

NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount <i>Last Change</i>	697	\$10.00 \$0.09242 \$0.05005 (10%) 10/1/25	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00935 \$0.00935	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00349 \$0.00349	\$10.00 \$0.21115 \$0.16878 (10%) 1/1/26
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount <i>Last Change</i>	698	\$10.00 \$0.09242 \$0.05005 (10%) (32%) - (71%) 10/1/25	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00935 \$0.00935	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00157 \$0.00157	\$10.00 \$0.20923 \$0.16686 (10%) (32%) - (71%) 1/1/26
S-5	All kWh Farm Discount <i>Last Change</i>	684	\$0.08478 (10%) 10/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00723	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.14436 (10%) 1/1/26
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	699 700 701 702	\$0.02001 \$0.02001 \$0.02001 \$0.02001 (10%) 10/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00723	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07959 \$0.07959 \$0.07959 \$0.07959 (10%) 1/1/26

Issued by: Lisa Wieland
President

Effective: January 1, 2026
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NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

		MDPU	Base	Basic	Residential	Storm	Pension	Revenue	Attorney	Solar	Smart Grid	Long-Term		Vegetation	Vegetation	Tax Act	Grid	Exogenous	Advanced	Electronic	Infrastructure,	
Rate	Rate Component	No.	Distribution	Service	Assistance	Fund	PBOP	Decoupling	General Cons.	Cost	Distribution	Renew. Energy		Management	Management	Credit	Modernization	Storm Fund	Metering	Payment	Safety, Reliability	Net
			Charge	Adjmt	Adjmt	Replenishment	Adjmt	Mechanism	Expenses	Adjmt	Adjmt	Contract		Reconciliation	Reconciliation	Factor	Factor	Factor	Infrastructure	Recovery	and	Distribution
				Factor	Factor	Factor	Factor	Factor	Factor	Factor (1)	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Electrification	Rate
R-1	Cust. Chge.	697	\$10.00																			\$10.00
	All kWh		\$0.06677	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.00156	\$0.09242
	Heat Pump kWh (Nov 1-April 30)		\$0.02440	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.00156	\$0.05005
	Farm Discount		(10%)																			(10%)
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25	10/1/25
R-2	Cust. Chge.	698	\$10.00																			\$10.00
	All kWh		\$0.06677	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.00156	\$0.09242
	Heat Pump kWh (Nov 1-April 30)		\$0.02440	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.00156	\$0.05005
	Farm Discount		(10%)																			(10%)
	Low Income Discount		(32%) - (71%)																			(32%) - (71%)
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25	10/1/25
S-5	All kWh	684	\$0.06477	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.00120	\$0.08478
	Farm Discount		(10%)																			(10%)
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25	10/1/25
S-1	for fixture prices see Individual Tariffs	699	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.00120	\$0.02001
S-2		700	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.00120	\$0.02001
S-3		701	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.00120	\$0.02001
S-6		702	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.00120	\$0.02001
	Farm Discount		(10%)																			(10%)
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25	10/1/25

Issued by: Lisa Wieland
President

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NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount <i>Last Change</i>	678	\$12.00 \$10.00 \$0.07471 (10%) 10/1/25															\$12.00 \$10.00 \$0.13543 (10%) 1/1/26
				3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/26	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery <i>Last Change</i>	679	\$45.00 \$15.06 \$0.01460 \$0.00 \$0.06037 \$3.76 \$0.04895 \$7.53 \$0.03750 \$15.06 \$0.01460 (10%) (0.0481%) (\$0.67) 10/1/25															\$45.00 \$15.06 \$0.07086 \$0.00 \$0.11663 \$3.76 \$0.10521 \$7.53 \$0.09376 \$15.06 \$0.07086 (10%) (0.0481%) (\$0.67) 1/1/26
				3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/26	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer <i>Last Change</i>	692	\$350.00 \$10.48 \$0.01216 \$0.00946 \$10.48 \$0.01216 \$0.00946 \$0.00 \$0.07444 \$0.00946 \$2.62 \$0.05887 \$0.00946 \$5.24 \$0.04330 \$0.00946 \$10.48 \$0.01216 \$0.00946 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25															\$350.00 \$10.48 \$0.06130 \$0.05860 \$10.48 \$23.82 \$0.02298 \$0.02028 \$0.00 \$0.12358 \$0.05860 \$2.62 \$0.10801 \$0.05860 \$5.24 \$0.09244 \$0.05860 \$10.48 \$0.06130 \$0.05860 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 1/1/26
				3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/26	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	

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NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount <i>Last Change</i>	678	\$12.00 \$10.00 \$0.0515 (10%) 10/1/25																		\$12.00 \$10.00 \$0.07471 (10%) 10/1/25
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery <i>Last Change</i>	679	\$45.00 \$15.06 \$0.00000 \$0.00000 \$0.04577 \$3.76 \$0.03435 \$7.53 \$0.02290 \$15.06 \$0.00000 (10%) (0.0481%) (\$0.67) 10/1/25																		\$45.00 \$15.06 \$0.01460 \$0.00 \$0.06037 \$3.76 \$0.04895 \$7.53 \$0.03750 \$15.06 \$0.01460 (10%) (0.0481%) (\$0.67) 10/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer <i>Last Change</i>	692	\$350.00 \$10.48 \$0.00270 \$0.00000 \$10.48 \$0.00270 \$0.00000 \$0.00000 \$0.06498 \$0.00000 \$2.62 \$0.04941 \$0.00000 \$5.24 \$0.03384 \$0.00000 \$10.48 \$0.00270 \$0.00000 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25																		\$350.00 \$10.48 \$0.01216 \$0.00946 \$10.48 \$0.01216 \$0.00946 \$0.00 \$0.07444 \$0.00946 \$2.62 \$0.05887 \$0.00946 \$5.24 \$0.04330 \$0.00946 \$10.48 \$0.01216 \$0.00946 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25

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NANTUCKET ELECTRIC COMPANY
SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						<i>Last Change</i>
			August	September	October	November	December	January	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.14863	\$0.13674	\$0.13415	\$0.13377	\$0.14076	\$0.15791	\$0.17875	8/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.15484	\$0.14295	\$0.14036	\$0.13998	\$0.14697	\$0.16412	\$0.18496	8/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.13795	\$0.11740	\$0.10732	\$0.10409	\$0.12183	\$0.16101	\$0.21113	8/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14411	\$0.12356	\$0.11348	\$0.11025	\$0.12799	\$0.16717	\$0.21729	8/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.17154	n/a	n/a	n/a	\$0.12836	\$0.17066	\$0.21195	11/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00276	n/a	n/a	n/a	\$0.00276	\$0.00276	\$0.00276	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.17430	n/a	n/a	n/a	\$0.13112	\$0.17342	\$0.21471	11/1/25

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