### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

| Rate Rate Component   | MDPU<br>No.                  | Net<br>Distribution<br>Rate<br>(Sheet 2)                                   | Base<br>Transition<br>Charge  | Transition<br>Charge<br>Adjmt<br>Factor                           | Net Transition<br>Charge                                 | Energy<br>Efficiency<br>Reconciling<br>Factor                                   | Energy<br>Efficiency<br>Charge                                    | Net Energy<br>Efficiency<br>Charge                                  | Renewables  | Distributed<br>Solar<br>(SMART)<br>Charge                  | Electric<br>Vehicle<br>Program<br>Factor                   | Base<br>Transmission<br>Charge                                    | Transmission<br>Service<br>Cost<br>Adjmt<br>Factor                        | Net<br>Transmission<br>Charge                                     | Retail<br>Delivery<br>Price   |
|---|------------------------------|--|---|---|--|---|---|---|---|--|--|---|---|---|---|
| R-1 Cust. Chge.<br>All kWh<br>Farm Discount<br>Last Change                        | 1486                         | \$7.00<br>\$0.07861<br>(10%)<br><i>5/1/23</i>                              | (\$0.00070)<br><i>3/1/23</i>  | \$0.00003<br><i>3/1/23</i>  |  | \$0.02395<br><i>5/1/23</i>  | \$0.00250<br>1/1/03   | \$0.02645<br><i>5/1/23</i>  | \$0.00050<br><i>1/1/03</i>  | \$0.01020<br>7/1/23  | \$0.00018<br>7/1/23  | \$0.04093<br><i>3/1/23</i>  | (\$0.00043)<br><i>3/1/23</i>  | \$0.04050<br><i>3/1/23</i>  | \$7.00<br>\$0.15577<br>(10%)<br>7/1/23                              |
| R-2 Cust. Chge.<br>All kWh<br>Farm Discount<br>Low Income Discount<br>Last Change | 1487                         | \$7.00<br>\$0.07861<br>(10%)<br>(32%)<br>5/1/23                            | (\$0.00070)<br>3/1/23   | \$0.00003<br>3/1/23   | (\$0.00067)  | \$0.00302<br>5/1/23   | \$0.00250<br>1/1/03   | \$0.00552<br>5/1/23   | \$0.00050   | \$0.01020<br>7/1/23  | \$0.00018<br>7/1/23  | \$0.04093<br><i>3/1/23</i>  | (\$0.00043)<br>3/1/23   | \$0.04050<br><i>3/1/23</i>  | \$7.00<br>\$0.13484<br>(10%)<br>(32%)<br>7/1/23                     |
| S-5 All kWh<br>Farm Discount<br>Last Change                                       | 1432                         | \$0.06810<br>(10%)<br>5/1/23   | (\$0.00070)<br>3/1/23   | \$0.00001<br>3/1/23   | (\$0.00069)  | \$0.01129<br>5/1/23   | \$0.00250<br>1/1/03   | \$0.01379<br>5/1/23   | \$0.00050<br>1/1/03   | \$0.01085<br>7/1/23  | \$0.00019<br>7/1/23  | \$0.03592<br>3/1/23   | (\$0.00037)<br>3/1/23   | \$0.03555<br>3/1/23   | \$0.12829<br>(10%)<br>7/1/23  |
| S-1<br>S-2<br>S-3<br>S-6<br>Farm Discount<br>Last Change                          | 1479<br>1480<br>1481<br>1482 | \$0.01777<br>\$0.01777<br>\$0.01777<br>\$0.01777<br>(10%)<br><i>5/1/23</i> | (\$0.00070)<br>(\$0.00070)<br>(\$0.00070)<br>(\$0.00070)<br><i>3/1/23</i> | \$0.00001<br>\$0.00001<br>\$0.00001<br>\$0.00001<br><i>3/1/23</i> | (\$0.00069)<br>(\$0.00069)<br>(\$0.00069)<br>(\$0.00069) | \$0.01129<br>\$0.01129<br>\$0.01129<br>\$0.01129<br>\$0.01129<br><i>\$/1/23</i> | \$0.00250<br>\$0.00250<br>\$0.00250<br>\$0.00250<br><i>1/1/03</i> | \$0.01379<br>\$0.01379<br>\$0.01379<br>\$0.01379<br><i>\$</i> /1/23 | \$0.00050<br>\$0.00050<br>\$0.00050<br>\$0.00050<br><i>1/1/03</i> | \$0.01085<br>\$0.01085<br>\$0.01085<br>\$0.01085<br>7/1/23 | \$0.00019<br>\$0.00019<br>\$0.00019<br>\$0.00019<br>7/1/23 | \$0.03592<br>\$0.03592<br>\$0.03592<br>\$0.03592<br><i>3/1/23</i> | (\$0.00037)<br>(\$0.00037)<br>(\$0.00037)<br>(\$0.00037)<br><i>3/1/23</i> | \$0.03555<br>\$0.03555<br>\$0.03555<br>\$0.03555<br><i>3/1/23</i> | \$0.07796<br>\$0.07796<br>\$0.07796<br>\$0.07796<br>(10%)<br>7/1/23 |

