

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

| Rate | Blocks | MDPU No. | Base Distribution Charge | Net CapEx Factor | Basic Service Adjmt | Res Assist Adjmt | Storm Replenishmen Adjmt | Pension P/BOP Adjmt | Revenue Decoupling Mechanism | Attorney Gen. Cons. Expenses | Solar Cost Adjmt | Smart Grid Distribution Adjmt | Net Metering Recovery Surcharge | Renewable Energy Recovery | Net Dist. Rate | Base Transition Charge | Transition Charge Adjmt | Net Transition Charge | Energy Efficiency Recon. Factor | Energy Efficiency Charge | Net Energy Efficiency Charge | Renewables Charge | Base Transmission Charge | Transmission Charge Adjmt | Net Transmission Charge | Cable Fac. Surcharge | Retail Delivery Price | |
|-------------|---|----------|--------------------------|------------------|---------------------|------------------|--------------------------|---------------------|------------------------------|------------------------------|------------------|-------------------------------|---------------------------------|---------------------------|----------------|------------------------|-------------------------|-----------------------|---------------------------------|--------------------------|------------------------------|-------------------|--------------------------|---------------------------|-------------------------|----------------------|-----------------------|--------|
| R-1 | Cust. Chge. | 588 | \$5.50 | | | | | | | | | | | | \$5.50 | | | | | | | | | | | | \$5.50 | |
| | All kWh -S | | \$0.00472 | \$0.00363 | (\$0.00071) | \$0.00437 | \$0.00266 | \$0.00229 | \$0.00221 | \$0.00002 | \$0.00027 | \$0.00030 | \$0.00537 | \$0.00080 | \$0.06193 | (\$0.00060) | (\$0.00003) | (\$0.00063) | \$0.01536 | \$0.00250 | \$0.01786 | \$0.00050 | \$0.03172 | \$0.00057 | \$0.03229 | \$0.00937 | \$0.12132 | |
| | All kWh -W | | \$0.00472 | \$0.00363 | (\$0.00071) | \$0.00437 | \$0.00266 | \$0.00229 | \$0.00221 | \$0.00002 | \$0.00027 | \$0.00030 | \$0.00537 | \$0.00080 | \$0.06193 | (\$0.00060) | (\$0.00003) | (\$0.00063) | \$0.01536 | \$0.00250 | \$0.01786 | \$0.00050 | \$0.03172 | \$0.00057 | \$0.03229 | \$0.00937 | \$0.11708 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | | | | | | | | | | | | (10%) |
| | Last Change | | | 3/1/17 | 3/1/18 | 3/1/18 | 3/1/18 | 7/1/14 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 1/1/03 | 5/1/18 | 1/1/03 | 3/1/18 | 3/1/18 | 3/1/18 | 1/1/16 | 5/1/18 |
| R-2 | Cust. Chge. | 589 | \$5.50 | | | | | | | | | | | | \$5.50 | | | | | | | | | | | | \$5.50 | |
| | All kWh -S | | \$0.00472 | \$0.00363 | (\$0.00071) | \$0.00437 | \$0.00266 | \$0.00229 | \$0.00221 | \$0.00002 | \$0.00027 | \$0.00030 | \$0.00537 | \$0.00080 | \$0.06193 | (\$0.00060) | (\$0.00003) | (\$0.00063) | \$0.00245 | \$0.00250 | \$0.00495 | \$0.00050 | \$0.03172 | \$0.00057 | \$0.03229 | \$0.00534 | \$0.10438 | |
| | All kWh -W | | \$0.00472 | \$0.00363 | (\$0.00071) | \$0.00437 | \$0.00266 | \$0.00229 | \$0.00221 | \$0.00002 | \$0.00027 | \$0.00030 | \$0.00537 | \$0.00080 | \$0.06193 | (\$0.00060) | (\$0.00003) | (\$0.00063) | \$0.00245 | \$0.00250 | \$0.00495 | \$0.00050 | \$0.03172 | \$0.00057 | \$0.03229 | \$0.00534 | \$0.10221 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | | | | | | | | | | | | (10%) |
