

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount <i>Last Change</i>	697	\$10.00 \$0.09242 \$0.05005 (10%) 10/1/25	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00729 \$0.00729	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00349 \$0.00349	\$10.00 \$0.20909 \$0.16672 (10%) 10/1/25
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount <i>Last Change</i>	698	\$10.00 \$0.09242 \$0.05005 (10%) (32%) - (71%) 10/1/25	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00729 \$0.00729	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00157 \$0.00157	\$10.00 \$0.20717 \$0.16480 (10%) (32%) - (71%) 10/1/25
S-5	All kWh Farm Discount <i>Last Change</i>	684	\$0.08478 (10%) 10/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00598	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.14311 (10%) 10/1/25
S-1 S-2 S-3 S-6 <i>Last Change</i>	for fixture prices see Individual Tariffs Farm Discount	699 700 701 702	\$0.02001 \$0.02001 \$0.02001 \$0.02001 (10%) 10/1/25	(\$0.00040) (\$0.00040) (\$0.00040)	\$0.00003 \$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559) (\$0.00559)	\$0.00250 \$0.00250 \$0.00250	(\$0.00309) (\$0.00309) (\$0.00309)	\$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325	\$0.00598 \$0.00598 \$0.00598	\$0.00134 \$0.00134 \$0.00134	\$0.03806 \$0.03806 \$0.03806	\$0.00146 \$0.00146 \$0.00146	\$0.03952 \$0.03952 \$0.03952	\$0.00120 \$0.00120 \$0.00120	\$0.07834 \$0.07834 \$0.07834 (10%) 10/1/25

Issued by: Lisa Wieland
 President

Effective: November 1, 2025
 Issued: October 22, 2025

NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount <i>Last Change</i>	697	\$10.00 \$0.06677 \$0.02440 (10%) 10/1/25	(\$0.00010) (\$0.00010)	\$0.01149 \$0.01149	\$0.00406 \$0.00406	(\$0.00117) (\$0.00117)	\$0.00176 \$0.00176	\$0.00007 \$0.00007	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00032 \$0.00032	\$0.00003 \$0.00003	\$0.00005 \$0.00005	\$0.00244 \$0.00244	\$0.00214 \$0.00214	\$0.00191 \$0.00191	\$0.00031 \$0.00031	\$0.00156 \$0.00156	\$10.00 \$0.09242 \$0.05005 (10%) 10/1/25
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount <i>Last Change</i>	698	\$10.00 \$0.06677 \$0.02440 (10%) (32%) - (71%) 10/1/25	(\$0.00010) (\$0.00010)	\$0.01149 \$0.01149	\$0.00406 \$0.00406	(\$0.00117) (\$0.00117)	\$0.00176 \$0.00176	\$0.00007 \$0.00007	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00032 \$0.00032	\$0.00003 \$0.00003	\$0.00005 \$0.00005	\$0.00244 \$0.00244	\$0.00214 \$0.00214	\$0.00191 \$0.00191	\$0.00031 \$0.00031	\$0.00156 \$0.00156	\$10.00 \$0.09242 \$0.05005 (10%) (32%) - (71%) 10/1/25
S-5	All kWh Farm Discount <i>Last Change</i>	684	\$0.06477 (10%) 10/1/25	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.08478 (10%) 10/1/25
S-1 S-2 S-3 S-6 <i>Last Change</i>	for fixture prices see Individual Tariffs Farm Discount	699 700 701 702	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 10/1/25	(\$0.00008) (\$0.00008) (\$0.00008) (\$0.00008)	\$0.00883 \$0.00883 \$0.00883 \$0.00883	\$0.00340 \$0.00340 \$0.00340 \$0.00340	(\$0.00112) (\$0.00112) (\$0.00112) (\$0.00112)	\$0.00135 \$0.00135 \$0.00135 \$0.00135	\$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00008 \$0.00008 \$0.00008 \$0.00008	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00067 \$0.00067 \$0.00067 \$0.00067	\$0.00055 \$0.00055 \$0.00055 \$0.00055	\$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00188 \$0.00188 \$0.00188 \$0.00188	\$0.00164 \$0.00164 \$0.00164 \$0.00164	\$0.00147 \$0.00147 \$0.00147 \$0.00147	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.02001 \$0.02001 \$0.02001 \$0.02001 (10%) 10/1/25

Issued by: Lisa Wieland
President

Effective: November 1, 2025
Issued: October 22, 2025

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount (10%) <i>Last Change</i>	678	\$12.00 \$10.00 \$0.07471 (10%) 10/1/25															\$12.00 \$10.00 \$0.13457 (10%) 10/1/25
				3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery (10%) (0.0481%) (\$0.67) <i>Last Change</i>	679	\$45.00 \$15.06 \$0.01460 \$0.00 \$0.06037 \$3.76 \$0.04895 \$7.53 \$0.03750 \$15.06 \$0.01460 (10%) (0.0481%) (\$0.67) 10/1/25															\$45.00 \$15.06 \$0.07007 \$0.00 \$0.11584 \$3.76 \$0.10442 \$7.53 \$0.09297 \$15.06 \$0.07007 (10%) (0.0481%) (\$0.67) 10/1/25
				3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Adj'l Transformer <i>Last Change</i>	692	\$350.00 \$10.48 \$0.01216 \$0.00946 \$10.48 \$0.01216 \$0.00946 \$0.00 \$0.07444 \$0.00946 \$2.62 \$0.05887 \$0.00946 \$5.24 \$0.04330 \$0.00946 \$10.48 \$0.01216 \$0.00946 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25															\$350.00 \$10.48 \$0.06077 \$0.05807 \$10.48 \$23.82 \$0.02245 \$0.01975 \$0.00 \$0.12305 \$0.05807 \$2.62 \$0.10748 \$0.05807 \$5.24 \$0.09191 \$0.05807 \$10.48 \$0.06077 \$0.05807 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25
				3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	