Issued by: Stephen Woerner President Effective: Issued:

## MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

|      |   |      |              |             |             |               |             | Revenue    | Attorney      |           |              |              | Long-Term     |            |                |             |               |              |
|------|---|------|--------------|-------------|-------------|---------------|-------------|------------|---------------|-----------|--------------|--------------|---------------|------------|----------------|-------------|---------------|--------------|
|      |   |      |              | Basic       | Residential | Storm         | Pension     | Decoupling | General Cons. | Solar     | Smart Grid   |              | Renew. Energy |            | Vegetation     |             |               |              |
|      |   |      | Base         | Service     | Assistance  | Fund          | PBOP        | Mechanism  | Expenses      | Cost      | Distribution | Net Metering | Contract      | Vegetation | Management     | Tax Act     | Grid          | Net          |
|      |   | MDPU | Distribution | Adjmt       | Adjmt       | Replenishment | Adjmt       | Adjmt      | Adjmt         | Adjmt     | Adjmt        | Recovery     | Adjmt         | Management | Reconciliation | Credit      | Modernization | Distribution |
| Rate | Rate Component                            | No.  | Charge       | Factor      | Factor      | Factor        | Factor      | Factor     | Factor        | Factor    | Factor       | Surcharge    | Factor        | Factor     | Factor         | Factor      | Factor        | Rate         |
|      |   |      |              |             |             |               |             |            |               |           |              |              |               |            |                |             |               |              |
| R-1  | Cust. Chge.                               | 1486 | \$7.00       |             |             |               |             |            |               |           |              |              |               |            |                |             |               | \$7.00       |
|      | All kWh                                   |      | \$0.05575    | (\$0.00083) | \$0.01214   | \$0.00301     | (\$0.00087) | \$0.00071  | \$0.00001     | \$0.00049 | \$0.00000    | \$0.00932    | (\$0.00201)   | \$0.00049  | (\$0.00002)    | (\$0.00061) | \$0.00103     | \$0.07861    |
|      | Farm Discount                             |      | (10%)        |             |             | 11/1/10       |             |            |               |           |              |              | 2 / 7 / 2 2   |            |                |             |               | (10%)        |
| Last | Change                                    |      | 10/1/22      | 3/1/23      | 3/1/23      | 11/1/19       | 3/1/23      | 3/1/23     | 3/1/23        | 3/1/23    | 5/1/22       | 3/1/23       | 3/1/23        | 3/1/23     | 3/1/23         | 3/1/23      | 5/1/23        | 5/1/23       |
| R-2  | Cust. Chge.                               | 1487 | \$7.00       |             |             |               |             |            |               |           |              |              |               |            |                |             |               | \$7.00       |
| K-2  | All kWh                                   | 140/ | \$0.05575    | (\$0.00083) | \$0.01214   | \$0.00301     | (\$0,00087) | \$0.00071  | \$0.00001     | \$0.00049 | \$0.00000    | \$0.00932    | (\$0.00201)   | \$0.00049  | (\$0.00002)    | (\$0.00061) | \$0.00103     | \$0.07861    |
