All Zones

0.06021

### NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

### FOR THE BILLING MONTH OF JUNE 2017

Applicable to Billings Under P.S.C. No. 220 Electricity

## EFFECTIVE: MAY 31, 2017 FOR BATCH BILLINGS EFFECTIVE: JUNE 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

#### **Commodity Rates**

Rule 46.1.1 Electricity Supply Cost (ESCost)						
						Billed Rate
Service Classification	ISO Zone (Subzone #)				Period	ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0425
	B - Genesee (29)	Genesee			All Hours	0.0370
	C - Central (2)	Central			All Hours	0.0381
	D - North (31)	Adirondack			All Hours	0.0338
	E - Mohawk V (3)	Utica			All Hours	0.0383
	F - Capital (4)	Capital			All Hours	0.0420
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0464
	B - Genesee (29)	Genesee			All Hours	0.0400
	C - Central (2)	Central			All Hours	0.0413
	D - North (31)	Adirondack			All Hours	0.0366
	E - Mohawk V (3)	Utica			All Hours	0.0415
	F - Capital (4)	Capital			All Hours	0.0447
Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) -	not applicable to NYPA-ser	rved load				
				., ,, ,	D.1. 6	D. 10
			Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.009748		0.00502
	B - Genesee (29)	Genesee	0.000000	0.009748		0.00575
	C - Central (2)	Central	0.000000	0.009748	(0.004231)	0.00551
	D - North (31)	Adirondack	0.000000	0.009748	(0.006849)	0.00289
	E - Mohawk V (3)	Utica	0.000000	0.009748	(0.004287)	0.00546
	F - Capital (4)	Capital	0.000000	0.013721	(0.001906)	0.01181
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.009748	(0.005566)	0.00418
	B - Genesee (29)	Genesee	0.000000	0.009748	(0.004609)	0.00513
	C - Central (2)	Central	0.000000	0.009748	(0.004917)	0.00483
	D - North (31)	Adirondack	0.000000	0.009748		0.00188
	E - Mohawk V (3)	Utica	0.000000	0.009748		0.00486
	F - Capital (4)	Capital	0.000000	0.013721		0.01122
.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				(0.002777)	(0.00277
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
						Billed Rate
Service Classification					Zone	Capacity (\$/k
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP)	and Special Provision N (	VHP), and 3A			All Zones	2.77168
tule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Ra	nte					
Daniel Capacity Blinig Ite						Billed Rate
Service Classification					Zone	Capacity (\$/k

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

S.C. No. 1 Special Provision L  $\,$  (V TOU) SuperPeak Summer Capacity Rate

STATEMENT TYPE: SC STATEMENT NO. 66 PAGE 2 OF 2

# NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

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## EFFECTIVE: MAY 31, 2017 FOR BATCH BILLINGS EFFECTIVE: JUNE 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

### **Delivery Rates**

Rule 46.2 Legacy Transition Charge	<ul> <li>qualifying EZR and EJP loc</li> </ul>	ad, and NYPA-ser	ved load other than ''	Recharge NY'	' load, are exempt.
Rule 46.2.6 NYPA Benefit					
	Rule 46.2	NYPA R&D	Recharge NY		<b>Billed Rate</b>
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC
S.C. Nos. 1 & 1-C	0.002748	(0.000382)	(0.000890	) All Zones	0.001476
S.C. Nos. 2ND, 2D, 3 and 3A	0.002748			All Zones	0.002748

### **Delivery Rates**

Rule 46.2.6.7 Re	esidential Agricultura	l Discount Rate
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		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.032937)

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
Dated: May 25, 2017