

NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Electric Sector Modernization Plan Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount <i>Last Change</i>	706	\$10.00 \$0.11028 \$0.06791 (10%) 5/1/26	(\$0.00031)	\$0.00002	(\$0.00029)	\$0.02463	\$0.00250	\$0.02713	\$0.00050	\$0.02451	\$0.00935	\$0.00315	\$0.00006	\$0.05464	\$0.00349	\$10.00 \$0.23282 \$0.19045 (10%) 7/1/26
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount <i>Last Change</i>	705	\$10.00 \$0.11028 \$0.06791 (10%) (32%) - (71%) 5/1/26	(\$0.00031)	\$0.00002	(\$0.00029)	\$0.02463	\$0.00250	\$0.02713	\$0.00050	\$0.02451	\$0.00935	\$0.00315	\$0.00006	\$0.05464	\$0.00157	\$10.00 \$0.23090 \$0.18853 (10%) (32%) - (71%) 7/1/26
S-5	All kWh Farm Discount <i>Last Change</i>	684	\$0.08983 (10%) 5/1/26	(\$0.00031)	\$0.00001	(\$0.00030)	\$0.00514	\$0.00250	\$0.00764	\$0.00050	\$0.01998	\$0.00723	\$0.00258	\$0.00004	\$0.04511	\$0.00120	\$0.17381 (10%) 7/1/26
S-1	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	699	\$0.02506	(\$0.00031)	\$0.00001	(\$0.00030)	\$0.00514	\$0.00250	\$0.00764	\$0.00050	\$0.01998	\$0.00723	\$0.00258	\$0.00004	\$0.04511	\$0.00120	\$0.10904
S-2		700	\$0.02506	(\$0.00031)	\$0.00001	(\$0.00030)	\$0.00514	\$0.00250	\$0.00764	\$0.00050	\$0.01998	\$0.00723	\$0.00258	\$0.00004	\$0.04511	\$0.00120	\$0.10904
S-3		701	\$0.02506	(\$0.00031)	\$0.00001	(\$0.00030)	\$0.00514	\$0.00250	\$0.00764	\$0.00050	\$0.01998	\$0.00723	\$0.00258	\$0.00004	\$0.04511	\$0.00120	\$0.10904
S-6		702	\$0.02506 (10%) 5/1/26	(\$0.00031)	\$0.00001	(\$0.00030)	\$0.00514	\$0.00250	\$0.00764	\$0.00050	\$0.01998	\$0.00723	\$0.00258	\$0.00004	\$0.04511	\$0.00120	\$0.10904 (10%) 7/1/26

