## NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

### FOR THE BILLING MONTH OF OCTOBER 2016

Applicable to Billings Under P.S.C. No. 220 Electricity

## EFFECTIVE: SEPTEMBER 29, 2016 FOR BATCH BILLINGS EFFECTIVE: OCTOBER 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

#### **Commodity Rates**

				Billed Rate
Service Classification	ISO Zone (Subzone #)	Region	Period	ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.0405
	B - Genesee (29)	Genesee	All Hours	0.0358
	C - Central (2)	Central	All Hours	0.03692
	D - North (31)	Adirondack	All Hours	0.03364
	E - Mohawk V (3)	Utica	All Hours	0.03721
	F - Capital (4)	Capital	All Hours	0.0393
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04358
	B - Genesee (29)	Genesee	All Hours	0.03841
	C - Central (2)	Central	All Hours	0.0395
	D - North (31)	Adirondack	All Hours	0.03608
	E - Mohawk V (3)	Utica	All Hours	0.03979
	F - Capital (4)	Capital	All Hours	0.0418

#### Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification		Region	Supply Reconcilation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.008874	0.002161	0.011035
	B - Genesee (29)	Genesee	0.000000	0.008874	0.002412	0.011286
	C - Central (2)	Central	0.000000	0.008874	0.001424	0.010298
	D - North (31)	Adirondack	0.000000	0.008874	0.003885	0.012759
	E - Mohawk V (3)	Utica	0.000000	0.008874	0.001542	0.010416
	F - Capital (4)	Capital	0.000000	0.016862	0.001910	0.018772
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.008874	0.005236	0.014110
	B - Genesee (29)	Genesee	0.000000	0.008874	0.003304	0.012178
	C - Central (2)	Central	0.000000	0.008874	0.002359	0.011233
	D - North (31)	Adirondack	0.000000	0.008874	0.004757	0.013631
	E - Mohawk V (3)	Utica	0.000000	0.008874	0.002359	0.011233
	F - Capital (4)	Capital	0.000000	0.016862	0.002881	0.019743
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				(0.006624)	(0.006624)

Dulo 46 1 3 7	Capacity Tag Charge Billing	Data
Kuic 40.1.5./	Capacity Tag Charge Billing	raic

		Billed Rate
Service Classification	Zone	Capacity (\$/kW)

S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A

All Zones 3.23174

#### **Delivery Rates**

Dulo 46.2 Logogy Tronciti	on Charge	qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.
Ruic 40.2 Ecgacy Transiu	on Charge -	quanjying EER and E51 load, and 1111 A-served load other than Recharge 111 load, are exempt.

	Rule 46.2.6 NYPA Benefit			
	Rule 46.2	NYPA R&D	Recharge NY	Billed Rate
Service Classification	LTC	Contracts	RCD Payment Zone	LTC
S.C. Nos. 1 & 1-C	0.001760	0.000092	(0.000775) All Zones	0.001077
S.C. Nos. 2ND, 2D, 3 and 3A	0.001760		All Zones	0.001760

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: SEPTEMBER 29, 2016 STATEMENT TYPE: SC STATEMENT NO. 58 PAGE 2 OF 2

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### **Delivery Rates**

Rule 46.2.6.7	Residential Agricultural Discount Rate

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.037477)

Rates shown above are exclusive of gross receipts taxes.