

NIAGARA MOHAWK POWER CORPORATION

STATEMENT OF SYSTEM BENEFITS CHARGE

(RULE NO. 41)

APPLICABLE TO BILLINGS UNDER P.S.C. NO. 214 ELECTRICITY

	Non-LMI EE/BE (\$/kWh)	LMI EE/BE (\$/kWh)	CEF (\$/kWh)	NYSERDA Non-LMI EE/BE (\$/kWh)	NYSERDA LMI EE/BE (\$/kWh)	NYSERDA I&R (\$/kWh)	IEDR Phase 1 (\$/kWh)	Total \$/kWh SBC Factor (\$/kWh)
	a	b	c	d	e	f	g	<i>Sum (a to g)</i>
SC1	\$0.000251	(\$0.000009)	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.003019
SC2/5	\$0.000251	(\$0.000009)	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.003019
SC3	\$0.000251	(\$0.000009)	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.003019
SC4	\$0.000251	(\$0.000009)	\$0.002386	\$0.000076	\$0.000189	\$0.000128	(\$0.000002)	\$0.003019

Notes:

(1) Non LMI EE/BE and LMI EE/BE are costs associated with Company administered energy efficiency programs.

(2) NYSERDA Non-LMI EE/BE, NYSERDA LMI EE/BE, and CEF recover the costs of energy efficiency and clean energy activities conducted by NYSERDA.

(3) NYSERDA I&R recovers costs of NYSERDA's Innovation & Research Portfolio program.

(4) IEDR recovers the cost of NYSERDA's Phase 1 development of the Integrated Energy Data Resource Plan.

Service Classifications subject to the the SBC are defined in Rule 41
of PSC No. 220 Electricity, General Information

Rate of Adjustment shown is exclusive of Gross Receipt Taxes

Issued by: Sally Librera, President, Syracuse, New York
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