|      | Farm Discount                             |      | (10%)        | (\$0.00085) | \$0.01214   | \$0.00501     | (\$0.00087) | \$0.00071  | \$0.00001     | \$0.00049 | \$0.00000    | \$0.00932    | (\$0.00201)   | \$0.00049  | (\$0.00002)    | (\$0.00001) | \$0.00105     | (10%)        |
|      | Low Income Discount                       |      | (32%)        |             |             |               |             |            |               |           |              |              |               |            |                |             |               | (32%)        |
| 1    | 1   |      |              | 3/1/23      | 3/1/23      | 11/1/19       | 3/1/23      | 3/1/23     | 3/1/23        | 3/1/23    | 5/1/22       | 3/1/23       | 3/1/23        | 3/1/23     | 3/1/23         | 3/1/23      | 5/1/23        | 5/1/23       |
| Last | Change                                    |      | 10/1/22      | 3/1/23      | 3/1/23      | 11/1/19       | 3/1/23      | 3/1/23     | 3/1/23        | 3/1/23    | 3/1/22       | 3/1/23       | 3/1/23        | 3/1/23     | 3/1/23         | 3/1/23      | 3/1/23        | 3/1/23       |
| S-5  | All kWh                                   | 1432 | \$0.05033    | (\$0.00088) | \$0.01291   | \$0.00260     | (\$0.00731) | \$0.00076  | \$0.00002     | \$0.00052 | \$0.00000    | \$0.00991    | (\$0.00201)   | \$0.00084  | (\$0.00004)    | (\$0.00065) | \$0.00110     | \$0.06810    |
|      | Farm Discount                             |      | (10%)        | (********)  |             |               | (********)  |            |               |           |              |              | (********)    |            | (*******)      | (********   |               | (10%)        |
| Last | Change                                    |      | 10/1/22      | 3/1/23      | 3/1/23      | 11/1/19       | 3/1/23      | 3/1/23     | 3/1/23        | 3/1/23    | 5/1/22       | 3/1/23       | 3/1/23        | 3/1/23     | 3/1/23         | 3/1/23      | 5/1/23        | 5/1/23       |
| Last | Junge                                     |      | 10/1/22      | 5/1/25      | 5/1/25      |               | 5/1/25      | 5/1/25     | 5/1/25        | 5/1/25    | 0/1/22       | 5/1/25       | 5/1/25        | 5/1/25     | 5/1/25         | 5/1/25      | 5/1/25        | 5/1/25       |
| S-1  |   | 1479 | \$0.00000    | (\$0.00088) | \$0.01291   | \$0.00260     | (\$0.00731) | \$0.00076  | \$0.00002     | \$0.00052 | \$0.00000    | \$0.00991    | (\$0.00201)   | \$0.00084  | (\$0.00004)    | (\$0.00065) | \$0.00110     | \$0.01777    |
| S-2  |   | 1480 | \$0.00000    | (\$0.00088) | \$0.01291   | \$0.00260     | (\$0.00731) | \$0.00076  | \$0.00002     | \$0.00052 | \$0.00000    | \$0.00991    | (\$0.00201)   | \$0.00084  | (\$0.00004)    | (\$0.00065) | \$0.00110     | \$0.01777    |
| S-3  | for fixture prices see Individual Tariffs | 1481 | \$0.00000    | (\$0.00088) | \$0.01291   | \$0.00260     | (\$0.00731) | \$0.00076  | \$0.00002     | \$0.00052 | \$0.00000    | \$0.00991    | (\$0.00201)   | \$0.00084  | (\$0.00004)    | (\$0.00065) | \$0.00110     | \$0.01777    |
| S-6  |   | 1482 | \$0.00000    | (\$0.00088) | \$0.01291   | \$0.00260     | (\$0.00731) | \$0.00076  | \$0.00002     | \$0.00052 | \$0.00000    | \$0.00991    | (\$0.00201)   | \$0.00084  | (\$0.00004)    | (\$0.00065) | \$0.00110     | \$0.01777    |
|      | Farm Discount                             |      | (10%)        |             |             |               |             |            |               |           |              |              | ,             |            |                |             |               | (10%)        |
| Last | Change                                    |      | 10/1/22      | 3/1/23      | 3/1/23      | 11/1/19       | 3/1/23      | 3/1/23     | 3/1/23        | 3/1/23    | 5/1/22       | 3/1/23       | 3/1/23        | 3/1/23     | 3/1/23         | 3/1/23      | 5/1/23        | 5/1/23       |

