

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Transmission Service Cost			Cable Facilities Surcharge	Retail Delivery Price
														Base Transmission Charge	Adjmt Factor	Net Transmission Charge		
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount MA Winter Bill Relief*	697	\$10.00 \$0.09242 \$0.05005 (10%) (25%)	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00935 \$0.00935	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00349 \$0.00349	\$10.00 \$0.21115 \$0.16878 (10%) (25%)
	<i>Last Change</i>		<i>10/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>7/1/25</i>	<i>1/1/03</i>	<i>7/1/25</i>	<i>1/1/03</i>	<i>3/1/25</i>	<i>1/1/26</i>	<i>7/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>6/1/22</i>	<i>1/1/26</i>
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount MA Winter Bill Relief*	698	\$10.00 \$0.09242 \$0.05005 (10%) (32%) - (71%) (25%)	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00935 \$0.00935	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00157 \$0.00157	\$10.00 \$0.20923 \$0.16686 (10%) (32%) - (71%) (25%)
	<i>Last Change</i>		<i>10/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>7/1/25</i>	<i>1/1/03</i>	<i>7/1/25</i>	<i>1/1/03</i>	<i>3/1/25</i>	<i>1/1/26</i>	<i>7/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>6/1/22</i>	<i>1/1/26</i>
S-5	All kWh Farm Discount	684	\$0.08478 (10%)	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00723	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.14436 (10%)
	<i>Last Change</i>		<i>10/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>7/1/25</i>	<i>1/1/03</i>	<i>7/1/25</i>	<i>1/1/03</i>	<i>3/1/25</i>	<i>1/1/26</i>	<i>7/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>6/1/22</i>	<i>1/1/26</i>
S-1	for fixture prices see Individual Tariffs	699	\$0.02001	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00723	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07959
S-2		700	\$0.02001	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00723	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07959
S-3		701	\$0.02001	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00723	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07959
S-6		702	\$0.02001	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00723	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07959
	<i>Last Change</i>		<i>10/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>7/1/25</i>	<i>1/1/03</i>	<i>7/1/25</i>	<i>1/1/03</i>	<i>3/1/25</i>	<i>1/1/26</i>	<i>7/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>6/1/22</i>	<i>1/1/26</i>

Issued by: Lisa Wieland \* MA Winter Bill Relief 25% bill reduction will be applied to residential customer total bill for usage on and after February 1, 2026 through March 31, 2026.  
 President

Effective: February 1, 2026  
 Issued: January 30, 2026

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 NET DISTRIBUTION RATE  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Adjmt Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount MA Winter Bill Relief*	697	\$10.00 \$0.06677 \$0.02440 (10%) (25%)	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$10.00 \$0.09242 \$0.05005 (10%) (25%)
	<i>Last Change</i>		<i>10/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>11/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/22</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/25</i>	<i>10/1/25</i>	<i>5/1/25</i>	<i>3/1/25</i>	<i>10/1/25</i>	<i>10/1/25</i>
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount MA Winter Bill Relief*	698	\$10.00 \$0.06677 \$0.02440 (10%) (32%) - (71%) (25%)	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$10.00 \$0.09242 \$0.05005 (10%) (32%) - (71%) (25%)
	<i>Last Change</i>		<i>10/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>11/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/22</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/25</i>	<i>10/1/25</i>	<i>5/1/25</i>	<i>3/1/25</i>	<i>10/1/25</i>	<i>10/1/25</i>
S-5	All kWh Farm Discount	684	\$0.06477 (10%)	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.08478 (10%)
	<i>Last Change</i>		<i>10/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>11/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/22</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/25</i>	<i>10/1/25</i>	<i>5/1/25</i>	<i>3/1/25</i>	<i>10/1/25</i>	<i>10/1/25</i>
S-1		699	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
S-2		700	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
S-3		701	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
S-6		702	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
	Farm Discount		(10%)																		(10%)
	<i>Last Change</i>		<i>10/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>11/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/22</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/25</i>	<i>10/1/25</i>	<i>5/1/25</i>	<i>3/1/25</i>	<i>10/1/25</i>	<i>10/1/25</i>

Issued by: Lisa Wieland  
 President

Effective: February 1, 2026  
 Issued: January 30, 2026

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount (10%) Last Change	678	\$12.00 \$10.00 \$0.07471 (10%) 10/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01295	\$0.00698	\$0.00130	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$12.00 \$10.00 \$0.13543 (10%) 1/1/26
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount (10%) High Voltage Metering (0.0481%) High Voltage Delivery (\$0.67) Last Change	679	\$45.00 \$15.06 \$0.01460 \$0.00 \$0.06037 \$3.76 \$0.04895 \$7.53 \$0.03750 \$15.06 \$0.01460 (10%) (0.0481%) (\$0.67) 10/1/25	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00517	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$45.00 \$15.06 \$0.07086 \$0.00 \$0.11663 \$3.76 \$0.10521 \$7.53 \$0.09376 \$15.06 \$0.07086 (10%) (0.0481%) (\$0.67) 1/1/26
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount (10%) High Voltage Metering (2.717%) High Voltage Delivery (\$0.67) High Voltage -115KV Delivery (\$10.34) 2nd Feeder Service \$9.67 2nd Feeder Service w/ Add'l Transformer \$10.34 Last Change	692	\$350.00 \$10.48 \$0.01216 \$0.00946 \$10.48 \$0.01216 \$0.00946 \$0.00 \$0.07444 \$0.00946 \$2.62 \$0.05887 \$0.00946 \$5.24 \$0.04330 \$0.00946 \$10.48 \$0.01216 \$0.00946 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00328	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$350.00 \$10.48 \$0.06130 \$0.05860 \$10.48 \$23.82 \$0.02298 \$0.02028 \$0.00 \$0.12358 \$0.05860 \$2.62 \$0.10801 \$0.05860 \$5.24 \$0.09244 \$0.05860 \$10.48 \$0.06130 \$0.05860 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 1/1/26