| | Last Change | | | 3/1/17 | 3/1/18 | 3/1/18 | 3/1/18 | 7/1/14 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 1/1/03 | 5/1/18 | 1/1/03 | 3/1/18 | 3/1/18 | 3/1/18 | 1/1/16 | 5/1/18 |
| R-4 | Cust. Chge. | 590 | \$20.00 | | | | | | | | | | | | \$20.00 | | | | | | | | | | | | \$20.00 | |
| | Peak -S | | \$0.11542 | \$0.00536 | (\$0.00099) | \$0.00607 | \$0.00320 | \$0.00334 | \$0.00308 | \$0.00003 | \$0.00038 | \$0.00041 | \$0.00746 | \$0.00080 | \$0.14456 | (\$0.00060) | \$0.00020 | (\$0.00040) | \$0.01536 | \$0.00250 | \$0.01786 | \$0.00050 | \$0.02682 | \$0.00048 | \$0.02730 | \$0.00000 | \$0.18982 | |
| | Off Peak -S | | \$0.10111 | \$0.00536 | (\$0.00099) | \$0.00607 | \$0.00320 | \$0.00334 | \$0.00308 | \$0.00003 | \$0.00038 | \$0.00041 | \$0.00746 | \$0.00080 | \$0.13925 | (\$0.00060) | \$0.00020 | (\$0.00040) | \$0.01536 | \$0.00250 | \$0.01786 | \$0.00050 | \$0.02682 | \$0.00048 | \$0.02730 | \$0.00000 | \$0.18451 | |
| | Peak -W | | \$0.11542 | \$0.00536 | (\$0.00099) | \$0.00607 | \$0.00320 | \$0.00334 | \$0.00308 | \$0.00003 | \$0.00038 | \$0.00041 | \$0.00746 | \$0.00080 | \$0.14456 | (\$0.00060) | \$0.00020 | (\$0.00040) | \$0.01536 | \$0.00250 | \$0.01786 | \$0.00050 | \$0.02682 | \$0.00048 | \$0.02730 | \$0.00000 | \$0.18982 | |
| | Last Change | | | 3/1/17 | 3/1/18 | 3/1/18 | 3/1/18 | 7/1/14 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 1/1/03 | 5/1/18 | 1/1/03 | 3/1/18 | 3/1/18 | 3/1/18 | 1/1/16 | 5/1/18 |
| G-1 | Cust. Chge. Unmetered | 591 | \$10.00 | | | | | | | | | | | | \$10.00 | | | | | | | | | | | | \$10.00 | |
| | All kWh -S | | \$0.03384 | \$0.00284 | (\$0.00056) | \$0.00345 | \$0.00359 | \$0.00188 | \$0.00174 | \$0.00002 | \$0.00021 | \$0.00022 | \$0.00423 | \$0.00080 | \$0.05226 | (\$0.00060) | (\$0.00001) | (\$0.00061) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02472 | \$0.00044 | \$0.02516 | \$0.00987 | \$0.09358 | |
| | All kWh -W | | \$0.03384 | \$0.00284 | (\$0.00056) | \$0.00345 | \$0.00359 | \$0.00188 | \$0.00174 | \$0.00002 | \$0.00021 | \$0.00022 | \$0.00423 | \$0.00080 | \$0.05226 | (\$0.00060) | (\$0.00001) | (\$0.00061) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02472 | \$0.00044 | \$0.02516 | \$0.00861 | \$0.09232 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | | | | | | | | | | | (10%) | |
| | Last Change | | | 3/1/17 | 3/1/18 | 3/1/18 | 3/1/18 | 7/1/14 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 1/1/03 | 5/1/18 | 1/1/03 | 3/1/18 | 3/1/18 | 3/1/18 | 1/1/16 | 5/1/18 |
| G-2 | Cust. Chge. Demand | 592 | \$25.00 | | | | | | | | | | | | \$25.00 | | | | | | | | | | | | \$25.00 | |
| | All kWh -S | | \$0.00406 | \$0.00232 | (\$0.00041) | \$0.00256 | \$0.00168 | \$0.00138 | \$0.00130 | \$0.00001 | \$0.00016 | \$0.00016 | \$0.00315 | \$0.00080 | \$0.01717 | (\$0.00060) | (\$0.00001) | (\$0.00061) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02292 | \$0.00041 | \$0.02333 | \$0.01344 | \$0.06023 | |
| | All kWh -W | | \$0.00406 | \$0.00232 | (\$0.00041) | \$0.00256 | \$0.00168 | \$0.00138 | \$0.00130 | \$0.00001 | \$0.00016 | \$0.00016 | \$0.00315 | \$0.00080 | \$0.01717 | (\$0.00060) | (\$0.00001) | (\$0.00061) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02292 | \$0.00041 | \$0.02333 | \$0.01049 | \$0.05728 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | | | | | | | | | | | (10%) | |
| | Last Change | | | 3/1/17 | 3/1/18 | 3/1/18 | 3/1/18 | 7/1/14 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 1/1/03 | 5/1/18 | 1/1/03 | 3/1/18 | 3/1/18 | 3/1/18 | 1/1/16 | 5/1/18 |