Issued by: Stephen Woerner President

# MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

| Rate   | Rate Component   | MDPU<br>No. | Net<br>Distribution<br>Rate<br>(Sheet 4)                            | Base<br>Transition<br>Charge | Transition<br>Charge<br>Adjmt<br>Factor | Net Transition<br>Charge   | Energy<br>Efficiency<br>Reconciling<br>Factor | Energy<br>Efficiency<br>Charge | Net Energy<br>Efficiency<br>Charge | Renewables             | Distributed<br>Solar<br>(SMART)<br>Charge | Electric<br>Vehicle<br>Program<br>Factor | Base<br>Transmission<br>Charge | Transmission<br>Service<br>Cost<br>Adjmt<br>Factor | Net<br>Transmission<br>Charge | Retail<br>Delivery<br>Price   |
|--------|--|-------------|---|------------------------------|---|----------------------------|---|--------------------------------|------------------------------------|------------------------|---|--|--------------------------------|--|-------------------------------|---|
| G-1    | Cust. Chge.<br>Unnetered<br>All kWh<br>Farm Discount<br>Minimum Bill (kVA)   | 1426        | \$10.00<br>\$7.50<br>\$0.06936<br>(10%)<br>\$2.99                   | (\$0.00070)                  | \$0.00003                               | (\$0.00067)                | \$0.01129                                     | \$0.00250                      | \$0.01379                          | \$0.00050              | \$0.00925                                 | \$0.00016                                | \$0.02911                      | (\$0.00030)  | \$0.02881                     | \$10.00<br>\$7.50<br>\$0.12120<br>(10%)<br>\$2.99                   |
| G-2    | Cust. Chge.  | 1472        | 5/1/23<br>\$30.00   | 3/1/23                       | 3/1/23                                  | 3/1/23                     | 5/1/23  | 1/1/03                         | 5/1/23                             | 1/1/03                 | 7/1/23                                    | 7/1/23                                   | 3/1/23                         | 3/1/23   | 3/1/23                        | 7/1/23<br>\$30.00   |
|        | Demand<br>All kWh  |             | \$12.47<br>\$0.01782  | (\$0.00070)                  | \$0.00003                               | (\$0.00067)                | \$0.01129                                     | \$0.00250                      | \$0.01379                          | \$0.00050              | \$0.00721                                 | \$0.00013                                | \$0.02792                      | (\$0.00029)  | \$0.02763                     | \$12.47<br>\$0.06641  |
|        | EV PRICING - Schedule A: $0\% \le LF \le 5\%$<br>Demand<br>All kWh   |             | \$0.00<br>\$0.05594   | (\$0.00070)                  | \$0.00003                               | (\$0.00067)                | \$0.01129                                     | \$0.00250                      | \$0.01379                          | \$0.00050              | \$0.00721                                 | \$0.00013                                | \$0.02792                      | (\$0.00029)  | \$0.02763                     | \$0.00<br>\$0.10453   |
|        | EV PRICING - Schedule B: $5\% < LF \le 10\%$<br>Demand<br>All kWh  |             | \$3.11<br>\$0.04643   | (\$0.00070)                  | \$0.00003                               | (\$0.00067)                | \$0.01129                                     | \$0.00250                      | \$0.01379                          | \$0.00050              | \$0.00721                                 | \$0.00013                                | \$0.02792                      | (\$0.00029)  | \$0.02763                     | \$3.11<br>\$0.09502   |
|        | EV PRICING - Schedule C: $10\% < LF \le 15\%$<br>Demand<br>All kWh   |             | \$6.23<br>\$0.03690   | (\$0.00070)                  | \$0.00003                               | (\$0.00067)                | \$0.01129                                     | \$0.00250                      | \$0.01379                          | \$0.00050              | \$0.00721                                 | \$0.00013                                | \$0.02792                      | (\$0.00029)  | \$0.02763                     | \$6.23<br>\$0.08549   |
|        | EV PRICING - Schedule D: LF > 15%<br>Demand<br>All kWh   |             | \$12.47<br>\$0.01782  | (\$0.00070)                  | \$0.00003                               | (\$0.00067)                | \$0.01129                                     | \$0.00250                      | \$0.01379                          | \$0.00050              | \$0.00721                                 | \$0.00013                                | \$0.02792                      | (\$0.00029)  | \$0.02763                     | \$12.47<br>\$0.06641  |
|        | Farm Discount<br>High Voltage Metering<br>High Voltage Delivery  |             | (10%)<br>(1%)<br>(\$0.66)   |                              |   |                            |   |                                |                                    |                        |   |  |                                |  |                               | (10%)<br>(1%)<br>(\$0.66)   |