Issued by: Lisa Wieland  
 President

Effective: February 1, 2026  
 Issued: January 30, 2026

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 NET DISTRIBUTION RATE  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Net Distribution Rate		
G-1	Cust. Chge. Unmetered All kWh Farm Discount (10%) Last Change	678	\$12.00 \$10.00 \$0.05515 (10%) 10/1/25	(\$0.00008)	\$0.00862	\$0.00341	11/1/24	(\$0.00087)	\$0.00132	\$0.00005	\$0.00009	\$0.00000	5/1/22	\$0.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00183	\$0.00159	\$0.00143	\$0.00000	\$0.00116	\$12.00 \$10.00 \$0.07471 (10%) 10/1/25
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount (10%) High Voltage Metering High Voltage Delivery Last Change	679	\$45.00 \$15.06 \$0.00000 \$0.00 \$0.03435 \$3.76 \$0.03435 \$7.53 \$0.02290 \$15.06 \$0.00000 (10%) (0.0481%) (\$0.67) 10/1/25	(\$0.00006)	\$0.00638	\$0.00245	11/1/24	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	5/1/22	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$45.00 \$15.06 \$0.01460 \$0.00 \$0.06037 \$3.76 \$0.04895 \$7.53 \$0.03750 \$15.06 \$0.01460 (10%) (0.0481%) (\$0.67) 10/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount (10%) High Voltage Metering High Voltage Delivery 2nd Feeder Service 2nd Feeder Service w/ Adj1 Transformer Last Change	692	\$350.00 \$10.48 \$0.00270 (\$0.00003) \$0.00404 \$0.00156 (\$0.00041) \$0.00062 \$0.00002 \$0.00004 \$0.00000 \$0.00067 \$0.00011 \$0.00001 \$0.00002 \$0.00085 \$0.00075 \$0.00067 \$0.00000 \$0.00054 \$0.00946 \$10.48 \$0.00270 (\$0.00003) \$0.00404 \$0.00156 (\$0.00041) \$0.00062 \$0.00002 \$0.00004 \$0.00000 \$0.00067 \$0.00011 \$0.00001 \$0.00002 \$0.00085 \$0.00075 \$0.00067 \$0.00000 \$0.00054 \$0.00946 \$2.62 \$0.04941 (\$0.00003) \$0.00404 \$0.00156 (\$0.00041) \$0.00062 \$0.00002 \$0.00004 \$0.00000 \$0.00067 \$0.00011 \$0.00001 \$0.00002 \$0.00085 \$0.00075 \$0.00067 \$0.00000 \$0.00054 \$0.00946 \$5.24 \$0.03384 (\$0.00003) \$0.00404 \$0.00156 (\$0.00041) \$0.00062 \$0.00002 \$0.00004 \$0.00000 \$0.00067 \$0.00011 \$0.00001 \$0.00002 \$0.00085 \$0.00075 \$0.00067 \$0.00000 \$0.00054 \$0.00946 \$10.48 \$0.00270 (\$0.00003) \$0.00404 \$0.00156 (\$0.00041) \$0.00062 \$0.00002 \$0.00004 \$0.00000 \$0.00067 \$0.00011 \$0.00001 \$0.00002 \$0.00085 \$0.00075 \$0.00067 \$0.00000 \$0.00054 \$0.00946 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25	(\$0.00003)	\$0.00404	\$0.00156	11/1/24	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00075	\$0.00067	\$0.00000	\$0.00054	\$0.00946	\$350.00 \$10.48 \$0.01216 \$0.00946 \$10.48 \$0.01216 \$0.00946 \$0.00 \$0.07444 \$0.00946 \$2.62 \$0.05887 \$0.00946 \$5.24 \$0.04330 \$0.00946 \$10.48 \$0.01216 \$0.00946 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25

Issued by: Lisa Wieland  
 President

Effective: February 1, 2026  
 Issued: January 30, 2026

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option					Last Change	
			February	March	April	May	June		July
Residential (R-1, R-2)	Base Basic Service Rate	\$0.14751	\$0.16770	\$0.14492	\$0.13878	\$0.13625	\$0.13976	\$0.14925	2/1/26
	Basic Service Admin Cost Adjmt Factor	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.15372	\$0.17391	\$0.15113	\$0.14499	\$0.14246	\$0.14597	\$0.15546	2/1/26
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.13877	\$0.21273	\$0.13484	\$0.11019	\$0.10381	\$0.11550	\$0.14703	2/1/26
	Basic Service Admin Cost Adjmt Factor	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14493	\$0.21889	\$0.14100	\$0.11635	\$0.10997	\$0.12166	\$0.15319	2/1/26
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.17136	\$0.17136	\$0.17136	\$0.17136	n/a	n/a	n/a	2/1/26
	Basic Service Admin Cost Adjmt Factor	\$0.00276	\$0.00276	\$0.00276	\$0.00276	n/a	n/a	n/a	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.17412	\$0.17412	\$0.17412	\$0.17412	n/a	n/a	n/a	2/1/26

Issued by: Lisa Wieland  
 President

Effective: February 1, 2026  
 Issued: January 30, 2026