

**NIAGARA MOHAWK POWER CORPORATION
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
VALUE STACK COST RECOVERY STATEMENT**

FOR THE BILLING MONTH OF AUGUST 2025
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: JULY 31, 2025 FOR BATCH BILLINGS
EFFECTIVE: AUGUST 1, 2025 FOR CALENDAR MONTH BILLINGS

Summary of cost recovery for **Capacity (Market and Out of Market),
DRV, LSRV, MTC, and Community Credit Components.**
(Included in delivery charges on bills.)

| <u>Service Classification</u> | <u>\$/kWh</u> |
|--------------------------------------|----------------------|
| SC1 | \$0.00150 |
| SC1C | \$0.00597 |
| SC2ND | \$0.00203 |
| | <u>\$/kW</u> |
| SC2D | \$0.63 |
| SC3-Secondary | \$0.73 |
| SC3-Primary | \$0.66 |
| SC3-Subtransmission/Transmission | \$0.33 |
| SC3A-Secondary/Primary | \$0.36 |
| SC3A-Subtransmission | \$0.27 |
| SC3A-Transmission | \$0.26 |
| SC7-SC1 | \$0.17 |
| SC7-SC2ND | \$0.19 |

All rates above will also apply to SC4 and SC12 based on their parent service class.
SC7 Standby customers are subject to the rate of their parent service class unless listed otherwise above.
Rates shown above are exclusive of gross receipts taxes.

Issued by: Sally Librera, President, Syracuse, New York
Dated: July 16, 2025