|        | Change   |             | 5/1/23  | 3/1/23                       | 3/1/23                                  | 3/1/23                     | 5/1/23  | 1/1/03                         | 5/1/23                             | 1/1/03                 | 7/1/23                                    | 7/1/23                                   | 3/1/23                         | 3/1/23   | 3/1/23                        | 7/1/23  |
| G-3    | Cust. Chge.<br>Demand<br>Peak kWh<br>Off Peak kWh  | 1473        | \$223.00<br>\$8.98<br>\$0.00964<br>\$0.00768                        | (\$0.00070)<br>(\$0.00070)   | \$0.00004<br>\$0.00004                  | (\$0.00066)<br>(\$0.00066) | \$0.01129<br>\$0.01129                        | \$0.00250<br>\$0.00250         | \$0.01379<br>\$0.01379             | \$0.00050<br>\$0.00050 | \$0.00402<br>\$0.00402                    | \$0.00007<br>\$0.00007                   | \$0.02799<br>\$0.02799         | (\$0.00029)<br>(\$0.00029)                         | \$0.02770<br>\$0.02770        | \$223.00<br>\$8.98<br>\$0.05506<br>\$0.05310                        |
|        | EV PRICING - Schedule A: $0\% \le LF \le 5\%$<br>Demand<br>Peak kWh<br>Off Peak kWh  |             | \$0.00<br>\$0.05943<br>\$0.00768                                    | (\$0.00070)<br>(\$0.00070)   | \$0.00004<br>\$0.00004                  | (\$0.00066)<br>(\$0.00066) | \$0.01129<br>\$0.01129                        | \$0.00250<br>\$0.00250         | \$0.01379<br>\$0.01379             | \$0.00050<br>\$0.00050 | \$0.00402<br>\$0.00402                    | \$0.00007<br>\$0.00007                   | \$0.02799<br>\$0.02799         | (\$0.00029)<br>(\$0.00029)                         | \$0.02770<br>\$0.02770        | \$0.00<br>\$0.10485<br>\$0.05310                                    |
|        | EV PRICING - Schedule B: $5\% < LF \le 10\%$<br>Demand<br>Peak kWh   |             | \$2.24<br>\$0.04701   | (\$0.00070)                  | \$0.00004                               | (\$0.00066)                | \$0.01129                                     | \$0.00250                      | \$0.01379                          | \$0.00050              | \$0.00402                                 | \$0.00007                                | \$0.02799                      | (\$0.00029)  | \$0.02770                     | \$2.24<br>\$0.09243   |
|        | $\begin{array}{l} \label{eq:off_eak_kwh} \\ \mbox{EV PRICING - Schedule C: } 10\% < \mbox{LF} \leq 15\% \\ \mbox{Demand} \end{array}$  |             | \$0.00768<br>\$4.49   | (\$0.00070)                  | \$0.00004                               | (\$0.00066)                | \$0.01129                                     | \$0.00250                      | \$0.01379                          | \$0.00050              | \$0.00402                                 | \$0.00007                                | \$0.02799                      | (\$0.00029)  |                               | \$0.05310<br>\$4.49   |
|        | Peak kWh<br>Off Peak kWh<br>EV PRICING - Schedule D: LF > 15%  |             | \$0.03453<br>\$0.00768  | (\$0.00070)<br>(\$0.00070)   | \$0.00004<br>\$0.00004                  | (\$0.00066)<br>(\$0.00066) | \$0.01129<br>\$0.01129                        | \$0.00250<br>\$0.00250         | \$0.01379<br>\$0.01379             | \$0.00050<br>\$0.00050 | \$0.00402<br>\$0.00402                    | \$0.00007<br>\$0.00007                   | \$0.02799<br>\$0.02799         | (\$0.00029)<br>(\$0.00029)                         | \$0.02770<br>\$0.02770        | \$0.07995<br>\$0.05310  |
|        | Demand<br>Peak kWh<br>Off Peak kWh   |             | \$8.98<br>\$0.00964<br>\$0.00768                                    | (\$0.00070)<br>(\$0.00070)   | \$0.00004<br>\$0.00004                  | (\$0.00066)<br>(\$0.00066) | \$0.01129<br>\$0.01129                        | \$0.00250<br>\$0.00250         | \$0.01379<br>\$0.01379             | \$0.00050<br>\$0.00050 | \$0.00402<br>\$0.00402                    | \$0.00007<br>\$0.00007                   | \$0.02799<br>\$0.02799         | (\$0.00029)<br>(\$0.00029)                         | \$0.02770<br>\$0.02770        | \$8.98<br>\$0.05506<br>\$0.05310                                    |
| Last C | Farm Discount<br>High Voltage Metering<br>High Voltage Delivery<br>High Voltage -115kV Delivery<br>2nd Feeder Service<br>2nd Feeder Service w/ Add'l Transformer<br><i>hange</i> |             | (10%)<br>(1%)<br>(\$0.66)<br>(\$8.83)<br>\$8.17<br>\$8.83<br>5/1/23 | 3/1/23                       | 3/1/23                                  | 3/1/23                     | 5/1/23  | 1/1/03                         | 5/1/23                             | 1/1/03                 | 7/1/23                                    | 7/1/23                                   | 3/1/23                         | 3/1/23   | 3/1/23                        | (10%)<br>(1%)<br>(\$0.66)<br>(\$8.83)<br>\$8.17<br>\$8.83<br>7/1/23 |