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NET DISTRIBUTION RATE
GENERAL SERVICE RATES

				Basic Service Adjmt	Residential Assistance Adjmt	Storm Fund Replenishment	Pension PBOP Adjmt	Revenue Decoupling Mechanism Adjmt	Attorney General Cons. Expenses Adjmt	Solar Cost Adjmt	Smart Grid Distribution Adjmt	Long-Term Renew. Energy Contract Adjmt	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Net Distribution Rate
Rate	Rate Component	MDPU No.	Base Distribution Charge																		
G-1	Cust. Chge.	678	\$12.00																		\$12.00
	Unmetered		\$10.00																		\$10.00
	All kWh		\$0.05515	(\$0.00008)	\$0.00862	\$0.00341	(\$0.00087)	\$0.00132	\$0.00005	\$0.00009	\$0.00000	\$0.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00183	\$0.00159	\$0.00143	\$0.00000	\$0.00116	\$0.07471
	Farm Discount (10%)																				(10%)
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25
G-2	Cust. Chge.	679	\$45.00																		\$45.00
	Demand		\$15.06																		\$15.06
	All kWh		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$0.01460
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																				
	Demand		\$0.00																		\$0.00
	All kWh		\$0.04577	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$0.06037
	EV PRICING - Schedule B: 5% < LF ≤ 10%																				
	Demand		\$3.76																		\$3.76
	All kWh		\$0.03435	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$0.04895
	EV PRICING - Schedule C: 10% < LF ≤ 15%																				
	Demand		\$7.53																		\$7.53
	All kWh		\$0.02290	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$0.03750
	EV PRICING - Schedule D: LF > 15%																				
	Demand		\$15.06																		\$15.06
	All kWh		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$0.01460
	Farm Discount (10%)																				(10%)
	High Voltage Metering		(0.0481%)																		(0.0481%)
	High Voltage Delivery		(\$0.67)																		(\$0.67)
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25
G-3	Cust. Chge.	692	\$350.00																		\$350.00
	Demand		\$10.48																		\$10.48
	Peak kWh		\$0.00270	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.01216
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.00946
	Optional Transmission Coincident Pk Demand Charge																				
	Demand		\$10.48																		\$10.48
	Transmission Coincident Pk Demand Charge																				
	Peak kWh		\$0.00270	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.01216
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.00946
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																				
	Demand		\$0.00																		\$0.00
	Peak kWh		\$0.06498	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.07444
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.00946
	EV PRICING - Schedule B: 5% < LF ≤ 10%																				
	Demand		\$2.62																		\$2.62
	Peak kWh		\$0.04941	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.05887
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.00946
	EV PRICING - Schedule C: 10% < LF ≤ 15%																				
	Demand		\$5.24																		\$5.24
	Peak kWh		\$0.03384	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.04330
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.00946
	EV PRICING - Schedule D: LF > 15%																				
	Demand		\$10.48																		\$10.48
	Peak kWh		\$0.00270	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.01216
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.00946
	Farm Discount (10%)																				(10%)
	High Voltage Metering		(2.717%)																		(2.717%)
	High Voltage Delivery		(\$0.67)																		(\$0.67)
	High Voltage -115kV Delivery		(\$10.34)																		(\$10.34)
	2nd Feeder Service		\$9.67																		\$9.67
	2nd Feeder Service w/ Add'l Transformer		\$10.34																		\$10.34
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25

Issued by: Lisa Wieland
President

Effective: November 1, 2025
Issued: October 22, 2025

NANTUCKET ELECTRIC COMPANY
SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						<i>Last Change</i>
			August	September	October	November	December	January	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.14863	\$0.13674	\$0.13415	\$0.13377	\$0.14076	\$0.15791	\$0.17875	8/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.15484	\$0.14295	\$0.14036	\$0.13998	\$0.14697	\$0.16412	\$0.18496	8/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.13795	\$0.11740	\$0.10732	\$0.10409	\$0.12183	\$0.16101	\$0.21113	8/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14411	\$0.12356	\$0.11348	\$0.11025	\$0.12799	\$0.16717	\$0.21729	8/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.17154	n/a	n/a	n/a	\$0.12836	\$0.17066	\$0.21195	11/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00276	n/a	n/a	n/a	\$0.00276	\$0.00276	\$0.00276	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.17430	n/a	n/a	n/a	\$0.13112	\$0.17342	\$0.21471	11/1/25

Issued by: Lisa Wieland
President

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