Issued by: Lisa Wieland
President

Effective: July 1, 2026
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NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Winter Relief Recovery Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount	706	\$10.00 \$0.06677 \$0.02440 (10%)	\$0.00051 \$0.00051	\$0.02389 \$0.02389	\$0.00406 \$0.00406	\$0.00020 \$0.00020	(\$0.00281) (\$0.00281)	\$0.00002 \$0.00002	(\$0.00035) (\$0.00035)	\$0.00000 \$0.00000	\$0.00022 \$0.00022	\$0.00005 \$0.00005	\$0.00001 \$0.00001	\$0.00000 \$0.00000	\$0.00399 \$0.00399	\$0.00214 \$0.00214	\$0.00318 \$0.00318	\$0.00026 \$0.00026	\$0.00156 \$0.00156	\$0.00658 \$0.00658	\$10.00 \$0.11028 \$0.06791 (10%)
<i>Last Change</i>			<i>10/1/25</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>11/1/24</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>5/1/22</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>5/1/26</i>	<i>10/1/25</i>	<i>5/1/26</i>	<i>3/1/26</i>	<i>10/1/25</i>	<i>5/1/26</i>	<i>5/1/26</i>
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount	705	\$10.00 \$0.06677 \$0.02440 (10%) (32%) - (71%)	\$0.00051 \$0.00051	\$0.02389 \$0.02389	\$0.00406 \$0.00406	\$0.00020 \$0.00020	(\$0.00281) (\$0.00281)	\$0.00002 \$0.00002	(\$0.00035) (\$0.00035)	\$0.00000 \$0.00000	\$0.00022 \$0.00022	\$0.00005 \$0.00005	\$0.00001 \$0.00001	\$0.00000 \$0.00000	\$0.00399 \$0.00399	\$0.00214 \$0.00214	\$0.00318 \$0.00318	\$0.00026 \$0.00026	\$0.00156 \$0.00156	\$0.00658 \$0.00658	\$10.00 \$0.11028 \$0.06791 (10%) (32%) - (71%)
<i>Last Change</i>			<i>10/1/25</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>11/1/24</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>5/1/22</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>5/1/26</i>	<i>10/1/25</i>	<i>5/1/26</i>	<i>3/1/26</i>	<i>10/1/25</i>	<i>5/1/26</i>	<i>5/1/26</i>
S-5	All kWh Farm Discount	684	\$0.06477 (10%)	\$0.00041	\$0.01947	\$0.00340	(\$0.00470)	(\$0.00229)	\$0.00002	(\$0.00028)	\$0.00000	\$0.00022	\$0.00008	\$0.00003	\$0.00000	\$0.00326	\$0.00164	\$0.00260	\$0.00000	\$0.00120	\$0.00000	\$0.08983 (10%)
<i>Last Change</i>			<i>10/1/25</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>11/1/24</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>5/1/22</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>5/1/26</i>	<i>10/1/25</i>	<i>5/1/26</i>	<i>3/1/26</i>	<i>10/1/25</i>	<i>5/1/26</i>	<i>5/1/26</i>
S-1	for fixture prices see Individual Tariffs	699	\$0.00000	\$0.00041	\$0.01947	\$0.00340	(\$0.00470)	(\$0.00229)	\$0.00002	(\$0.00028)	\$0.00000	\$0.00022	\$0.00008	\$0.00003	\$0.00000	\$0.00326	\$0.00164	\$0.00260	\$0.00000	\$0.00120	\$0.00000	\$0.02506
S-2		700	\$0.00000	\$0.00041	\$0.01947	\$0.00340	(\$0.00470)	(\$0.00229)	\$0.00002	(\$0.00028)	\$0.00000	\$0.00022	\$0.00008	\$0.00003	\$0.00000	\$0.00326	\$0.00164	\$0.00260	\$0.00000	\$0.00120	\$0.00000	\$0.02506
S-3		701	\$0.00000	\$0.00041	\$0.01947	\$0.00340	(\$0.00470)	(\$0.00229)	\$0.00002	(\$0.00028)	\$0.00000	\$0.00022	\$0.00008	\$0.00003	\$0.00000	\$0.00326	\$0.00164	\$0.00260	\$0.00000	\$0.00120	\$0.00000	\$0.02506
S-6		702	\$0.00000 (10%)	\$0.00041	\$0.01947	\$0.00340	(\$0.00470)	(\$0.00229)	\$0.00002	(\$0.00028)	\$0.00000	\$0.00022	\$0.00008	\$0.00003	\$0.00000	\$0.00326	\$0.00164	\$0.00260	\$0.00000	\$0.00120	\$0.00000	\$0.02506 (10%)
<i>Last Change</i>			<i>10/1/25</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>11/1/24</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>5/1/22</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>3/1/26</i>	<i>5/1/26</i>	<i>10/1/25</i>	<i>5/1/26</i>	<i>3/1/26</i>	<i>10/1/25</i>	<i>5/1/26</i>	<i>5/1/26</i>

Issued by: Lisa Wieland
President

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NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Electric Sector Modernization Plan Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount	678	\$12.00 \$10.00 \$0.08287 (10%)														
	Last Change		5/1/26	3/1/26	3/1/26	3/1/26	5/1/26	1/1/03	5/1/26	1/1/03	3/1/26	1/1/26	7/1/26	7/1/26	3/1/26	6/1/22	7/1/26
G-2	Cust. Chge. Demand All kWh	679	\$45.00 \$15.06 \$0.02050														
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																
	Demand All kWh		\$0.00 \$0.06627														
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand All kWh		\$3.76 \$0.05485														
	EV PRICING - Schedule C: 10% < LF ≤ 15%																
	Demand All kWh		\$7.53 \$0.04340														
	EV PRICING - Schedule D: LF > 15%																
	Demand All kWh		\$15.06 \$0.02050														
	Farm Discount		(10%)														
	High Voltage Metering		(0.0481%)														
	High Voltage Delivery		(\$0.67)														
	Last Change		5/1/26	3/1/26	3/1/26	3/1/26	5/1/26	1/1/03	5/1/26	1/1/03	3/1/26	1/1/26	7/1/26	7/1/26	3/1/26	6/1/22	7/1/26
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	692	\$350.00 \$10.48 \$0.01585 \$0.01315														
	Optional Transmission Coincident Pk Demand Charge																
	Demand Transmission Coincident Pk Demand Charge		\$10.48														
	Peak kWh Off Peak kWh		\$0.01585 \$0.01315														
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																
	Demand Peak kWh Off Peak kWh		\$0.00 \$0.07813 \$0.01315														
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand Peak kWh Off Peak kWh		\$2.62 \$0.06256 \$0.01315														
	EV PRICING - Schedule C: 10% < LF ≤ 15%																
	Demand Peak kWh Off Peak kWh		\$5.24 \$0.04699 \$0.01315														
	EV PRICING - Schedule D: LF > 15%																
	Demand Peak kWh Off Peak kWh		\$10.48 \$0.01585 \$0.01315														
	Farm Discount		(10%)														
	High Voltage Metering		(2.717%)														
	High Voltage Delivery		(\$0.67)														
	High Voltage -115kV Delivery		(\$10.34)														
	2nd Feeder Service		\$9.67														
	2nd Feeder Service w/ Add'l Transformer		\$10.34														
	Last Change		5/1/26	3/1/26	3/1/26	3/1/26	5/1/26	1/1/03	5/1/26	1/1/03	3/1/26	1/1/26	7/1/26	7/1/26	3/1/26	6/1/22	7/1/26