(1) Please note the EV Pricing Schedules A through D for Rates G-2 and G-3 are effective July 1, 2023

Issued by: Stephen Woerner President Effective: Issued:

### MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

| <b></b> |   |       |                     |             |             |               |             | Revenue   | Attorney      |           |              |              | Long-Term     |            |                |             |               |                     |
|---------|---|-------|---------------------|-------------|-------------|---------------|-------------|-----------|---------------|-----------|--------------|--------------|---------------|------------|----------------|-------------|---------------|---------------------|
|         |   |       |                     | Basic       | Residential | Storm         | Pension     |           | General Cons. | Solar     | Smart Grid   |              | Renew. Energy |            | Vegetation     |             |               |                     |
|         |   |       | Base                | Service     | Assistance  | Fund          | PBOP        | Mechanism | Expenses      | Cost      | Distribution | Net Metering | Contract      | Vegetation | Management     | Tax Act     | Grid          | Net                 |
|         |   | MDPU  | Distribution        | Adjmt       | Adjmt       | Replenishment | Adjmt       | Adjmt     | Adjmt         | Adjmt     | Adjmt        | Recovery     | Adjmt         |            | Reconciliation | Credit      | Modernization | Distribution        |
| Rate    | Rate Component  | No.   | Charge (1)          | Factor      | Factor      | Factor        | Factor      | Factor    | Factor        | Factor    | Factor       | Surcharge    | Factor        | Factor     | Factor         | Factor      | Factor        | Rate                |
|         |   |       | g- (-)              |             |             |               |             |           |               |           |              | 8-           |               |            |                |             |               |                     |
| G-1     | Cust. Chge.   | 1426  | \$10.00             |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$10.00             |
|         | Unmetered   |       | \$7.50              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$7.50              |
|         | All kWh   |       | \$0.04890           | (\$0.00075) | \$0.01098   | \$0.00265     | (\$0.00082) | \$0.00064 | \$0.00001     | \$0.00044 | \$0.00000    | \$0.00844    | (\$0.00201)   | \$0.00052  | (\$0.00002)    | (\$0.00055) | \$0.00093     | \$0.06936           |
|         | Farm Discount   |       | (10%)               |             |             |               |             |           |               |           |              |              |               |            |                |             |               | (10%)               |
|         | Minimum Bill (kVA)  |       | \$2.99              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$2.99              |
| Last 0  | Change  |       | 10/1/22             | 3/1/23      | 3/1/23      | 11/1/19       | 3/1/23      | 3/1/23    | 3/1/23        | 3/1/23    | 5/1/22       | 3/1/23       | 3/1/23        | 3/1/23     | 3/1/23         | 3/1/23      | 5/1/23        | 5/1/23              |
|         |   | 1.470 | 620.00              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | 620.00              |
| G-2     | Cust. Chge.   | 1472  | \$30.00<br>\$12.47  |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$30.00<br>\$12.47  |
|         | Demand<br>All kWh   |       | \$0.00242           | (\$0.00058) | \$0.00855   | \$0.00190     | (\$0.00062) | \$0.00050 | \$0.00001     | \$0.00034 | \$0.00000    | \$0.00657    | (\$0.00201)   | \$0.00047  | (\$0.00002)    | (\$0.00043) | \$0.00072     | \$0.01782           |
|         | EV PRICING - Schedule A: 0% < LF < 5%                         |       | 30.00242            | (\$0.00038) | 30.00855    | 30.00190      | (30.00002)  | 30.00050  | 30.00001      | 30.00034  | \$0.00000    | 30.00037     | (30.00201)    | 30.00047   | (\$0.00002)    | (30.00043)  | 30.00072      | \$0.01782           |
|         | Demand  |       | \$0.00              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$0.00              |
|         | All kWh   |       | \$0.04054           | (\$0.00058) | \$0.00855   | \$0.00190     | (\$0.00062) | \$0.00050 | \$0.00001     | \$0.00034 | \$0.00000    | \$0.00657    | (\$0.00201)   | \$0.00047  | (\$0.00002)    | (\$0.00043) | \$0.00072     | \$0.05594           |
|         | EV PRICING - Schedule B: $5\% < LF \le 10\%$                  |       |                     |             |             |               |             |           |               |           |              |              |               |            |                |             |               |                     |
|         | Demand  |       | \$3.11              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$3.11              |
|         | All kWh   |       | \$0.03103           | (\$0.00058) | \$0.00855   | \$0.00190     | (\$0.00062) | \$0.00050 | \$0.00001     | \$0.00034 | \$0.00000    | \$0.00657    | (\$0.00201)   | \$0.00047  | (\$0.00002)    | (\$0.00043) | \$0.00072     | \$0.04643           |
|         | EV PRICING - Schedule C: $10\% < LF \le 15\%$                 |       | er 22               |             |             |               |             |           |               |           |              |              |               |            |                |             |               | ec 22               |
|         | Demand<br>All kWh   |       | \$6.23<br>\$0.02150 | (\$0.00058) | \$0.00855   | \$0.00190     | (\$0.00062) | \$0.00050 | \$0.00001     | \$0.00034 | \$0.00000    | \$0.00657    | (\$0.00201)   | \$0.00047  | (\$0.00002)    | (\$0,00043) | \$0.00072     | \$6.23<br>\$0.03690 |
|         | EV PRICING - Schedule D: LF > 15%                             |       | \$0.02150           | (\$0.00038) | \$0.00855   | \$0.00190     | (\$0.00002) | \$0.00050 | \$0.00001     | \$0.00034 | \$0.00000    | \$0.00037    | (\$0.00201)   | \$0.00047  | (\$0.00002)    | (\$0.00043) | \$0.00072     | \$0.03090           |
|         | Demand  |       | \$12.47             |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$12.47             |
|         | All kWh   |       | \$0.00242           | (\$0.00058) | \$0.00855   | \$0.00190     | (\$0.00062) | \$0.00050 | \$0.00001     | \$0.00034 | \$0.00000    | \$0.00657    | (\$0.00201)   | \$0.00047  | (\$0.00002)    | (\$0,00043) | \$0.00072     | \$0.01782           |
