

**NIAGARA MOHAWK POWER CORPORATION  
 STATEMENT OF SUPPLY SERVICE CHARGES**

**FOR THE BILLING MONTH OF NOVEMBER 2015**  
 Applicable to Billings Under P.S.C. No. 220 Electricity

**EFFECTIVE: OCTOBER 28, 2015 FOR BATCH BILLINGS**  
**EFFECTIVE: NOVEMBER 1, 2015 FOR CALENDAR MONTH BILLINGS**

All rates are dollars/kWh unless stated otherwise

**Commodity Rates**

**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate
				ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.03480
	B - Genesee (29)	Genesee	All Hours	0.03370
	C - Central (2)	Central	All Hours	0.03485
	D - North (31)	Adirondack	All Hours	0.03142
	E - Mohawk V (3)	Utica	All Hours	0.03539
	F - Capital (4)	Capital	All Hours	0.04281
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.03629
	B - Genesee (29)	Genesee	All Hours	0.03498
	C - Central (2)	Central	All Hours	0.03618
	D - North (31)	Adirondack	All Hours	0.03263
	E - Mohawk V (3)	Utica	All Hours	0.03673
	F - Capital (4)	Capital	All Hours	0.04423

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate	
					ESRM	
S.C. No. 1	A - West (1)	Frontier	0.000000	0.009922	(0.004026)	0.005896
	B - Genesee (29)	Genesee	0.000000	0.009922	(0.000580)	0.009342
	C - Central (2)	Central	0.000000	0.009922	(0.001229)	0.008693
	D - North (31)	Adirondack	0.000000	0.009922	(0.002677)	0.007245
	E - Mohawk V (3)	Utica	0.000000	0.009922	(0.001329)	0.008593
	F - Capital (4)	Capital	0.000000	0.011093	(0.003227)	0.007866
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.009922	(0.002922)	0.007000
	B - Genesee (29)	Genesee	0.000000	0.009922	0.000029	0.009951
	C - Central (2)	Central	0.000000	0.009922	(0.000637)	0.009285
	D - North (31)	Adirondack	0.000000	0.009922	(0.002003)	0.007919
	E - Mohawk V (3)	Utica	0.000000	0.009922	(0.000717)	0.009205
	F - Capital (4)	Capital	0.000000	0.011093	(0.001969)	0.009124
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			(0.004288)	(0.004288)	

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.77137

**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.**

Service Classification	Rule 46.2.6 NYPA Benefit			Billed Rate
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment Zone	LTC
	S.C. Nos. 1 & 1-C	0.001905	0.000319	(0.001646) All Zones
S.C. Nos. 2ND, 2D, 3 and 3A	0.001905		All Zones	0.001905

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York  
 Dated: October 23, 2015

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**Rule 46.2.6.7 Residential Agricultural Discount Rate**

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> <u>RAD</u>
S.C. Nos. 1 & 1-C	All Zones	(0.050563)

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