.00250 \$0.00250	(\$0.00309) (\$0.00309) (\$0.00309)	\$0.00050 \$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00061 \$0.00061	\$0.00000 \$0.03690 \$0.03690	\$0.00000 \$0.00142 \$0.00142	\$0.03832 \$0.03832	\$0.00 \$0.11922 \$0.05424
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand $Peak \ kWh$ Off Peak kWh		\$2.62 \$0.05887 \$0.00946	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559)	\$0.00250 \$0.00250	(\$0.00309) (\$0.00309)	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00061 \$0.00061	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$2.62 \$0.10365 \$0.05424
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand Peak kWh Off Peak kWh		\$5.24 \$0.04330 \$0.00946	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559)	\$0.00250 \$0.00250	(\$0.00309) (\$0.00309)	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00061 \$0.00061	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$5.24 \$0.08808 \$0.05424
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$10.48 \$0.01216 \$0.00946	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559)	\$0.00250 \$0.00250	(\$0.00309) (\$0.00309)	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00061 \$0.00061	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$10.48 \$0.05694 \$0.05424
Last (Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Addl Transformer Thange		(10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	(10%) (2.717%) (80.67) (\$10.34) \$9.67 \$10.34 10/1/25

 Issued by:
 Lisa Wicland
 Effective:
 November 1, 2025

 President
 Issued:
 October 22, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount Thange	1546	\$12.00 \$10.00 \$0.05515 (10%) 10/1/25	(\$0.00008) 3/1/25	\$0.00862 3/1/25	\$0.00341 11/1/24	(\$0.00087) 3/1/25	\$0.00132 3/1/25	\$0.00005 3/1/25	\$0.00009 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00183 5/1/25	\$0.00159 10/1/25	\$0.00143 5/1/25	\$0.00000 3/1/25	\$0.00116 10/1/25	\$12.00 \$10.00 \$0.07471 (10%)
G-2	Cust. Chge. Demand All kWh	1547	\$45.00 \$15.06 \$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$45.00 \$15.06 \$0.01460
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00 \$0.04577	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$0.00 \$0.06037
	Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$3.76 \$0.03435 \$7.53	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$3.76 \$0.04895 \$7.53
	All kWh EV PRICING - Schedule D: LF > 15% Demand		\$0.02290 \$15.06	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$0.03750 \$15.06 \$0.01460
Last (All kWh Farm Discount High Voltage Metering High Voltage Delivery Thange		\$0.00000 (10%) (0.0481%) (\$0.67) 10/1/25	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106 5/1/25	\$0.00000	\$0.00086	(10%) (0.0481%) (\$0.67) 10/1/25
G-3	Cust. Chge. Demand Peak kWh	1591	\$350.00 \$10.48 \$0.00270	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$350.00 \$10.48 \$0.01216
	Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge		\$10.48	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$10.48
	Peak kWh $Off Peak kWh \\ EV PRICING - Schedule A: 0\% \leq LF \leq 5\% \\ Demand$		\$0.00270 \$0.00000 \$0.00	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$0.01216 \$0.00946 \$0.00
	Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$0.06498 \$0.00000 \$2.62	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$0.07444 \$0.00946 \$2.62
	Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$0.04941 \$0.00000 \$5.24	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$0.05887 \$0.00946 \$5.24
	Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand		\$0.03384 \$0.00000 \$10.48	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$0.04330 \$0.00946 \$10.48
	Peak kWh Off Peak kWh Farm Discount High Voltage Metering		\$0.00270 \$0.00000 (10%) (2.717%)	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$0.01216 \$0.00946 (10%) (2.717%)
	High Voltage Delivery High Voltage 115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add¹ Transformer		(\$0.67) (\$10.34) \$9.67 \$10.34																		(\$0.67) (\$10.34) \$9.67 \$10.34
Last (Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25

 Issued by:
 Lisa Wieland

 president
 Issued:

 October 22, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	August	September	October	November	December	January	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.14863 \$0.00621 \$0.00000	\$0.13674 \$0.00621 \$0.00000	\$0.13415 \$0.00621 \$0.00000	\$0.13377 \$0.00621 \$0.00000	\$0.14076 \$0.00621 \$0.00000	\$0.15791 \$0.00621 \$0.00000	\$0.17875 \$0.00621 \$0.00000	8/1/25 8/1/25 5/1/22
	Total Billed Basic Service Rate	\$0.15484	\$0.14295	\$0.14036	\$0.13998	\$0.14697	\$0.16412	\$0.00000 \$0.18496	8/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13795 \$0.00616 \$0.00000 \$0.14411	\$0.11740 \$0.00616 \$0.00000 \$0.12356	\$0.10732 \$0.00616 <u>\$0.00000</u> \$0.11348	\$0.10409 \$0.00616 \$0.00000 \$0.11025	\$0.12183 \$0.00616 <u>\$0.00000</u> \$0.12799	\$0.16101 \$0.00616 \$0.00000 \$0.16717	\$0.21113 \$0.00616 \$0.00000 \$0.21729	8/1/25 8/1/25 5/1/22 8/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17154 \$0.00276 \$0.00000 \$0.17430	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12836 \$0.00276 <u>\$0.00000</u> \$0.13112	\$0.17066 \$0.00276 \$0.00000 \$0.17342	\$0.21195 \$0.00276 \$0.00000 \$0.21471	11/1/25 8/1/25 5/1/22 11/1/25
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16982 \$0.00276 \$0.00000 \$0.17258	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12860 \$0.00276 <u>\$0.00000</u> \$0.13136	\$0.16829 \$0.00276 \$0.00000 \$0.17105	\$0.20905 \$0.00276 \$0.00000 \$0.21181	11/1/25 8/1/25 5/1/22 11/1/25
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16854 \$0.00276 \$0.00000 \$0.17130	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.11993 \$0.00276 \$0.00000 \$0.12269	\$0.16733 \$0.00276 \$0.00000 \$0.17009	\$0.21425 \$0.00276 \$0.00000 \$0.21701	11/1/25 8/1/25 5/1/22 11/1/25

Issued by: Lisa Wieland President

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