|         | Farm Discount   |       | (10%)               | (           |             |               | (           |           |               |           |              |              | (             |            | (11111)        | (*******    |               | (10%)               |
|         | High Voltage Metering   |       | (1%)                |             |             |               |             |           |               |           |              |              |               |            |                |             |               | (1%)                |
|         | High Voltage Delivery   |       | (\$0.66)            |             |             |               |             |           |               |           |              |              |               |            |                |             |               | (\$0.66)            |
| Last 0  | Change  |       | 10/1/22             | 3/1/23      | 3/1/23      | 11/1/19       | 3/1/23      | 3/1/23    | 3/1/23        | 3/1/23    | 5/1/22       | 3/1/23       | 3/1/23        | 3/1/23     | 3/1/23         | 3/1/23      | 5/1/23        | 5/1/23              |
|         | a   |       |                     |             |             |               |             |           |               |           |              |              |               |            |                |             |               |                     |
| G-3     | Cust. Chge.<br>Demand   | 1473  | \$223.00<br>\$8.98  |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$223.00<br>\$8.98  |
|         | Peak kWh  |       | \$0.00196           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) | \$0.00040     | \$0.00964           |
|         | Off Peak kWh  |       | \$0.00000           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) |               | \$0.00768           |
|         | EV PRICING - Schedule A: $0\% \le LF \le 5\%$                 |       | \$0.00000           | (\$0.00052) | \$0.00170   | \$0.00110     | (\$0.00055) | 00.00020  | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00500    | (\$0.00201)   | \$0.0001)  | (\$0.00001)    | (\$0.00021) | \$0.00010     | \$0.00700           |
|         | Demand  |       | \$0.00              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$0.00              |
|         | Peak kWh  |       | \$0.05175           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) | \$0.00040     | \$0.05943           |
|         | Off Peak kWh  |       | \$0.00000           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) | \$0.00040     | \$0.00768           |
|         | EV PRICING - Schedule B: $5\% < LF \le 10\%$                  |       |                     |             |             |               |             |           |               |           |              |              |               |            |                |             |               |                     |
|         | Demand  |       | \$2.24              | (60.00022)  | 60.00457    | 60.00110      | (60.00022)  | 60.00050  | 60.0000       | £0.00010  | 60.00000     | 60.003       | (00.00001)    | eo 00010   | (00.00005)     | (60.0003.0  | 60.000.10     | \$2.24              |
|         | Peak kWh  |       | \$0.03933           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) |               | \$0.04701           |
|         | Off Peak kWh<br>EV PRICING - Schedule C: $10\% < LF \le 15\%$ |       | \$0.00000           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) | \$0.00040     | \$0.00768           |
|         | Demand  |       | \$4.49              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$4.49              |
|         | Peak kWh  |       | \$0.02685           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) | \$0.00040     | \$0.03453           |
|         | Off Peak kWh  |       | \$0.00000           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) | \$0.00040     | \$0.00768           |
|         | EV PRICING - Schedule D: LF > 15%                             |       |                     |             |             |               |             |           |               |           |              |              |               |            |                |             |               |                     |
|         | Demand  |       | \$8.98              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$8.98              |
|         | Peak kWh  |       | \$0.00196           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) |               | \$0.00964           |
|         | Off Peak kWh  |       | \$0.00000           | (\$0.00032) | \$0.00476   | \$0.00110     | (\$0.00033) | \$0.00028 | \$0.00001     | \$0.00019 | \$0.00000    | \$0.00366    | (\$0.00201)   | \$0.00019  | (\$0.00001)    | (\$0.00024) | \$0.00040     | \$0.00768           |
|         | Farm Discount<br>High Voltage Metering                        |       | (10%)<br>(1%)       |             |             |               |             |           |               |           |              |              |               |            |                |             |               | (10%)<br>(1%)       |
|         | High Voltage Delivery   |       | (\$0.66)            |             |             |               |             |           |               |           |              |              |               |            |                |             |               | (\$0.66)            |
|         | High Voltage -115kV Delivery                                  |       | (\$8.83)            |             |             |               |             |           |               |           |              |              |               |            |                |             |               | (\$8.83)            |
|         | 2nd Feeder Service  |       | \$8.17              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$8.17              |
|         | 2nd Feeder Service w/ Add'l Transformer                       |       | \$8.83              |             |             |               |             |           |               |           |              |              |               |            |                |             |               | \$8.83              |
| Last 0  | Change  |       | 10/1/22             | 3/1/23      | 3/1/23      | 11/1/19       | 3/1/23      | 3/1/23    | 3/1/23        | 3/1/23    | 5/1/22       | 3/1/23       | 3/1/23        | 3/1/23     | 3/1/23         | 3/1/23      | 5/1/23        | 5/1/23              |
|         |   |       |                     |             |             |               |             |           |               |           |              |              |               |            |                |             |               |                     |

