

NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Transition			Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Transmission Service			Cable Facilities Surcharge	Retail Delivery Price
				Base Transition Charge	Adjmt Factor	Net Transition Charge								Base Transmission Charge	Cost Adjmt Factor	Net Transmission Charge		
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount	697	\$10.00 \$0.09242 \$0.05005 (10%) 10/1/25	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00935 \$0.00935	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00349 \$0.00349	\$10.00 \$0.21115 \$0.16878 (10%) 1/1/26
	<i>Last Change</i>			3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/26	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount	698	\$10.00 \$0.09242 \$0.05005 (10%) (32%) - (71%) 10/1/25	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00935 \$0.00935	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00157 \$0.00157	\$10.00 \$0.20923 \$0.16686 (10%) (32%) - (71%) 1/1/26
	<i>Last Change</i>			3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/26	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	
S-5	All kWh Farm Discount	684	\$0.08478 (10%) 10/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00723	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.14436 (10%) 1/1/26
	<i>Last Change</i>			3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/26	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount	699 700 701 702 10/1/25	\$0.02001 \$0.02001 \$0.02001 \$0.02001 (10%) 3/1/25	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040)	\$0.00003 \$0.00003 \$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559) (\$0.00559) (\$0.00559)	\$0.00250 \$0.00250 \$0.00250 \$0.00250	(\$0.00309) (\$0.00309) (\$0.00309) (\$0.00309)	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325 \$0.01325	\$0.00723 \$0.00723 \$0.00723 \$0.00723	\$0.00134 \$0.00134 \$0.00134 \$0.00134	\$0.03806 \$0.03806 \$0.03806 \$0.03806	\$0.00146 \$0.00146 \$0.00146 \$0.00146	\$0.03952 \$0.03952 \$0.03952 \$0.03952	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.07959 \$0.07959 \$0.07959 \$0.07959 (10%) 1/1/26
	<i>Last Change</i>			3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/26	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	

Issued by: Lisa Wieland
President

Effective: January 1, 2026
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NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU	No.	Revenue	Attorney	Long-Term										Infrastructure	Safety, Reliability	Net Distribution				
				Base Distribution	Basic Service	Residential Assistance	Storm Fund	Pension PBOP	Decoupling Mechanism	General Cons. Expenses	Solar Cost	Smart Grid Distribution	Renew. Energy Contract	Vegetation Management	Vegetation Management	Tax Act Credit	Grid Modernization	Advanced Metering Infrastructure	Electronic Payment Recovery	and Electrification		
Charge	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Reconciliation	Adjmt	Adjmt	Factor	Factor	Factor			
R-1	Cust. Chge.	697	\$10.00															\$10.00				
	All kWh		\$0.06677	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.0024	\$0.00191	\$0.00311	\$0.00155	\$0.00942	
	Heat Pump kWh (Nov 1-April 30)		\$0.02440	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.0024	\$0.00191	\$0.00311	\$0.00155	\$0.00505	
	Farm Discount		(10%)																(10%)			
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/22	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	10/1/25	3/1/25	10/1/25	
R-2	Cust. Chge.	698	\$10.00															\$10.00				
	All kWh		\$0.06677	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.0024	\$0.00191	\$0.00311	\$0.00155	\$0.00942	
	Heat Pump kWh (Nov 1-April 30)		\$0.02440	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.0024	\$0.00191	\$0.00311	\$0.00155	\$0.00505	
	Farm Discount		(10%)																(10%)			
	Low Income Discount		(32%) - (71%)																(32%) - (71%)			
S-5	All kWh	684	\$0.06477	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.008478	
	Farm Discount		(10%)																(10%)			
	Last Change		10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/22	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	10/1/25	3/1/25	10/1/25	
	S-1		\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001	
	S-2		\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001	
S-3	for fixture prices see Individual Tariffs	700	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001	
			\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001	
			\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001	
			(10%)																(10%)			
S-6	Farm Discount	701	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001	
			\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001	
Last Change		702	10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/22	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	10/1/25	3/1/25	10/1/25	
			10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/22	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	3/1/25	10/1/25	3/1/25	10/1/25	

