

NIAGARA MOHAWK POWER CORPORATION  
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
VALUE STACK CREDITS STATEMENT

**FOR THE BILLING MONTH OF JULY 2025**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: JUNE 30, 2025 FOR BATCH BILLINGS**  
**EFFECTIVE: JULY 1, 2025 FOR CALENDAR MONTH BILLINGS**

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

**Value Stack Components**

**Energy Component**

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:  
<https://www.nyiso.com/energy-market-operational-data>  
The NYISO prices will be adjusted for losses per Rule 39.18.1.1

Capacity Component	Alternative		Billed Rate
Available to projects that qualified on or before July 26, 2018:	1	(\$/kWh)	\$0.01515
	2 <sup>1</sup>	(\$/kWh)	\$0.12342
	3	(\$/kW)	\$5.88
Available to projects that qualified after July 26, 2018:	1	(\$/kWh)	\$0.01504
	2 <sup>2</sup>	(\$/kWh)	\$0.17742
	3	(\$/kW)	\$5.88

Environmental (E-Value) Component	Billed Rate
	(\$/kWh) \$0.03103

Hydroelectric (H-Value) Component	Billed Rate
	(\$/kWh) \$0.02327

Demand Reduction Value (DRV)	Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.) \$5.12
Available to projects that qualified after July 26, 2018: <sup>3</sup>	(\$/kWh) \$0.2108

**Company's Previous Year's Top Ten Peak Hours**

Day	Hour	Company Peak Demand (MW)
June 19, 2024	8pm-9pm	6,373
June 19, 2024	7pm-8pm	6,292
June 19, 2024	9pm-10pm	6,275
June 18, 2024	7pm-8pm	6,225
June 18, 2024	8pm-9pm	6,209
June 19, 2024	6pm-7pm	6,189
July 30, 2024	6pm-7pm	6,187
June 18, 2024	9pm-10pm	6,178
June 19, 2024	5pm-6pm	6,174
July 30, 2024	5pm-6pm	6,158

Notes:

1 Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.  
2 Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, from June 24 through August 31.  
3 DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

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**Value Stack Components (continued)**

Locational System Relief Value (LSRV)		Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.)	<b>\$2.56</b>
Available to projects that qualified after July 26, 2018:	(\$/kW)	<b>\$3.072</b>

LSRV applied to the following substation locations:

CENTRAL REGION GROUP		EAST REGION GROUP		WEST REGION GROUP	
Substation	MW remaining	Substation	MW remaining	Substation	MW remaining
PINE GROVE	0.00	MENANDS	7.80	EAST GOLAH	0.00
COFFEEN	0.00	WEIBEL AVE.	6.10	BATAVIA	0.00
HOPKINS	10.10	PINEBUSH	5.44	BUFFALO STATION 53	1.30
TEMPLE	3.90	HUDSON	0.00	BUFFALO STATION 74	1.30
SALISBURY	0.00	REYNOLDS	2.80	BUFFALO STATION 32	1.00
PETERBORO	0.00	MCKOWNVILLE	1.43	BUFFALO STATION 57	1.00
PLEASANT	1.40	CORLISS PARK	1.10	BUFFALO STATION 21	0.90
HINSDALE	1.10	NEWARK ST.	0.81	BARKER	0.10
LAWRENCE AVE.	0.00	BOLTON	0.90	BEECH AVE 81	0.50
PALOMA	0.00	CURRY RD.	0.40	SHEPPARD RD.	0.00
EAST PULASKI	0.00	GILMANTOWN RD	0.40	BUFFALO STATION 61	0.30
SORRELL HILL	0.00	JOHNSTOWN	0.28	OAKFIELD	0.30
NILES	0.00	KARNER	0.30	CUBA LAKE	0.20
ASH STREET	0.40	OGDEN BROOK	0.20	KNIGHTS CREEK	0.10
DUGUID	0.00	LANSINGBURGH	0.00	NORTH EDEN	0.00
SOUTHWOOD	0.00			WEST ALBION	0.00
GILBERT MILLS	0.00			WETHERSFIELD	0.10
LORDS HILL	0.20				
HANCOCK	0.00				
MEXICO	0.10				
SPRINGFIELD	0.10				

Market Transition Credit (Available to projects that qualified on or before July 26, 2018)	Tranche		Billed Rate
S.C. Nos. 1 & 1-C	0/1	(\$/kWh)	<b>\$0.02820</b>
	2	(\$/kWh)	<b>\$0.02290</b>
	3	(\$/kWh)	<b>\$0.01750</b>
S.C. Nos. 2ND	0/1	(\$/kWh)	<b>\$0.03770</b>
	2	(\$/kWh)	<b>\$0.03190</b>
	3	(\$/kWh)	<b>\$0.02610</b>
Community Credit	Tranche		Billed Rate
Non-mass market CDG satellite accounts (Available to projects that qualified on or before July 26, 2018)		(\$/kWh)	<b>\$0.01000</b>
All CDG satellite accounts (Available to projects that qualified after July 26, 2018)	1	(\$/kWh)	<b>\$0.02250</b>
	2	(\$/kWh)	<b>\$0.02000</b>

Rates shown above are exclusive of gross receipts taxes.  
Issued by: Sally Librera, President, Syracuse, New York  
Dated: June 25, 2025