NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount thange	652	\$7.00 \$0.07861 (10%) 5/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23	(\$0.00067) 3/1/23	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$0.00349 6/1/22	\$7.00 \$0.15926 (10%) 7/1/23
	Cust. Chge. All kWh Farm Discount Low Income Discount hunge	653	\$7.00 \$0.07861 (10%) (32%) 5/1/23	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.00302 5/1/23	\$0.00250	\$0.00552 5/1/23	\$0.00050	\$0.01020 7/1/23	\$0.00018	\$0.04093 3/1/23	(\$0.00043)	\$0.04050 3/1/23	\$0.00157	\$7.00 \$0.13641 (10%) (32%) 7/1/23
S-5	All kWh Farm Discount	629	\$0.06810 (10%) 5/1/23	(\$0.00070) 3/1/23	\$0.00001 3/1/23	(\$0.00069) 3/1/23	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.01085 7/1/23	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037)	\$0.03555 3/1/23	\$0.00120 6/1/22	\$0.12949 (10%) 7/1/23
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	648 649 650 651	\$0.01777 \$0.01777 \$0.01777 \$0.01777 (10%) 5/1/23	(\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070)	\$0.00001 \$0.00001 \$0.00001 \$0.00001	(\$0.00069) (\$0.00069) (\$0.00069) (\$0.00069)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01085 \$0.01085 \$0.01085 \$0.01085	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.03592 \$0.03592 \$0.03592 \$0.03592	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.03555 \$0.03555 \$0.03555 \$0.03555	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.07916 \$0.07916 \$0.07916 \$0.07916 (10%) 7/1/23

Issued by: Stephen Woerner President Effective: August 1, 2023
Issued: July 6, 2023

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

				Basic	Residential	0.	ъ :	Revenue	Attorney	Solar	Smart Grid		Long-Term		**			
			Base	Service Service	Assistance	Storm Fund	Pension PBOP	Decoupling Mechanism	General Cons.	Cost	Distribution	Net Metering	Renew. Energy		Vegetation	Tax Act	Grid	Net
		MDPU	Distribution	Adimt	Assistance	Replenishment	Adjmt	Adimt	Expenses Adimt	Adimt	Adjmt		Contract Adimt	Vegetation	Management Reconciliation	Credit	Modernization	Distribution
_				,	,	•		,	,	,	-	Recovery	,	Management				
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Rate
	Cust. Chge.	652	\$7.00															\$7.00
	All kWh		\$0.05575	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061	\$0.00103	\$0.07861
	Farm Discount		(10%)															(10%)
Last C	hange		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23
	Cust. Chge.	653	\$7.00															\$7.00
	All kWh		\$0.05575	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061	\$0.00103	\$0.07861
	Farm Discount		(10%)															(10%)
	Low Income Discount		(32%)															(32%)
Last C	hange		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23
				(00.00000)			(00.00=04)								(00.0000.0			
S-5	All kWh	629	\$0.05033	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065	\$0.00110	\$0.06810
	Farm Discount		(10%)															(10%)
Last C	hange		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23
			#A AAAAA	(60,00000)	60.01201	60.00260	(00.00721)	60.00076	60.00003	00.00053	60,00000	60 00001	(60,00201)	60.00004	(00,00004)	(60,00065	60.00110	60.01777
S-1		648	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065		\$0.01777
S-2	for fixture prices see Individual Tariffs	649	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065	\$0.00110	\$0.01777
S-3	•	650	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065	\$0.00110	\$0.01777
S-6		651	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065	\$0.00110	\$0.01777
	Farm Discount		(10%)															(10%)
Last C	Thange		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23