Issued by: Lisa Wieland
President

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NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Transmission Service Cost Adjmt Factor	Base Transmission Charge	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount Last Change	678	\$12.00 \$10.00 \$0.07471 (10%) 10/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01295	\$0.00698	\$0.00130	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$12.00 \$10.00 \$0.13543 (10%) 1/1/26
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery Last Change	679	\$45.00 \$15.06 \$0.01460	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00517	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$45.00 \$15.06 \$0.07086
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage - 115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer Last Change	692	\$350.00 \$10.48 \$0.01216 \$0.00946	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$350.00 \$10.48 \$0.06130 \$0.05860
			\$10.48	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.00000	\$0.00000	\$0.00000	\$0.00383	\$10.48 \$23.82 \$0.02298 \$0.02028
			\$0.00	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.00
			\$0.07444 \$0.00946	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.12358 \$0.05860
			\$2.62	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$2.62 \$0.10801 \$0.05860
			\$5.24	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$5.24 \$0.09244 \$0.05860
			\$10.48	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$10.48 \$0.06130 \$0.05860
			(\$0.67) (\$10.34) \$9.67 \$10.34	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	(\$10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34

Issued by: Lisa Wieland
President

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NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base	Basic	Residential	Storm	Pension	Revenue	Attorney	Long-Term			Vegetation	Vegetation	Tax Act	Grid	Advanced	Electronic	Infrastructure,		
			Distribution	Service	Assistance	Fund	PBOP	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy								Net	
			Charge	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Expenses	Cost	Distribution	Adjmt	Vegetation	Management	Reconciliation	Grid	Infrastructure	Recovery	Electrification	Distribution	
G-1	Cust. Chge. Unmetered All kWh Farm Discount	678	\$12.00 \$10.00 \$0.05515 (10%) 10/1/25	\$0.00008 (\$0.00008)	\$0.00862 3/1/25	\$0.00341 3/1/25	(\$0.00087)	\$0.00132 3/1/25	\$0.00005 3/1/25	\$0.00009 3/1/25	\$0.00000 3/1/25	\$0.00067 3/1/25	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00183 3/1/25	\$0.00159 3/1/25	\$0.00143 3/1/25	\$0.00000 3/1/25	\$0.00116 10/1/25	\$12.00 \$10.00 \$0.07471 (10%) 10/1/25
	Last Change																				
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery	679	\$45.00 \$15.06 \$0.00000 (\$0.00006)	\$0.00638 (\$0.00006)	\$0.00245 \$0.00245	(\$0.00065) (\$0.00065)	\$0.00098 \$0.00098	\$0.00003 \$0.00003	\$0.00006 \$0.00006	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00024 \$0.00024	\$0.00002 \$0.00002	\$0.00003 \$0.00003	\$0.00135 \$0.00135	\$0.00118 \$0.00118	\$0.00106 \$0.00106	\$0.00000 \$0.00000	\$0.00086 \$0.00086	\$45.00 \$15.06 \$0.01460	
	Last Change																				
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer	692	\$350.00 \$10.48 \$0.0270 \$0.00000 (\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$350.00 \$10.48 \$0.01216 \$0.00946	
	Last Change																				

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NANTUCKET ELECTRIC COMPANY
SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						<i>Last Change</i>
			August	September	October	November	December	January	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.14863	\$0.13674	\$0.13415	\$0.13377	\$0.14076	\$0.15791	\$0.17875	8/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.15484	\$0.14295	\$0.14036	\$0.13998	\$0.14697	\$0.16412	\$0.18496	8/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.13795	\$0.11740	\$0.10732	\$0.10409	\$0.12183	\$0.16101	\$0.21113	8/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14411	\$0.12356	\$0.11348	\$0.11025	\$0.12799	\$0.16717	\$0.21729	8/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.17154	n/a	n/a	n/a	\$0.12836	\$0.17066	\$0.21195	11/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00276	n/a	n/a	n/a	\$0.00276	\$0.00276	\$0.00276	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.17430	n/a	n/a	n/a	\$0.13112	\$0.17342	\$0.21471	11/1/25

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