| G-3 | Cust. Chge. Demand | 593 | \$223.00 | | | | | | | | | | | | \$223.00 | | | | | | | | | | | | \$223.00 | |
| | Peak kWh-S | | \$0.00753 | \$0.00148 | (\$0.00025) | \$0.00157 | \$0.00133 | \$0.00080 | \$0.00079 | \$0.00000 | \$0.00009 | \$0.00010 | \$0.00193 | \$0.00080 | \$0.01617 | (\$0.00060) | \$0.00003 | (\$0.00057) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02270 | \$0.00041 | \$0.02311 | \$0.00910 | \$0.05471 | |
| | Off Peak kWh-S | | \$0.00000 | \$0.00148 | (\$0.00025) | \$0.00157 | \$0.00133 | \$0.00080 | \$0.00079 | \$0.00000 | \$0.00009 | \$0.00010 | \$0.00193 | \$0.00080 | \$0.00864 | (\$0.00060) | \$0.00003 | (\$0.00057) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02270 | \$0.00041 | \$0.02311 | \$0.00702 | \$0.04718 | |
| | Peak kWh -W | | \$0.00753 | \$0.00148 | (\$0.00025) | \$0.00157 | \$0.00133 | \$0.00080 | \$0.00079 | \$0.00000 | \$0.00009 | \$0.00010 | \$0.00193 | \$0.00080 | \$0.01617 | (\$0.00060) | \$0.00003 | (\$0.00057) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02270 | \$0.00041 | \$0.02311 | \$0.00702 | \$0.05263 | |
| | Last Change | | | 3/1/17 | 3/1/18 | 3/1/18 | 3/1/18 | 7/1/14 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 1/1/03 | 5/1/18 | 1/1/03 | 3/1/18 | 3/1/18 | 3/1/18 | 1/1/16 | 5/1/18 |
| S-5 | Reg. kWh | 597 | \$0.03817 | \$0.01397 | (\$0.00054) | \$0.00335 | \$0.00217 | \$0.00541 | \$0.00170 | \$0.00001 | \$0.00020 | \$0.00022 | \$0.00412 | \$0.00080 | \$0.06958 | (\$0.00060) | (\$0.00005) | (\$0.00065) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02738 | \$0.00049 | \$0.02787 | \$0.00226 | \$0.10596 | |
| | Farm Discount (10%) | | | | | | | | | | | | | | | | | | | | | | | | | | (10%) | |
| S-1 | for fixture prices see Individual Tariffs | 594 | \$0.00000 | \$0.01397 | (\$0.00054) | \$0.00335 | \$0.00217 | \$0.00541 | \$0.00170 | \$0.00001 | \$0.00020 | \$0.00022 | \$0.00412 | \$0.00080 | \$0.03141 | (\$0.00060) | (\$0.00005) | (\$0.00065) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02738 | \$0.00049 | \$0.02787 | \$0.00226 | \$0.06779 | |
| | | 595 | \$0.00000 | \$0.01397 | (\$0.00054) | \$0.00335 | \$0.00217 | \$0.00541 | \$0.00170 | \$0.00001 | \$0.00020 | \$0.00022 | \$0.00412 | \$0.00080 | \$0.03141 | (\$0.00060) | (\$0.00005) | (\$0.00065) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02738 | \$0.00049 | \$0.02787 | \$0.00226 | \$0.06779 | |
| | | 596 | \$0.00000 | \$0.01397 | (\$0.00054) | \$0.00335 | \$0.00217 | \$0.00541 | \$0.00170 | \$0.00001 | \$0.00020 | \$0.00022 | \$0.00412 | \$0.00080 | \$0.03141 | (\$0.00060) | (\$0.00005) | (\$0.00065) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02738 | \$0.00049 | \$0.02787 | \$0.00226 | \$0.06779 | |
| S-6 | Farm Discount (10%) | 598 | \$0.00000 | \$0.01397 | (\$0.00054) | \$0.00335 | \$0.00217 | \$0.00541 | \$0.00170 | \$0.00001 | \$0.00020 | \$0.00022 | \$0.00412 | \$0.00080 | \$0.03141 | (\$0.00060) | (\$0.00005) | (\$0.00065) | \$0.00390 | \$0.00250 | \$0.00640 | \$0.00050 | \$0.02738 | \$0.00049 | \$0.02787 | \$0.00226 | \$0.06779 | |
| Last Change | | 3/1/17 | 3/1/18 | 3/1/18 | 3/1/18 | 7/1/14 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 3/1/18 | 3/1/18 | 3/1/18 | 5/1/18 | 1/1/03 | 5/1/18 | 1/1/03 | 3/1/18 | 3/1/18 | 3/1/18 | 1/1/16 | 5/1/18 | | |

