

P.S.C. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: DECEMBER 31, 2025  
STAMP: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

STATEMENT TYPE: ODS  
STATEMENT NO. 5  
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NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF OTHER DELIVERY SURCHARGES  
APPLICABLE TO JANUARY 2026 BILLING PERIODS

APPLICABLE TO BILLINGS SET FORTH BELOW  
UNDER P.S.C. NO. 220 ELECTRICITY  
(PSC No. 220 - Rule No. 68)

	VDER Value Stack Cost Recovery (VDER) (kWh/kW)	Earnings Adjustment Mechanism (EAM) (kWh/kW)	Electric Vehicle Make-Ready (EVMR) (kWh/kW)	Energy Storage Surcharge (ESS) (kWh/kW)	Arrears Management Program Phase 1 Surcharge (AMP1) (kWh/kW)	Arrears Management Program Phase 2 Surcharge (AMP 2) (kWh/kW)	Dynamic Load Management Surcharge (DLM) (kWh/kW)	Rate Adjustment Mechanism (RAM) (kWh/kW)	Proactive Planning Surcharge (kWh/kW)
Applicable Tariff Rule	Rule 40	Rule 49	Rule 52	Rule 56	Rule 59	Rule 59	Rule 64	Rule 67	Rule 73
Applicable Exemptions	Note 1	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2	Note 2
Proration <sup>Note 3</sup>							Yes		

SC1	\$0.00215	(\$0.00001)	\$0.00036	\$0.00000	\$0.00000	\$0.00087	\$0.000251	\$0.00671	\$0.00016
SC1C	\$0.00532	(\$0.00001)	\$0.00010	\$0.00000	\$0.00000	\$0.00007	\$0.000192	\$0.00054	\$0.00008
SC2ND	\$0.00323	(\$0.00001)	\$0.00023	\$0.00000	\$0.00000	\$0.00027	\$0.000252	\$0.00916	\$0.00019
SC2D	\$0.94	\$0.00	\$0.03	\$0.00	\$0.00	\$0.02	\$0.06	\$0.38	\$0.04
SC3 Sec	\$1.13	\$0.00	\$0.03	\$0.00	\$0.00	\$0.01	\$0.07	\$0.27	\$0.05
SC3 Pri	\$1.11	\$0.00	\$0.02	\$0.00	\$0.00	\$0.01	\$0.07	\$0.20	\$0.04
SC3 Sub/Tra	\$0.66	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.05	(\$0.11)	\$0.01
SC3A Sec/Pri	\$0.85	\$0.00	\$0.02	\$0.00	\$0.00	\$0.01	\$0.09	\$0.24	\$0.05
SC3A Sub	\$0.39	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.06	(\$0.12)	\$0.02
SC3A Tra	\$0.38	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.05	(\$0.10)	\$0.01
									As Used Daily On-Peak (\$/kW)
SC7/SC1	\$0.24	\$0.00	\$0.04	\$0.00	\$0.00	\$0.09	\$0.03	\$0.70	\$0.0015
SC7/SC2ND	\$0.31	\$0.00	\$0.02	\$0.00	\$0.00	\$0.03	\$0.02	\$0.87	\$0.0020
SC7/SC2D	\$0.94	\$0.00	\$0.03	\$0.00	\$0.00	\$0.02	\$0.04	\$0.25	\$0.0020
SC7/SC3 Sec	\$1.13	\$0.00	\$0.02	\$0.00	\$0.00	\$0.01	\$0.06	\$0.21	\$0.0019
SC7/SC3 Pri	\$1.11	\$0.00	\$0.02	\$0.00	\$0.00	\$0.01	\$0.06	\$0.16	\$0.0017
SC7/SC3 Sub/Tra	\$0.66	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.04	(\$0.08)	\$0.0006
SC7/SC3A Sec/Pri	\$0.85	\$0.00	\$0.02	\$0.00	\$0.00	\$0.01	\$0.07	\$0.20	\$0.0019
SC7/SC3A Sub	\$0.39	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.05	(\$0.09)	\$0.0006
SC7/SC3A Tra	\$0.38	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.04	(\$0.08)	\$0.0005

Note 1 - Surcharge is applicable to all usage including NYPA, RNY and EJP qualifying usage.  
Note 2 - Surcharge is applicable to all usage including NYPA and RNY contract deliveries but is not applicable to Excelsior Jobs Program (EJP) qualifying usage.  
Note 3 - 'Yes' on this line indicates the rate changed this month and the billed rate will be the proration of the customer's bill days at the previous month's rate and bill days at this month's rate.  
Note 4 - SC7 surcharges are billed on Contract Demand kW, with the exception of the Proactive Planning Surcharge which is billed on As Used Daily Demands. SC7 surcharge rates are based on the parent class surcharge rate adjusted by the Contract Demand Multiplier.  
Note 5 - Non-Wires Alternative Surcharge (Rule 45), Reliability Services Surcharge (Rule 50) and Incremental Enerergy Efficiency Surcharge (Rule 69) do not currently have filed rates.

Rates shown above are exclusive of gross receipts taxes.  
  
Issued by: Sally Librera, President, Syracuse, New York  
Dated: December 26, 2025