

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SYSTEM BENEFITS CHARGE  
(RULE NO. 41)  
APPLICABLE TO BILLINGS UNDER P.S.C. NO. 220 ELECTRICITY

	Non-LMI EE/BE (\$/kWh)	LMI EE/BE (\$/kWh)	CEF (\$/kWh)	NYSERDA Non-LMI EE/BE (\$/kWh)	NYSERDA LMI EE/BE (\$/kWh)	NYSERDA I&R (\$/kWh)	IEDR Phase 1 (\$/kWh)	Total \$/kWh SBC Factor (\$/kWh)
	a	b	c	d	e	f	g	Sum (a to g)
SC1	\$0.000211	(\$0.000007)	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.002981
SC1C	\$0.000188	(\$0.000006)	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.002959
SC2 Non-demand	\$0.000209	(\$0.000007)	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.002979

	Non-LMI EE/BE (\$/kW)	LMI EE/BE (\$/kW)	CEF (\$/kWh)	NYSERDA Non-LMI EE/BE (\$/kWh)	NYSERDA LMI EE/BE (\$/kWh)	NYSERDA I&R (\$/kWh)	IEDR Phase 1 (\$/kWh)	Total \$/kW SBC Factor (\$/kW)	Total \$/kWh SBC Factor (\$/kWh)
	a	b	c	d	e	f	g	sum (a to b)	Sum (c to g)
SC2 Demand	\$0.06	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.06	\$0.002777
SC3 Secondary	\$0.07	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.07	\$0.002777
SC3 Primary	\$0.08	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.08	\$0.002777
SC3 Subtransmission/Transmission	\$0.06	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.06	\$0.002777
SC3A Secondary/Primary	\$0.09	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.09	\$0.002777
SC3A Subtransmission	\$0.08	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.08	\$0.002777
SC3A Transmission	\$0.07	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.07	\$0.002777
SC7/SC1	\$0.02	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.02	\$0.002777
SC7/SC2 Non Demand	\$0.02	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.02	\$0.002777
SC7/SC2 Demand	\$0.04	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.04	\$0.002777
SC7/SC3 Secondary	\$0.06	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.06	\$0.002777
SC7/SC3 Primary	\$0.06	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.06	\$0.002777
SC7/SC3 Subtransmission/Transmission	\$0.05	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.05	\$0.002777
SC7/SC3A Secondary/Primary	\$0.07	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.07	\$0.002777
SC7/SC3A Subtransmission	\$0.06	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.06	\$0.002777
SC7/SC3A Transmission	\$0.06	\$0.00	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.06	\$0.002777

Notes:

(1) Non LMI EE/BE and LMI EE/BE are costs associated with Company administered energy efficiency programs and are assessed to SC1, SC1C, and SC2ND classes on a \$/kWh basis and to all other classes on a \$/kW basis.

(2) NYSERDA Non-LMI EE/BE, NYSERDA LMI EE/BE, and CEF recover the costs of energy efficiency and clean energy activities conducted by NYSERDA.

(3) NYSERDA I&R recovers costs of NYSERDA's Innovation & Research Portfolio program.

(4) IEDR recovers the cost of NYSERDA's Phase 1 development of the Integrated Energy Data Resource Plan.

(5) SC7 classes are assessed \$/kW rates on Standby Contract Demand kW.

Service Classifications subject to the the SBC are defined in Rule 41  
of PSC No. 220 Electricity, General Information

Rate of Adjustment shown is exclusive of Gross Receipt Taxes