Issued by: Stephen Woerner President August 1, 2023 July 6, 2023

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA) hange	644	\$10.00 \$7.50 \$0.06936 (10%) \$2.99 5/1/23	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129 5/1/23	\$0.00250	\$0.01379 5/1/23	\$0.00050	\$0.00925	\$0.00016	\$0.02911 3/1/23	(\$0.00030) 3/1/23	\$0.02881 3/1/23	\$0.00489 6/1/22	\$10.00 \$7.50 \$0.12609 (10%) \$2.99 7/1/23
G-2	Cust. Chge. Demand All kWh	645	\$30.00 \$12.47 \$0.01782	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$30.00 \$12.47 \$0.07257
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF < 10%		\$0.00 \$0.05594	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$0.00 \$0.11069
	Demand All kWh $EV \ PRICING - Schedule \ C: 10\% < LF \le 15\%$		\$3.11 \$0.04643	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$3.11 \$0.10118
	Demand All kWh EV PRICING - Schedule D: LF > 15%		\$6.23 \$0.03690	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$6.23 \$0.09165
	Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery		\$12.47 \$0.01782 (10%) (1%) (\$0.66)	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00616	\$12.47 \$0.07257 (10%) (1%) (\$0.66)
G-3	hange Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$8.98 \$0.00964 \$0.00768	3/1/23 (\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	3/1/23 (\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	7/1/23 \$223.00 \$8.98 \$0.05889 \$0.05693
	OH Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.05943 \$0.00768	(\$0.00070) (\$0.00070) (\$0.00070)	\$0.00004 \$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402 \$0.00402	\$0.00007 \$0.00007 \$0.00007	\$0.02799 \$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770 \$0.02770	\$0.00383 \$0.00383	\$0.00 \$0.10868 \$0.05693
	EV PRICING - Schedule B: 5% < LF \le 10% Demand Peak kWh Off Peak kWh		\$2.24 \$0.04701 \$0.00768	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$2.24 \$0.09626 \$0.05693
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$4.49 \$0.03453 \$0.00768	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$4.49 \$0.08378 \$0.05693
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$8.98 \$0.00964 \$0.00768	(\$0.00070) (\$0.00070)	\$0.00004 \$0.00004	(\$0.00066) (\$0.00066)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00402 \$0.00402	\$0.00007 \$0.00007	\$0.02799 \$0.02799	(\$0.00029) (\$0.00029)	\$0.02770 \$0.02770	\$0.00383 \$0.00383	\$8.98 \$0.05889 \$0.05693
Last (Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer hange		(10%) (1%) (\$0.66) (\$8.83) \$8.17 \$8.83 5/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	6/1/22	(10%) (1%) (\$0.66) (\$8.83) \$8.17 \$8.83 7/1/23

(1) Please note the EV Pricing Schedules A through D for Rates G-2 and G-3 are effective July 1, 2023

Issued by: Stephen Woerner President Effective: August 1, 2023 Issued: July 6, 2023