(1) Please note the EV Pricing Schedules A through D for Rates G-2 and G-3 are effective July 1, 2023

Issued by: Stephen Woerner

President

# MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

| Customer Group                 | Component  | Fixed Price            |                   |                  | Variable I       | Price Option           |                        |                        |                  |
|--------------------------------|--|------------------------|-------------------|------------------|------------------|------------------------|------------------------|------------------------|------------------|
| (Rate)                         |  | Option                 | May               | June             | July             | August                 | September              | October                | Last Change      |
|                                |  |                        |                   |                  |                  |                        |                        |                        |                  |
| Residential                    | Base Basic Service Rate  | \$0.13596              | \$0.13730         | \$0.13115        | \$0.14390        | \$0.14151              | \$0.12917              | \$0.12948              | 5/1/23           |
| (R-1, R-2)                     | Basic Service Admin Cost Adjmt Factor  | \$0.00519              | \$0.00519         | \$0.00519        | \$0.00519        | \$0.00519              | \$0.00519              | \$0.00519              | 5/1/23           |
|                                | Smart Grid Customer Cost Adjmt Factor  | <u>\$0.00000</u>       | <u>\$0.00000</u>  | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u>       | <u>\$0.00000</u>       | <u>\$0.00000</u>       | 5/1/22           |
|                                | Total Billed Basic Service Rate  | \$0.14115              | \$0.14249         | \$0.13634        | \$0.14909        | \$0.14670              | \$0.13436              | \$0.13467              | 5/1/23           |
| Commercial                     | Base Basic Service Rate  | £0.12020               | £0.1 <b>2</b> 000 | ¢0.12547         | ¢0.14041         | ¢0.125((               | PO 12451               | ¢0.12250               | 5/1/22           |
|                                |  | \$0.13020<br>\$0.00272 | \$0.12999         | \$0.12547        | \$0.14041        | \$0.13566              | \$0.12451<br>\$0.00272 | \$0.12359              | 5/1/23           |
| (G-1, S-1, S-2, S-3, S-5, S-6) | 5  | \$0.00373              | \$0.00373         | \$0.00373        | \$0.00373        | \$0.00373              | \$0.00373              | \$0.00373              | 5/1/23           |
|                                | Smart Grid Customer Cost Adjmt Factor  | <u>\$0.00000</u>       | <u>\$0.00000</u>  | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u>       | <u>\$0.00000</u>       | <u>\$0.00000</u>       | 5/1/22           |
|                                | Total Billed Basic Service Rate  | \$0.13393              | \$0.13372         | \$0.12920        | \$0.14414        | \$0.13939              | \$0.12824              | \$0.12732              | 5/1/23           |
|                                |  |                        |                   |                  |                  |                        |                        |                        |                  |
| Industrial (SEMA)              | Base Basic Service Rate  | \$0.10579              | n/a               | n/a              | n/a              | \$0.12048              | \$0.09979              | \$0.09551              | 8/1/23           |
| (G-2, G-3)                     | Basic Service Admin Cost Adjmt Factor  | \$0.00165              | n/a               | n/a              | n/a              | \$0.00165              | \$0.00165              | \$0.00165              | 5/1/23           |
|                                | Smart Grid Customer Cost Adjmt Factor  | <u>\$0.00000</u>       | <u>n/a</u>        | <u>n/a</u>       | <u>n/a</u>       | <u>\$0.00000</u>       | <u>\$0.00000</u>       | <u>\$0.00000</u>       | 5/1/22           |
|                                | Total Billed Basic Service Rate  | \$0.10744              | n/a               | n/a              | n/a              | \$0.12213              | \$0.10144              | \$0.09716              | 8/1/23           |
|                                |  | £0.10402               | 1                 | 1                | 1                | ¢0.11704               | \$0.007(2              | £0.00512               | 8/1/23           |
| Industrial (NEMA)              | Base Basic Service Rate  | \$0.10403<br>\$0.00165 | n/a<br>n/a        | n/a<br>n/a       | n/a<br>n/a       | \$0.11794<br>\$0.00165 | \$0.09763<br>\$0.00165 | \$0.09512<br>\$0.00165 | 8/1/23<br>5/1/23 |
| (G-2, G-3)                     | Basic Service Admin Cost Adjmt Factor<br>Smart Grid Customer Cost Adjmt Factor |                        |                   |                  |                  |                        |                        |                        | 5/1/23           |
|                                | Smart Grid Customer Cost Adjmt Factor  | <u>\$0.00000</u>       | <u>n/a</u>        | <u>n/a</u>       | <u>n/a</u>       | <u>\$0.00000</u>       | <u>\$0.00000</u>       | <u>\$0.00000</u>       | 5/1/22           |
|                                | Total Billed Basic Service Rate  | \$0.10568              | n/a               | n/a              | n/a              | \$0.11959              | \$0.09928              | \$0.09677              | 8/1/23           |
|                                |  | 00.10010               | ,                 |                  | ,                | <b>#0.1010</b>         | <b>A</b> A 10202       | ¢0.1010.               | 0/1/20           |
| Industrial (WCMA)              | Base Basic Service Rate  | \$0.10913              | n/a               | n/a              | n/a              | \$0.12126              | \$0.10303              | \$0.10194              | 8/1/23           |
| (G-2, G-3)                     | Basic Service Admin Cost Adjmt Factor  | \$0.00165              | n/a               | n/a              | n/a              | \$0.00165              | \$0.00165              | \$0.00165              | 5/1/23           |
|                                | Smart Grid Customer Cost Adjmt Factor  | <u>\$0.00000</u>       | <u>n/a</u>        | <u>n/a</u>       | <u>n/a</u>       | <u>\$0.00000</u>       | <u>\$0.00000</u>       | <u>\$0.00000</u>       | 5/1/22           |
|                                | Total Billed Basic Service Rate  | \$0.11078              | n/a               | n/a              | n/a              | \$0.12291              | \$0.10468              | \$0.10359              | 8/1/23           |

Issued by:

Stephen Woerner President Effective:August 1, 2023Issued:July 6, 2023