

**NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES**

FOR THE BILLING MONTH OF FEBRUARY 2017
 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: JANUARY 30, 2017 FOR BATCH BILLINGS
EFFECTIVE: FEBRUARY 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04107
	B - Genesee (29)	Genesee	All Hours	0.04011
	C - Central (2)	Central	All Hours	0.04174
	D - North (31)	Adirondack	All Hours	0.03615
	E - Mohawk V (3)	Utica	All Hours	0.04214
	F - Capital (4)	Capital	All Hours	0.06378
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04194
	B - Genesee (29)	Genesee	All Hours	0.04088
	C - Central (2)	Central	All Hours	0.04257
	D - North (31)	Adirondack	All Hours	0.03683
	E - Mohawk V (3)	Utica	All Hours	0.04295
	F - Capital (4)	Capital	All Hours	0.06464

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	0.000000	0.005914	0.006473	0.012387
	B - Genesee (29)	0.000000	0.005914	0.008604	0.014518
	C - Central (2)	0.000000	0.005914	0.008735	0.014649
	D - North (31)	0.000000	0.005914	0.007581	0.013495
	E - Mohawk V (3)	0.000000	0.005914	0.008754	0.014668
	F - Capital (4)	0.000000	(0.019392)	0.028247	0.008855
S.C. No. 2ND	A - West (1)	0.000000	0.005914	0.005842	0.011756
	B - Genesee (29)	0.000000	0.005914	0.008152	0.014066
	C - Central (2)	0.000000	0.005914	0.008243	0.014157
	D - North (31)	0.000000	0.005914	0.007139	0.013053
	E - Mohawk V (3)	0.000000	0.005914	0.008280	0.014194
	F - Capital (4)	0.000000	(0.019392)	0.027062	0.007670
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			0.007102	0.007102

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.46961

Delivery Rates

Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.

Service Classification	Rule 46.2.6 NYPA Benefit			Billed Rate LTC
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment Zone	
S.C. Nos. 1 & 1-C	0.000957	0.000132	(0.000766) All Zones	0.000323
S.C. Nos. 2ND, 2D, 3 and 3A	0.000957		All Zones	0.000957

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
 Dated: January 25, 2017

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Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> <u>RAD</u>
S.C. Nos. 1 & 1-C	All Zones	(0.037485)

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