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SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Winter Relief Recovery Factor	Net Distribution Rate	
G-1	Cust. Chge. Unmetered All kWh Farm Discount <i>Last Change</i>	678	\$12.00 \$10.00 \$0.0515 (10%) 10/1/25																			\$12.00 \$10.00 \$0.08287 (10%) 5/1/26	
				3/1/26	3/1/26	11/1/24	3/1/26	3/1/26	3/1/26	3/1/26	5/1/22	3/1/26	3/1/26	3/1/26	3/1/26	5/1/26	10/1/25	5/1/26	3/1/26	10/1/25	5/1/26		
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery <i>Last Change</i>	679	\$45.00 \$15.06 \$0.00000 \$0.00 \$0.04577 \$3.76 \$0.03435 \$7.53 \$0.02290 \$15.06 \$0.00000 (10%) (0.0481%) (\$0.67) 10/1/25																			\$45.00 \$15.06 \$0.02050 \$0.00 \$0.06627 \$3.76 \$0.05485 \$7.53 \$0.04340 \$15.06 \$0.02050 (10%) (0.0481%) (\$0.67) 5/1/26	
				3/1/26	3/1/26	11/1/24	3/1/26	3/1/26	3/1/26	3/1/26	5/1/22	3/1/26	3/1/26	3/1/26	3/1/26	5/1/26	10/1/25	5/1/26	3/1/26	10/1/25	5/1/26		
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer <i>Last Change</i>	692	\$350.00 \$10.48 \$0.00270 \$0.00000 \$10.48 \$0.00270 \$0.00000 \$0.00 \$0.06498 \$0.00000 \$2.62 \$0.04941 \$0.00000 \$5.24 \$0.03384 \$0.00000 \$10.48 \$0.00270 \$0.00000 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25																			\$350.00 \$10.48 \$0.01585 \$0.01315 \$10.48 \$0.01585 \$0.01315 \$0.00 \$0.07813 \$0.01315 \$2.62 \$0.06256 \$0.01315 \$5.24 \$0.04699 \$0.01315 \$10.48 \$0.01585 \$0.01315 (10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 5/1/26	
				3/1/26	3/1/26	11/1/24	3/1/26	3/1/26	3/1/26	3/1/26	5/1/22	3/1/26	3/1/26	3/1/26	3/1/26	5/1/26	10/1/25	5/1/26	3/1/26	10/1/25	5/1/26		

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NANTUCKET ELECTRIC COMPANY
SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						<i>Last Change</i>
			February	March	April	May	June	July	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.14751	\$0.16770	\$0.14492	\$0.13878	\$0.13625	\$0.13976	\$0.14925	2/1/26
	Basic Service Admin Cost Adjmt Factor	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	\$0.00621	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.15372	\$0.17391	\$0.15113	\$0.14499	\$0.14246	\$0.14597	\$0.15546	2/1/26
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.13877	\$0.21273	\$0.13484	\$0.11019	\$0.10381	\$0.11550	\$0.14703	2/1/26
	Basic Service Admin Cost Adjmt Factor	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	\$0.00616	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14493	\$0.21889	\$0.14100	\$0.11635	\$0.10997	\$0.12166	\$0.15319	2/1/26
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.12399	n/a	n/a	n/a	\$0.10325	\$0.11657	\$0.14928	5/1/26
	Basic Service Admin Cost Adjmt Factor	\$0.00276	n/a	n/a	n/a	\$0.00276	\$0.00276	\$0.00276	8/1/25
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.12675	n/a	n/a	n/a	\$0.10601	\$0.11933	\$0.15204	5/1/26

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