NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF DECEMBER 2016

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: NOVEMBER 30, 2016 FOR BATCH BILLINGS EFFECTIVE: DECEMBER 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

				Billed Rate
Service Classification	ISO Zone (Subzone #)	Region	Period	ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.0339
	B - Genesee (29)	Genesee	All Hours	0.0311
	C - Central (2)	Central	All Hours	0.0323
	D - North (31)	Adirondack	All Hours	0.0284
	E - Mohawk V (3)	Utica	All Hours	0.0326
	F - Capital (4)	Capital	All Hours	0.0427
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.03524
	B - Genesee (29)	Genesee	All Hours	0.0321
	C - Central (2)	Central	All Hours	0.0333
	D - North (31)	Adirondack	All Hours	0.0293
	E - Mohawk V (3)	Utica	All Hours	0.0336
	F - Capital (4)	Capital	All Hours	0.0440

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification		Region	Supply Reconcilation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	Frontier	(0.001839)	0.010385	(0.002994)	0.005552
5.6.116.1	B - Genesee (29)	Genesee	(0.001839)	0.010385	(0.003693)	0.004853
	C - Central (2)	Central	(0.001839)	0.010385	(0.003874)	0.004672
	D - North (31)	Adirondack	(0.001839)	0.010385	(0.007861)	0.000685
	E - Mohawk V (3)	Utica	(0.001839)	0.010385	(0.004277)	0.004269
	F - Capital (4)	Capital	(0.003666)	0.016291	(0.004137)	0.008488
S.C. No. 2ND	A - West (1)	Frontier	(0.001839)	0.010385	(0.001756)	0.006790
	B - Genesee (29)	Genesee	(0.001839)	0.010385	(0.003605)	0.004941
	C - Central (2)	Central	(0.001839)	0.010385	(0.003712)	0.004834
	D - North (31)	Adirondack	(0.001839)	0.010385	(0.008603)	(0.000057)
	E - Mohawk V (3)	Utica	(0.001839)	0.010385	(0.004237)	0.004309
	F - Capital (4)	Capital	(0.003666)	0.016291	(0.003997)	0.008628
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2.	D, 3 All Zones				(0.001071)	(0.001071)

D 1 4/ 127	C '4 TE CL PULL P.4	
Kule 46.1.3.7	Capacity Tag Charge Billing Rate	

		Billed Rate
Service Classification	Zone	Capacity (\$/kW)

S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A

All Zones **0.95589**

Delivery Rates

Dulo 46.2 Logogy Tronciti	on Chorgo	qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.
Ruic 40.2 Ecgacy Transiu	on Charge -	quanjying EER and E51 load, and 1111 A-served load other than Recharge 111 load, are exempt.

	Rule 46.2.6 NYPA Benefit			
	Rule 46.2	NYPA R&D	Recharge NY	Billed Rate
Service Classification	LTC	Contracts	RCD Payment Zone	LTC
S.C. Nos. 1 & 1-C	0.001850	0.000248	(0.000769) All Zones	0.001329
S.C. Nos. 2ND, 2D, 3 and 3A	0.001850		All Zones	0.001850

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

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Delivery Rates

Rule 46.2.6.7	Residential Agricultural Discount Rate

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.037720)

Rates shown above are exclusive of gross receipts taxes.