Issued by: Cordelia OHara
 President

Proposed: May 1, 2018
 Issued: March 20, 2018

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

| Customer Group (Rate) | Component | Fixed Price Option | Variable Price Option | | | | | | <i>Last Change</i> |
|--|---------------------------------|-----------------------|-----------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| | | | May 18 | June 18 | July 18 | August 18 | September 18 | October 18 | |
| Residential (R-1, R-2, R-4) | Base Basic Service Rate | \$0.10627 | \$0.10948 | \$0.10601 | \$0.10093 | \$0.10157 | \$0.10887 | \$0.11393 | 5/1/18 |
| | Basic Service Admin Cost Adjmt | \$0.00170 | \$0.00170 | \$0.00170 | \$0.00170 | \$0.00170 | \$0.00170 | \$0.00170 | 5/1/18 |
| | Smart Grid Customer Cost Adjmt | <u>\$0.00073</u> | <u>\$0.00073</u> | <u>\$0.00073</u> | <u>\$0.00073</u> | <u>\$0.00073</u> | <u>\$0.00073</u> | <u>\$0.00073</u> | 5/1/18 |
| | Total Billed Basic Service Rate | \$0.10870 | \$0.11191 | \$0.10844 | \$0.10336 | \$0.10400 | \$0.11130 | \$0.11636 | 5/1/18 |
| Commercial (G-1, S-1, S-2, S-3, S-5, S-6) | Base Basic Service Rate | \$0.10016 | \$0.10061 | \$0.09865 | \$0.10018 | \$0.09963 | \$0.10034 | \$0.10165 | 5/1/18 |
| | Basic Service Admin Cost Adjmt | \$0.00101 | \$0.00101 | \$0.00101 | \$0.00101 | \$0.00101 | \$0.00101 | \$0.00101 | 5/1/18 |
| | Smart Grid Customer Cost Adjmt | <u>\$0.00065</u> | <u>\$0.00065</u> | <u>\$0.00065</u> | <u>\$0.00065</u> | <u>\$0.00065</u> | <u>\$0.00065</u> | <u>\$0.00065</u> | 5/1/18 |
| | Total Billed Basic Service Rate | \$0.10182 | \$0.10227 | \$0.10031 | \$0.10184 | \$0.10129 | \$0.10200 | \$0.10331 | 5/1/18 |
| Industrial (SEMA) (G-2, G-3) | Base Basic Service Rate | \$0.09834 | \$0.08630 | \$0.10169 | \$0.10582 | n/a | n/a | n/a | 5/1/18 |
| | Basic Service Admin Cost Adjmt | \$0.00058 | \$0.00058 | \$0.00058 | \$0.00058 | n/a | n/a | n/a | 5/1/18 |
| | Smart Grid Customer Cost Adjmt | <u>\$0.00084</u> | <u>\$0.00084</u> | <u>\$0.00084</u> | <u>\$0.00084</u> | <u>n/a</u> | <u>n/a</u> | <u>n/a</u> | 5/1/18 |
| | Total Billed Basic Service Rate | \$0.09976 | \$0.08772 | \$0.10311 | \$0.10724 | n/a | n/a | n/a | 5/1/18 |

Issued by: Cordelia O'Hara
 President

Effective: May 1, 2018
 Issued: March 20, 2018