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								Revenue	Attorney				Long-Term					
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation			
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Distribution
Rate	Rate Component	No.	Charge (1)	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Rate
	·																	
G-1	Cust. Chge.	644	\$10.00															\$10.00
	Unmetered		\$7.50															\$7.50
	All kWh		\$0.04890	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)	\$0.00093	\$0.06936
	Farm Discount		(10%)															(10%)
	Minimum Bill (kVA)		\$2.99															\$2.99
Last C	Change		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23
G-2	Cust. Chge.	645	\$30.00															\$30.00
G-2	Demand	043	\$12.47															\$12.47
	All kWh		\$0.00242	(\$0.00058)	\$0.00855	\$0.00190	(\$0,00062)	\$0.00050	\$0.00001	\$0,00034	\$0.00000	\$0,00657	(\$0.00201)	\$0,00047	(\$0.00002)	(\$0,00043)	\$0,00072	\$0.01782
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		ψ0.00242	(\$0.00050)	\$0.00055	\$0.00170	(\$0.00002)	\$0.00050	30.00001	\$0.00054	\$0.00000	\$0.00057	(\$0.00201)	\$0.00047	(\$0.00002)	(90.00043)	90.00072	30.01762
	Demand		\$0.00															\$0.00
	All kWh		\$0.04054	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.05594
	EV PRICING - Schedule B: 5% < LF ≤ 10%																	
	Demand		\$3.11															\$3.11
	All kWh		\$0.03103	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.04643
	EV PRICING - Schedule C: 10% < LF ≤ 15%																	
	Demand		\$6.23															\$6.23
	All kWh		\$0.02150	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.03690
	EV PRICING - Schedule D: LF > 15%		610.47															610.47
	Demand All kWh		\$12.47 \$0.00242	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0,00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$12.47 \$0.01782
	Farm Discount		(10%)	(\$0.00038)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00030	\$0.00001	\$0.00034	\$0.00000	\$0.00037	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	(10%)
	High Voltage Metering		(1%)															(1%)
	High Voltage Delivery		(\$0.66)															(\$0.66)
Last C	Change		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23
G-3	Cust. Chge.	646	\$223.00															\$223.00
	Demand		\$8.98															\$8.98
	Peak kWh		\$0.00196	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00964
	Off Peak kWh EV PRICING - Schedule A: 0% < LF < 5%		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00768
	Demand		\$0.00															\$0.00
	Peak kWh		\$0.05175	(\$0,00032)	\$0.00476	\$0.00110	(\$0,00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0,00366	(\$0.00201)	\$0,00019	(\$0.00001)	(\$0,00024)	\$0,00040	\$0.05943
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00768
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.0000	(\$0.00052)	\$0.00170	φοισσ11σ	(\$0.00033)	\$0.00020	\$0.00001	\$0.00019	\$0.00000	\$0.00500	(\$0.00201)	\$0.00017	(\$0.00001)	(\$0.00021)	, 40.000.0	\$0.00700
	Demand		\$2.24															\$2.24
	Peak kWh		\$0.03933	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.04701
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00768
	EV PRICING - Schedule C: 10% < LF ≤ 15%			<u></u>					<u></u>			<u></u>	<u></u>				<u></u>	
	Demand		\$4.49															\$4.49
	Peak kWh		\$0.02685	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.03453
	Off Peak kWh		\$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00768
	EV PRICING - Schedule D: LF > 15%		60.00															60.00
	Demand Peak kWh		\$8.98 \$0.00196	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0,00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0,00040	\$8.98 \$0.00964
	Off Peak kWh		\$0.00196	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)		\$0.00964
	Farm Discount		(10%)	(90.00032)	30.004/0	\$0.00110	(30.00033)	\$0.00028	30.00001	\$0.00019	\$0.00000	30.00300	(\$0.00201)	\$0.00019	(30.00001)	(30.00024)	, 30.00040	(10%)
	High Voltage Metering		(1%)															(1%)
	High Voltage Delivery		(\$0.66)															(\$0.66)
	High Voltage -115kV Delivery		(\$8.83)															(\$8.83)
	2nd Feeder Service		\$8.17															\$8.17
	2nd Feeder Service w/ Add'l Transformer		\$8.83															\$8.83
Last C	Change		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23

⁽¹⁾ Please note the EV Pricing Schedules A through D for Rates G-2 and G-3 are effective July 1, 2023

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NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable P	Price Option			
(Rate)		Option	May	June	July	August	September	October	Last Change
Residential	Base Basic Service Rate	\$0.13596	\$0.13730	\$0.13115	\$0.14390	\$0.14151	\$0.12917	\$0.12948	5/1/23
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	5/1/23
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.14115	\$0.14249	\$0.13634	\$0.14909	\$0.14670	\$0.13436	\$0.13467	5/1/23
Commercial	Base Basic Service Rate	\$0.13020	\$0.12999	\$0.12547	\$0.14041	\$0.13566	\$0.12451	\$0.12359	5/1/23
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	\$0.00000	\$0.00000	<u>\$0.00000</u>	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.13393	\$0.13372	\$0.12920	\$0.14414	\$0.13939	\$0.12824	\$0.12732	5/1/23
Industrial (SEMA)	Base Basic Service Rate	\$0.10579	n/a	n/a	n/a	\$0.12048	\$0.09979	\$0.09551	8/1/23
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00165	n/a	n/a	n/a	\$0.00165	\$0.00165	\$0.00165	5/1/23
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	\$0.00000	<u>\$0.00000</u>	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.10744	n/a	n/a	n/a	\$0.12213	\$0.10144	\$0.09716	8/1/23

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Effective: August 1, 2023 Issued: July 6, 2023